219755647

SWD

10/23/02

JOHN CORBETT
OIL AND GAS CONSULTING
P.O. BOX 93
FARMINGTON, NM 87499

October 2, 2002

CO 007 -0 00 9: 10

William V. Jones, Jr. NM Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Subject: Administrative Application of SWD: King Kong Well No. 20 Section 4, T30N, R17W, NMPM, San Juan County, New Mexico

Dear Mr. Jones:

Enclosed please find the original and one copy of the referenced Application to inject produced water into the King Kong #20. The water will be produced from and returned to the Salt Creek Dakota Oil Pool. All producing wells within a two-mile radius belong to J. C. Well Service and produce from the same pool.

Please understand that the well data table includes information from all wells shown on the attached map and not only the Area of Review.

If you have any questions you can contact me at (505) 327-5751.

Very truly yours,

John C. Corbett

JCC:vac

Enclosure

### Administrative Application for Authorization to Inject

King Kong #20
Produced Water Disposal Well
1650 FSL, 330 FWL
Sec. 4, T30N, R17W

Salt Creek Dakota Oil Field San Juan County, New Mexico

J. C. Well Service P. O Box 51 Farmington, NM 87499

### Application for Authorization to Inject

### J. C. Well Service King Kong #20

I. PURPOSE: To permit the subject well to dispose of produced water. Water will be returned to the formation from which it was drawn, within the field it was produced from. The application qualifies for administrative approval.

II. OPERATOR:

J. C. Well Service

ADDRESS:

P.O. Box 51

Farmington, NM 87499

CONTACT PARTY:

John Cunningham

PHONE:

(505) 327-9931

- III. WELL DATA: Please see the attached Injection Well Data Sheets
- IV. Is this an expansion of an existing project? No. However, an adjacent well (the King Kong #5 also in L-4-30N-17W) was used for water disposal and had been permitted through the NMOCD. That project was authorized as SWD 252.
- V. Please refer to the attached maps.
- VI. Well Data Tabulation: Please see to the attached spreadsheet and wellbore diagrams.
- VII. Data on the Proposed Operation:
  - 1. Average Daily Injected Volume will be 65 barrels of water. Maximum Daily Injected Volume will be 200 barrels of water.
  - 2. The system will be closed.
  - 3. The average injection pressure is expected to be 55 60 psig. The maximum injection pressure is expected to be 190 195 psig.
  - 4. Injected fluid will all be produced water from the same formation.
  - 5. Injected water will be from producing wells directly offsetting the injection well in the same formation.
- VIII. Please refer to the attached field and reservoir description Salt Creek Dakota Field by Jacobs and Fagrelious in Oil and Gas Fields of the Four Corners, Vol. 2. And the Geologic Report prepared for J. C. Well Service by John Corbett, Petroleum Geologist from Farmington, NM

### Application for Authorization to Inject

### J. C. Well Service King Kong #20

- There is no stimulation proposed for this injection well. IX.
- Logs were not run on the King Kong #20 or any of the other Salt Creek Dakota X. wells when they were drilled.
- XI. There are not fresh water wells within a one-mile radius of the King Kong #20.
- J. C. Well Service retained John Corbett, a petroleum geologist from Farmington. XII. NM to review the proposed injection well and surrounding reservoir. Both Mr. Corbett and J.C. Well Service have examined the available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of water.
- XIII. Please see the attached Proof of Notice Section
- Certification: I hereby certify that the information submitted with this application XIV. is true and correct to the best of my knowledge and belief.

Title: <u>OWNER</u>

Date: <u>9-33-02</u> Name: John Cunningham

TD = 1070'	> 20 open mare			<b>D</b> ' 5	) x \	2% injection taking string			)     1050' of 45" Csq in 64"				(1)   60' of 7" csg in 8" hole	WELLBORE SCHEMATIC	FOOTAGE LOCATION	WELL LOCATION: 650' FSL, 330' FWL	WELL NAME & NUMBER: King Kong Well # 20	OPERATOR: J. C. Well Service
1050'		Total Depth: 1070	Top of Cement: Surface	Cemented with:70	Hole Size: 6 1/4"	13	Top of Cement:	Cemented with:70	" Hole Size:6-1/4"		Top of Cement:	Cemented with:	Hole Size: 8"		UNIT LETTER	Unit I		
feet	Injection Interval	0'	ace	0sx.		Production Casing	Surface	SX.		Intermediate Casing	Surface	20sx.		WELL CONSTI	SECTION	Sec 4		
to 1070'	<u>nterval</u>		Method Determined:	or	Casing Size: 4	Casing	Method Determined: Calculated	or	Casing Size: 4-1/2"	<u>Casing</u>	Method Determined:	or	Casing Size: 7	WELL CONSTRUCTION DATA Surface Casing	TOWNSHIP	T30N_		
open hole			d: Calculated	ft <sup>3</sup>	4 1/2"		i: Calculated	ft <sup>3</sup>	/2"		1: Calculated	ft <sup>3</sup>	7"	<b>1</b> 2.	RANGE	R17W		

(Perforated or Open Hole; indicate which)

# INJECTION WELL DATA SHEET

		4.	ယ္	2	<del></del>		9	Pa	Ty	Tu
No other zones have proved productive.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No	Name of Field or Pool (if applicable): Salt Creek Dakota	Name of the Injection Formation: Dakota	Is this a new well drilled for injection?  Yes X No  If no, for what purpose was the well originally drilled?  Salt Creek Dakota Field oil producer	Additional Data	Other Type of Tubing/Casing Seal (if applicable):	Packer Setting Depth: 882.02'	Type of Packer: Baker Model "A"	Tubing Size: 2 7/8" Lining Material: None

