



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PLC-108-D

Conoco Inc.
P.O. Box 2197 – DU3084
Houston, Texas 77252

Attention: Ms. Yolanda Perez:

The above named company is hereby authorized to include ten (10) additional wells to the existing surface commingling order PLC-108 (Jicarilla "A" Ridge Gas Gathering System). After the addition, the resulting commingled pools and area is as specified below:

| <u>Pool</u> | <u>Pool Code</u> |
|----------------------------|-------------------------|
| Tapacito – Pictured Cliffs | (Prorated Gas - 85920) |
| Blanco – Mesaverde | (Prorated Gas - 72319) |
| Wild Horse – Gallup | (Gas - 87360) |
| Basin – Dakota | (Prorated Gas – 71599) |

Jicarilla "A" Ridge Gas Gathering System Area

Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico

Section 13: All wells except for the Jicarilla "A" Well No. 1M
Section 14: All wells
Section 23: All wells
Section 24: All wells
Section 25: Only the Jicarilla "B" Well No. 8A

This area contains all or portions of Lease Jicarilla "A" and all or portions of Lease Jicarilla "B".

This area currently contains, or will contain, subsequent to completion of additional operations, 28 wells that are completed within one or more of the pools described above. Conoco Inc. operates all wells within this area.

Production shall be allocated by metering the gas production from each of the wells within the Jicarilla "A" Gas Gathering System Area utilizing individual allocation meters. Gas production

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shall then be commingled and transported to NW/4 of Section 23, Township 26 North, Range 4 West, where it will be compressed and delivered through the CDP meter.

Production shall be allocated back to each well utilizing allocation and sales meter volume data and shall be determined in accordance with the formula set forth within the application to commingle.

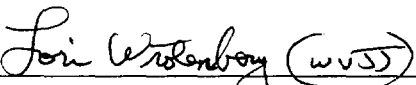
No liquids shall be commingled within this Jicarilla "A" Gas Gathering System Area.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of the commingling process.

PROVIDING: Like approval is also required from the Jicarilla Apache Nation and the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 22th day of March 2002.



LORI WROTENBERY,
Division Director

LW/WVJ

cc: Oil Conservation Division - Aztec
Jicarilla Apache Nation - Dulce
U.S. Bureau of Land Management - Farmington

| | | | | | | |
|---------|--------|-------------|--------------|----------|------|--------------------|
| 2/15/02 | 3/7/02 | ENGINEER DC | LOGGED IN KW | TYPE PLC | PPRV | APP NO. 0204647057 |
|---------|--------|-------------|--------------|----------|------|--------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Yolanda Perez
 Print or Type Name

Yolanda Perez
 Signature

Sr. Regulatory Analyst 2/14/02
 Title Date

yolanda.perez@conoco.com
 e-mail Address