### Application for Authorization to Inject Item VI - Well Data Tabulation King Kong #20

	С	D	E	F	G	Н	1	J	K	N	0
		===0= \				050	l	WELL	2001		Ī —
1	Location		S FTAGE_EW				_		POOL	WELL_NAME	No.
_	NM 30N 17W 04 D	990/N	990/W	30N	17W	04	ᆮ	3	SALT CREEK DAKOTA		003
3	NM 30N 17W 04 E	2100/N 1530/N	330/W	30N 30N	17W	04 04	Ę	5	SALT CREEK DAKOTA	NAVAJO C	005
4	NM 30N 17W 04 E	1530/N 1530/N	560/W 610/W	30N	17W 17W	04	E	<u>1</u> 21	SALT CREEK DAKOTA SALT CREEK DAKOTA	NAVAJO C	001
	NM 30N 17W 04 E NM 30N 17W 04 E	2323/N	165/W	30N	17W	04	Ē	3	SALT CREEK DAKOTA	KING KONG	021
	NM 30N 17W 04 E	1485/N	600/W	30N	17W	04	탙	6	SALT CREEK DAKOTA	KING KONG	003 006
8	NM 30N 17W 04 E	1485/N	1000/W	30N	17W	04	Ē	7	SALT CREEK DAKOTA	KING KONG	007
	NM 30N 17W 04 F	1970/N	1460/W	30N	17W	04	F	4	SALT CREEK DAKOTA	NAVAJO C	004
	NM 30N 17W 04 F	1975/N	1470/W	30N	17W	04	F	4X	SALT CREEK DAKOTA	NAVAJO C	004X
	NM 30N 17W 04 F	1660/N	1660/W		17W	04	F	2	SALT CREEK DAKOTA	NAVAJO C	002
		2323/N	1485/W		17W	04	F	4	SALT CREEK DAKOTA	KING KONG	004
		2170/N	2460/W		17W	04	F	12	SALT CREEK DAKOTA		012
	NM 30N 17W 04 F	2325/N	2470/W			04	F	13	SALT CREEK DAKOTA	KING KONG	013
		2310/N	2310/E		17W	04	G	8	SALT CREEK DAKOTA	KING KONG	800
16	NM 30N 17W 04 G	2310/N	1980/E	30N	17W	04	G	9	SALT CREEK DAKOTA	KING KONG	009
17	NM 30N 17W 04 G	2010/N	2310/E	30N	17W	04	G	10	SALT CREEK DAKOTA	KING KONG	010
18	NM 30N 17W 04 G	2110/N	1980/E	30N	17W		G	14	SALT CREEK DAKOTA	KING KONG	014
		1810/N	1980/E		17W		G	15	SALT CREEK DAKOTA	KING KONG	015
		2310/N	1580/E		17W		G	17	SALT CREEK DAKOTA	KING KONG	017
		2310/N	1780/E		17W		G	16	SALT CREEK DAKOTA	KING KONG	016
		1480/N	1980/E		17W		G	22	SALT CREEK DAKOTA	KING KONG	022
		1810/N	1640/E				G	23	SALT CREEK DAKOTA	KING KONG	023
		1750/N	2430/E				G	24	SALT CREEK DAKOTA	KING KONG	024
		2300/N	330/E				H	5X	SALT CREEK DAKOTA	NAVAJO A	005X
		2310/N	330/E		17W		Н	5	SALT CREEK DAKOTA	NAVAJO A	005
		2460/S	2310/E			04	J .	11	SALT CREEK DAKOTA	KING KONG	011
		2470/S	1570/E			04	J.	19	SALT CREEK DAKOTA	KING KONG	019
		2470/S	2010/E				J	18	SALT CREEK DAKOTA		018
		2310/S	1650/W			04 04	K K	<u>1</u> 50	SALT CREEK DAKOTA	NAVAJO	001
		2310/S	2310/W			04	L	20	WC D3; GALLUP SALT CREEK DAKOTA	KING KONG	050
	NM 30N 17W 04 L NM 30N 17W 04 L	1650/S 2310/S	330/W 330/W				는	3	SALT CREEK DAKOTA	KING KONG NAVAJO A	020
		1800/S	165/W				ᆫ	1	SALT CREEK DAKOTA	KING KONG	003
		1800/S	182/W				ᆫ	1X	SALT CREEK DAKOTA	KING KONG	001X
		1830/S	430/W				ᆫ	5	SALT CREEK DAKOTA	KING KONG	005
		1155/S	165/W				М	2	SALT CREEK DAKOTA	KING KONG	002
		990/S	2310/E				ö	1	WC D3; GALLUP	NAVAJO B	001
		990/N	990/E			05	Ā	2	WC D3; GALLUP	JOELLA	002
	NM 30N 17W 05 B		1650/E		17W		В	1	SALT CREEK DAKOTA		001
	NM 30N 17W 05 H		330/E		17W			2	SALT CREEK DAKOTA		002
	NM 30N 17W 05 H		280/E		17W		Н	1	WC D3; GALLUP	JOELLA	001
	NM 30N 17W 05 H		990/E	30N	17W	05	Н	1X	WC D3; GALLUP	JOELLA	001X
	NM 30N 17W 05 H		330/E				H	1	SALT CREEK DAKOTA		001
	NM 30N 17W 05 H		430/E		17W		H	2	SALT CREEK DAKOTA		002
	NM 30N 17W 05 H		530/E	30N	17W	05	Н	3	SALT CREEK DAKOTA	NAVAJO G	003
		1980/S	330/E		17W		1	1	SALT CREEK DAKOTA		001
48	NM 30N 17W 05 I	1880/S			17W			1	SALT CREEK DAKOTA		001
		1650/S			17W			4	SALT CREEK DAKOTA		004
		1625/N			17W		J	1X	SALT CREEK DAKOTA		001X
	NM 30N 17W 05 M		900/W					5	SALT CREEK DAKOTA		005
		660/S					<u>P</u>	740	WC D3; ENTRADA	NAVAJO TRIBAL	740
		700/S					<u>P</u> _	1	SALT CREEK DAKOTA		001
	NM 30N 17W 08 B				17W		<u>B</u> _	1	SALT CREEK DAKOTA		
55	NM 30N 17W 08 E	1650/N						1	SALT CREEK DAKOTA		001
	NM 30N 17W 08 O							1	SALT CREEK DAKOTA		001
	NM 30N 17W 09 C						<u>c</u>	1	SALT CREEK DAKOTA		001
	NM 30N 17W 09 G				17W			1	SALT CREEK DAKOTA		001
59	NM 30N 17W 09 N	990/5	2310/W	30N	17W	na .	N_	2	SALT CREEK DAKOTA	NAVAJU 29	002

# Application for Authorization to Inject Item VI • Well Data Tabulation King Kong #20

	Р	Q	R	U	V	W	Х	Y	Z	AA	AB	AC	AD
	STATUS	PA	DATE APPRV	SPUD	COMPL	TD	РВ	CSG 1	CSC 10	CSG 1D	CSC 2	000.00	000 00
2	DA	9/25/59	8/25/59	8/21/59	8/30/59		IFB	7	CSG_1Q 44	15 sx	1036_2	CSG_20	CSG_2D
	DA	10/9/59	10/8/59	10/6/59	10/9/59			7	60	20 sx		<del>-</del>	
_	JA	7/11/58	7/1/58	6/27/58	7/11/58			7	52	6 sx			
	PA	9/2/92	7/16/58	7/15/58	7/21/58	1040		7	90	25 sx	4 1/2	1039	90 sx
	DA	3/30/99		1/25/68	1/28/68		1063	7	10	2 sx	4 1/2	1048	75 sx
_	DA	6/3/92	3/7/69	3/9/69	3/12/69			7	10	5 <b>s</b> x	4 1/2	1028	75 sx
	DA	9/23/70	3/17/69	3/12/69	3/13/69			7	10	2 sx	<del></del>	<del></del>	
	DA	3/9/61	11/18/59	9/24/59	9/27/59	1087		7	60	20 sx	4 1/2	1087	40 sx
	DA	3/2/63 4/21/67	3/14/61	7/25/58	7/29/58	1094		7	95	25.00	4 10	1004	100
	DA DA	1/29/68	1/26/68	1/28/68	1/29/68			<del></del>	10	25 sx 2 sx	4 1/2	1084	100 sx
	DA	5/16/79	12/9/74	1720/00	1/23/00	1001		<u> </u>	10	2 34		<del></del>	<del></del> -
	DA	5/23/79	6/6/75	6/11/75	····	1062		5 1/2	30	5 sx			
	PA	10/10/97	3/25/70	3/24/70	4/2/70			5 1/2	20	5 sx	<del></del>		
	PA	10/3/97	6/18/71	6/10/71	6/14/71		1066	7		28 sx	<del>-</del>		
17	DA	6/25/73	6/18/71	6/15/71	6/17/71	1081		7	28	2 sx			
18	CO		7/3/75	7/7/75	7/21/75			5 1/2	30	15 sx			
	CO		7/10/75	7/22/75	8/8/75			5 1/2	30	15 sx			
	DA	5/20/79	7/11/75	2/11/77		1074		5 1/2	30	15 sx			
	DA	5/19/79	7/10/75	0/4075		4463		E 410	-20	45	<u> </u>		
	DA	10/14/94	8/20/75	8/18/75		1101		5 1/2	30	15 sx			
	DA	5/24/79	8/28/75 8/28/75	11/1/76 8/27/75	10/2/75	1050		6 5/8 6 5/8	30	15 sx	27/0	1050	50 av
	PA	10/3/91 5/22/61	1/17/61	3/20/61	5/1/61			7	66	15 sx 25 sx	2 7/8	1050	50 sx
	DA DA	3/22/01	1/1//01	3/20/01	3/1/01	1005		<del></del>		20 SX			
	DA	6/25/73	6/18/71	6/18/75	6/21/75	1079		7	28	2 sx			
	co	0,20,10	7/11/75	37 107.0	5/29/79		1050		<del></del>				
	DA	5/22/79	7/11/75	8/12/75				5 1/2	30	5 sx			
	DA	4/9/56		3/12/56	3/31/56	1104	499	8 5/8	92	50 sx	5 1/2	499	150 sx
	PA	5/13/92	12/5/57	11/7/57	12/12/57	515		9 5/8	56	20 sx	5 1/2	515	75 sx
	CO		8/12/59	9/10/59	9/20/59			7	60	20 sx			
	DA	11/20/58	9/8/58	9/2/58	9/28/58			7	60				
	PA	1/14/68	1/12/68	1/10/68	1/12/68			5 1/2	30	5 sx	1	1070	35 sx
	co	0100100	1/23/68	1/16/68	1/20/68			7	10	2 sx	4 4 15	1001	25
36		8/26/99	3/1/68	3/14/68	3/17/68			7	10	2 sx	4 1/2	1064	65 sx
_	PA	1/22/68 3/8/67	1/26/68 11/26/57	1/20/68 11/27/57	1/21/68 12/2/57			103/4	31	2 sx 20 sx	<del></del>		
38 39	DA	4/21/67	11/21/62		12/1/62			5 1/2	632	20 53	-		
40		10/5/58	10/1/58	9/28/58	10/5/58			7	60	20 sx			
41		4/21/67	8/21/58	8/9/58	8/27/58			<del>.</del> 7	58	25 sx	4 1/2	1093	100 sx
42		7/1/62	4/26/62	4/21/62	4/27/62		·	4 1/2	475	75 sx	~		
43		4/21/67		10/11/62				5 1/2	456				
44		7/21/58	7/17/58	7/17/58	7/20/58			7	90	25 sx			
45		9/24/70	3/1/68	3/1/69	3/4/69			7	10	3 sx	4 1/2	1055	
46		3/1/67	3/11/59	3/15/59	4/2/59	1065		7	65	25 sx	4 1/2	1050	25 sx
47		4/21/67	0/4/00	0.000.000	0/0/00	4005		<del></del>	40	2			
48			3/1/68	2/29/68	3/6/68			7	10	2 SX		···	
49		4/2/61	9/2/58 11/14/60	8/27/58	8/30/58 11/23/60		1000	<del>/</del> 5 1/2	59 40	20 sx 20 sx			
50 51		9/24/70	3/25/70	4/7/70	4/20/70		-	5 1/2	17	3 sx			
52		3124110	8/16/52	7,1,10		1367		5 1/2	99	<u> </u>	<del></del>		
53			<u> </u>		<del></del> -			<u> </u>	<del></del>				
54		4/28/61	4/4/61	4/20/61	4/28/61	1105		7 5/8	40	20 sx	5 1/2	505	
55		5/3/61	4/4/61	4/25/61	4/28/61			5 1/2	30	10 sx	<u> </u>		
56		3/12/61	11/22/60	1/9/61	1/12/61			5 1/2	90	20 sx			
57		9/21/70	3/18/68	5/29/68	5/31/68			7	10	2 sx			
58	DA	8/12/60	6/9/60	6/8/60	6/11/60								
59		12/1/60	7/20/60	7/15/60	7/15/60	758							

# Application for Authorization to Inject Item VI - Well Data Tabulation King Kong #20

	AE	AF	AG	AH	Al	AJ	AK	AL	AR	AU	AX
1	CSG 3	CSG 3Q	CSG 3D	TUBING	T_SET_DEPT	CSG PERF	PROD_STIM	IP	GALLUP	DAKOTA	C 104
2	000_0	1000_0						1::	465	1000	10_10+
3									470	1048	
5				2 3/8	1021	ОН	NATURAL	192 BO/D	445 442	1036 1039	24200
6				2 3/0	1021	1048-1053OH		TSTM	461	1039	21398
7							· · · · · · · · · · · · · · · · · · ·		445	1044	
8							-		525	1058	
9									446	1025	
11					<del></del>	1042-60	SOF	<del></del>	440	1045	
12									450	1059	
13											
14	0.710	1056	25.04			1050.56		45 DO/D	450	4040	
	2 7/8 4 1/2	1056 1061	25 sx 20 sx	2 3/4	1055	1050-56 1061-1066		45 BO/D 45 BO/D	452 467	1048 1064	
17	7 1/2	1001	20 01		.555	1301-1000			701	-1007	
18	2 7/8	1070	50 sx					3 BOD		1072	30805
	2 7/8	1074	50 sx					3 BO/D		1064	30805
20								<del></del>	<del></del>		
22								DRY			
23						···					
24						1015-1030		1 BO/D			
25									487	1081	
26 27					<del></del>				<del></del>		
28				1 1/2		1015-1030		P 1 BO/D			
29											
30				2 3/8	489	472-490	SOF	150 MCF/D	474	1060	20530
31 32	4 1/2	1064			1060	472-490 1064-1070	30F	33 BO/D	471 446	1025	21188
33	7 1/2	1004	10 0.			1001 1010		00 0010	476	1045	
34									469	1068	
	4 1/2	1052				1052-77		33 BO/D	475	1055	0.4000
36 37				2 3/8	1066	1075-1078		54 BO/D	480 494	1064 1070	24983
38									512	1010	
39											
40						4000 74			632	1196	
41						1068-71 442-466	SOF	<del></del>	463	1057	
43		<del></del>				. 12 -100					
44									444	1040	
45					4000	014050.05		24.00/0	464	1060	04705
46 47				<del></del>	1060	OH1050-65		24 BO/D	475	1059	21795
	4 1/2	1054	65 sx	2 3/8	1064	1054-65		44 BO/D	470	1047	
49	4 1/2		100 sx			1050-65	NAT	49	474	1047	
50									470	1040	
51 52					<del></del>				442	1050 1065	
52 53						······································				.000	
54									505	1080	
55									212		
56 57									618 570	1060	
58							<del></del>		528	1000	
59	<del></del>		<del></del>						568	<del></del>	

### Application for Authorization to Inject Item VI - Well Data Tabulation King Kong #20

	AY	AZ	ВА	ВС	BD	BE	BN
1	DEVIATION	ACRES	COUNTY	INFILLED	IOINT	ELECT_LOG	OGRID
2	DEVIATION	40	SJ	INT ILLED	301111	NONE	IOGIVID
3		40	SJ			NONE	
4		40	SJ			NONE	
5		40	SJ			NONE	004293
6		40	SJ	<del></del>		NOVE	169822
8	<del> </del>	40	SJ SJ			NONE NONE	004293
9	<del> </del>	40	SJ	<del></del>		NONE	
10	<u> </u>		SJ		•••	NONE	<del></del>
11		40	SJ			1	
12		40	SJ			NONE	
13		40	SJ			NONE	
14	4.0	40	SJ		40	NONE	005070
15 16	1/2	40 40	SJ SJ		#9 #8	<del></del>	025872 025872
17		40	SJ		#0	NONE	023672
18	1	40	SJ			NONE	169822
19		40	SJ			<del></del>	169822
20		40	SJ_			NONE	
21			SJ			NONE	
22			SJ			NONE	025872
23			SJ SJ			NONE	004202
24 25			SJ SJ			NONE NONE	004293
26	<del></del>		SJ			NONL	
27			SJ			NONE	
28			SJ		·	· · · · · · · · · · · · · · · · · · ·	169822
29		40	SJ			NONE	
30			SJ			1	083422
31			SJ			NONE	004293
32			SJ SJ			2	169822
33			<u>5J</u> SJ			NONE	
35			<u>5J</u> SJ		#5	HONL	169822
36			SJ		1X		169822
37		40	SJ				
38			SJ			NONE	
39			SJ			NONE	
40			SJ SJ	<del></del> .		<u>2</u> 1	
41			<u>SJ</u>			NONE	
43			SJ			NONE	
44			SJ			NONE	
45			SJ				
46			SJ			NONE	
47			SJ		<u></u>		100000
_	3/4			<del>¥</del> 4			169822
49 50	·		SJ SJ				169822 019418
51			5J SJ			NONE	5 15 <del>1</del> 10
52			SJ				
53			SJ				
54			SJ				019418
55			SJ				019418
56			SJ				019418
57			SJ			NONE NONE	
58 59		40 S	SJ			NONE	
J		•••	~		!	TOIL	

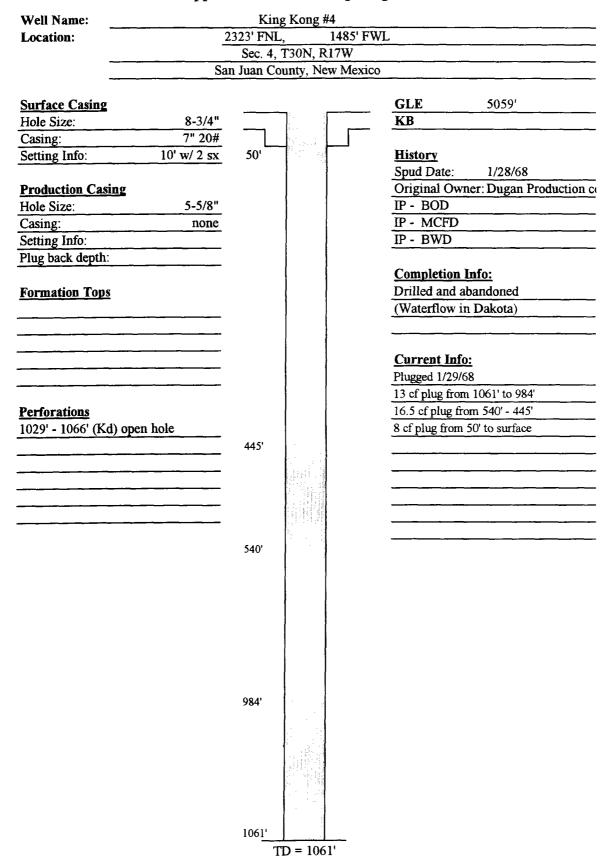
Well Name:	Navajo D	#1		
Location:	330' FNL	1650' FEL	,	
	Sec. 5, T30N,			
S	an Juan County, N	New Mexico		
			CL E	50701
Surface Casing Hole Size: 9"			GLE KB	5072'
	<del>-</del>		KD	
Casing: 7" 20# Setting Info: 60'			<u>History</u>	
Setting fino.	<u> </u>	. النا	Spud Date:	9/28/58
Production Casing				r: King Oil Co.
Hole Size: 6-1/4"	110'		IP - BOD	
Casing: none			IP - MCFD	
Setting Info:	1		IP - BWD	
Plug back depth:				
			Completion In	<u>fo:</u>
Formation Tops			Waterflow in D	akota
TD 1260'			Drilled and aba	ndoned
	ł			
			Current Info:	
	j		Plugged by NN	
The sub-	ļ			om TD to 1146'
<u>Perforations</u>			cement plug fro	
				om 110' to surface
			set dry hole ma	rker
	Ì		<del></del>	
	582'			
	682'			
	}			
	1	1		
	1146'			
	1170			
	1260' TD = 12			

### J.C. Well Service/Action Oil Company

### Wellbore Diagram

Well Name:		vajo C #5	
Location:	2100' FSL	330' FWL	
		T30N, R17W	
S	an Juan Co	ounty, New Mexico	
Surface Casing			<b>GLE</b> 5105'
Hole Size:		7 [	KB
Casing:	$\neg$	1 1 -	KD
Setting Info:			<u>History</u>
Journal III.	50'	┫┊╟┷┚	Spud Date: 1959
Production Casing	• •		Original Owner: King Oil Co.
Hole Size: 6-1/2"			IP - BOD
Casing: none			IP - MCFD
Setting Info:			IP - BWD
Plug back depth:			
			Completion Info:
Formation Tops			Dry hole
Gallup 470'			
Dakota 1048'			
TD 1120'			
			Current Info:
			Plugged
			Cement plug from 1120' to 1000'
<u>Perforations</u>			Cement plug from 500' to 425'
			Cement plug from 50' to surface'
			set dry hole marker
			mud between plugs
	425'		
	****		
	500'		
		1	
	1000		
	1000'		
		1 .1	
	1120'		

Well Name:	Navajo A #4	
Location:	1650' FSL 330' FWI	
-	Sec. 4, T30N, R17W	
Sa	an Juan County, New Mexico	
Surface Casing		<b>GLE</b> 5072'
Hole Size: 8"	10'	KB
Casing: 7"		
Setting Info: 60' w/ 20 sx		<u>History</u>
		Spud Date: 1959
Production Casing		Original Owner: King Oil Co.
Hole Size: 6-1/4"	l l	IP - BOD
Casing: 4-1/2"		IP - MCFD
Setting Info: 1050'		IP - BWD
Plug back depth:		
		Completion Info:
Formation Tops		Tested oil
	1	Chimney Rock Field
Dakota 1060'		Topset Kd sand and drilled out 20'
TD 1070'	) )	
		Current Info:
	[ [	Plugged
		Cement plug from TD to 1000'
Perforations		10' plug across surface
1060' - 70' open hole		ro prag across sames
1000 - 70 Spen Hele	1 1	set dry hole marker
		or all makes
	1 1	
	!	
	[ [	
	} }	
•		
	1000'	
	1000	
	1070'	
	TD = 1070'	



Well Name:			g Kong #9							
Location:	2310' FNL 1980' FEL Sec. 4, T30N, R17W San Juan County, New Mexico									
	S	an Juan Co	unty, New	iviexico	<del></del>					
Surface Casing					GLE	5100'				
Hole Size:	8-3/4"		7 [		KB					
Casing:	7" 20#									
Setting Info:	28' w/ 5 sx	L.			<u>History</u>					
			7 [		Spud Date:	6/10/71				
Production Casing						r: R. A. Crane, Jr.				
Hole Size:	6"		1 1		IP - 20 BOD					
Casing:	4-1/2" 9.5#				IP - MCFD					
Setting Info:	1061' w/ 20 sx				IP - 2 BWD					
Plug back depth:										
					Completion In					
Formation Tops					Salt Creek Dal	cota oil well				
Gallup	467'					<del>-</del>				
Dakota	1064'									
ΓD	1066'									
			1		Current Info:					
					Plugged 10/1/9					
					85 sx top to bo	ttom				
<u>Perforations</u>										
1061-66' (open hole)										
			1 1							
			1							
			1 1							
			1 1							

Well Name:	King Kong #8									
Location:	Sec. 4, T30N, R17W  San Juan County, New Mexico									
	Sa	n Juan County, New Mexico								
Surface Casing		حصما افتقا لحصم	GLE 5090'							
Hole Size:	7-7/8"		KB							
Casing:	5-1/2" 14#									
Setting Info:	20' w/ 5 sx		<u>History</u>							
			Spud Date: 3/24/70							
<b>Production Casing</b>			Original Owner: R. A. Crane, Jr.							
Hole Size:	4-3/4"		IP - 45 BOD							
Casing:	2-7/8" 6.5#		IP - 0 MCFD							
Setting Info:	1056' w/ 25 sx		IP - 0 BWD							
Plug back depth:										
			Completion Info:							
Formation Tops			Salt Creek Dakota oil well							
			flowing							
	· · · · · · · · · · · · · · · · · · ·		Current Info:							
	<del></del>		Plugged 10/10/97 by Action Oil Co.							
			ran 1-1/2" inside 2-7/8" and plugged							
<b>Perforations</b>			from top to bottom.							
1050-56' (open hole)			nom top to bottom.							
1030-30 (open note)										
		TD = 1056'								

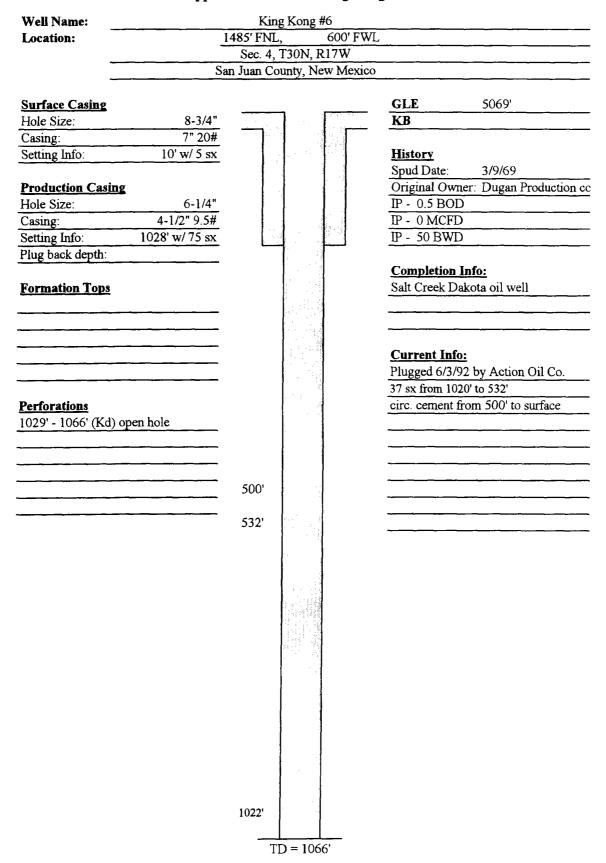
Well Name:	King Kong #13	
Location: 2	2325' FNL 2470' FV	/L
<u>-</u>	Sec. 4, T30N, R17W	
Sa	n Juan County, New Mexico	
Surface Casing	<del></del>	GLE 5086
Hole Size: 6-1/4"		KB
Casing: 5-1/2"		***
Setting Info: 30' w/ 5 sx		<u>History</u>
<b>.</b>		Spud Date: 6/11/75
Production Casing		Original Owner: R. A. Crane, Jr.
Hole Size: 4-3/4"		IP - BOD IP - MCFD
Casing: none		IP - MCFD IP - BWD
Setting Info:		IF - BWD
Plug back depth:		Consult Africa Track
T		Completion Info:
Formation Tops		Dry Hole
Gallup 453'		
Dakota 1033'		
TD 1062'		
		Current Info:
	403'	Drilled and abandoned
		10 6 10(0) 050
<u>Perforations</u>	"	10 sx from 1062' - 850'
		10 sx from 603' - 403'
		Plug across surface
		set dry hole marker
	603'	
	850'	
	1062'	
	TD = 1062'	

Well Name:	Nava	jo C #2		
Location:	1660' FNL	1660' FWI		
<del></del>		30N, R17W		
Si	an Juan Cour	ty, New Mexico		
			CLE	50901
Surface Casing	<del></del>		GLE KB	5082'
Hole Size: Casing: 7" 20#			KD	
Casing: 7" 20# Setting Info: 102' w/ 35 sx			<u>History</u>	
Setting Into. 102 W/ 33 SA	<u></u>	·	Spud Date:	7/25/58
Production Casing				r: King Oil Co.
Hole Size:	1		IP - BOD	1. Ring on co.
Casing: 4-1/2" 9.5#	}		IP - MCFD	
Setting Info: 1084' w/ 100 sx			IP - BWD	<del></del>
Plug back depth:	ľ			
1100 0000			Completion In	nfo:
Formation Tops			Sand oil frac	<del></del>
Mancos Surface	ľ		Did not recover	r all frac oil.
Gallup 440'				
Shale 477'				
Dakota 1045			Current Info:	
TD 1084'			Plugged	
			Cement plug fr	om 1084' to 1000'
Perforations Perforations			Cement plug acr	ross surface
Dakota 1042' - 72'			set dry hole ma	rker
				<del> </del>
	1			<del></del>
		j		
		ļ		
		j		
		İ		
	1000'	1 1 1 2 1 1		
	İ	* * <b>)</b> **=		
	1084'			
	TD	= 1084'		

Well Name:		avajo C #4			<u> </u>
Location:	970' FN		460' FW	L	<u> </u>
So		T30N, R1 ounty, New		<del></del>	
	in Juan C	ounty, Ivew	VICAICO		
Surface Casing				GLE	5102'
Hole Size:	-	7 /		KB	
Casing: 7" 20#					- <del></del>
Setting Info: 60' w/ 20 sx				<u>History</u>	
				Spud Date:	9/24/59
Production Casing	150'				er: King Oil Co.
Hole Size: 6-1/2"				IP - 0 BOD	
Casing: 4-1/2" 9#				IP - MCFD	
Setting Info: 1087' w/ 40 sx				IP - BWD	
Plug back depth:					
T 41 T				Completion 1	
Formation Tops				Tested water,	no oil
Gallup 446'				<del></del>	<del></del>
Gallup 446'					
Dakota 1025'				Current Info	,•
TD 1087'				Plugged	<u>-</u>
1007	300'			35 sx from 10	987' to 950'
Perforations	300			25 sx from 40	
1025' - 29' (Kd) 2 spf					rom 150' to surface
1025 25 (113) 2 341				set dry hole m	
	400'				
		1 1			
		1 1			
		1 1			
	950'	1 4			
	/50				
	1087'				
	•	TD = 1087	•		

### J.C. Well Service/Action Oil Company

### Wellbore Diagram

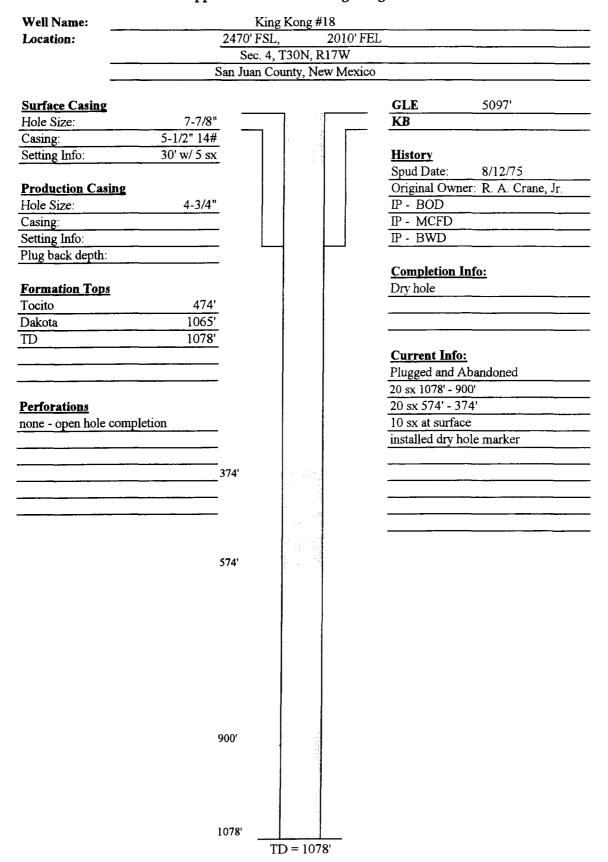


Well Name:	Navajo #1	
Location: 2	310' FSL, 2310' FW	
	Sec. 4, T30N, R17W	
Sa	n Juan County, New Mexico	
Surface Casing		GLE 5103'
Hole Size:		КВ
Casing: 9-5/8" 32#		
Setting Info: 56' w/ 20 sx		History
		Spud Date: 11/7/57
Production Casing		Original Owner: King Oil Co.
Hole Size: Casing: 5-1/2" 15#		Drilled, Produced, Abandoned,
		Re-entered 10/69 - cleaned out to 500'
Setting Info: 515' w/75 sx	┖╾┦░▓░▐╼╌┦	Plugged 1992.
Plug back depth:		Still plugged
D 0.2/01/4 1 (0.400)		
Dugan ran 2-3/8" tbg and set @ 489'		Completion Info:
in 10/69. Completed as flowing		
gas well.		Commence A True Co.
		Current Info:
		Diversity 4/02 has simpleful and the
Designations		Plugged 4/92 by circulating cement
<u>Perforations</u>		top to bottom through 2-3/8"  Cut off csg at surface and welded on
		monument.
		monument.
	TD = 515'	

Well Name:	<del></del>		long #19	<del></del>
Location:		2470' FSL,	1570 F	EL
_			30N, R17W	
	S	an Juan Cour	ity, New Mexi	со
Surface Casing				<b>GLE</b> 5100'
Hole Size:	7-7/8"			KB
Casing:	5-1/2" 14#	1 1		
Setting Info:	30' w/ 5 sx		1 1	<u>History</u>
				Spud Date:
Production Casin	-		1 1	Original Owner: R. A. Crane, Jr.
Hole Size:	4-3/4"	1 1		IP - 1 BOD
Casing:	2-7/8" 6.5#	1 1		IP - MCFD
Setting Info:	1070' (proposed)			IP - 0 BWD
Plug back depth:				
				Completion Info:
Formation Tops	1. 1000	1	ĺ	
Dakota sand 1015	to 1030'		-	
		1	-	
				Current Info:
		[		Producing Salt Creek Dakota oil well
<b>35.</b> 6. 45			)	
<u>Perforations</u>	1-4'			
none - open hole c	ompletion			
		ļ	l	
		]		
		ļ		
	<del></del>			<del></del>
		ł		
		-	1	
		1		
		j	j	
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		j		
		1	ļ	
		İ		
			1	
			1	
		TD	= 1050'	

### J.C. Well Service/Action Oil Company

# Wellbore Diagram Application for SWD: King Kong No. 20



Well Name:			g Kong #11	
Location:		2460' FSL	, 2310' FEI	,
		Sec. 4,	T30N, R17W	
<del></del>			ounty, New Mexico	
Surface Casing				<b>GLE</b> 5096'
Hole Size:	8-3/4"			KB
Casing:	7"			
Setting Info:	28' w/ 2 sx	28'		<u>History</u>
our grant			┪╴	Spud Date: 6/18/71
<b>Production Casing</b>			1	Original Owner: R. A. Crane, Jr.
Hole Size:				IP - BOD
Casing:		-		IP - MCFD
Setting Info:		-		IP - BWD
Plug back depth:		-	1 1	1 545
r rug back deput.		-		Completion Info:
E Man				
Formation Tops				Dry hole
		-		
		-		
		_		
		_		Current Info:
	<del></del>	_		Plugged and Abandoned
				20 sx 1079' - 919'
<b>Perforations</b>				20 sx 535' - 375'
		_		Set plug at 28' to surface
		_	j	installed dry hole marker
		375'		
		•		
	-	•		
	· ·-	-		
		535'		
			1 1	
			]	
			]	
		0.00		
		919'	1	
		10701		
		1079'		
		T.	D = 1079'	

Well Name:		King	Kong #24		
Location:		1750' FNL	2430' FEL		
		Sec. 4,	T30N, R17W		
<del>-</del> -		San Juan Co	unty, New Mexico		
Surface Casing				GLE	5105'
Hole Size:	7-7/8"			KB	
Casing:	6-5/8" 16#	- 1			
Setting Info:	30' w/ 15 sx			<b>History</b>	
				Spud Date:	8/27/75
<b>Production Casing</b>				Original Owner	
Hole Size:	4-3/4"			IP - 1 BOD	
Casing:	2-7/8" 6.5#	-		IP - 0 MCFD	
Setting Info:	1050' w/ 50 sx			IP - 0 BWD	·
Plug back depth:		•			
		•		Completion In	fo:
Formation Tops				Salt Creek Dake	
		166'			
		•			<del></del>
		•			
		•		Current Info:	
		•			andoned 10/3/91
	·	•		by Action Oil C	
Perforations			]	30 sx 620' - 393'	···
1015 - 1030				30 sx 393' - 166	<u></u>
1013 - 1030		i		30 sx 166' - sur	
		,		installed dry hol	
		,		instance dry nor	ie iliaikei
		•			<del></del>
		•			
		2021			
		393'			
		(20)			
		620'			
			1		
		:			
			L		
		T	D = 1050'		

Application for SWD: King Kong No. 20
King Kong #10

Well Name: Location:	<u>2</u>	010' FNI	g Kong # L , T30N, R	2310' FEI	<u> </u>	
	Sa			w Mexico		
Surface Casing	0.044	<del></del>	<b>_</b> : -: :		GLE	5102'
Hole Size:	8-3/4"				KB	
Casing:	7"					
Setting Info:	28' w/ 2 sx	28'	_	<u> </u>	History	- (1 <del></del>
Production Casing						6/15/71 er: R. A. Crane, Jr.
Hole Size:	4-3/4"				IP - BOD	
Casing:	2-7/8" 6.5#				IP - MCFD	·
Setting Info:	1050' w/ 50 sx		1		IP - BWD	···
Plug back depth:						
Formation Tops					Completion I Dry hole	nfo:
					Current Info	
					Drilled and Al	bandoned
		400'				
<u>Perforations</u>					20 sx 1081' - 92	
					20 sx 560' - 40	
					plug from 28'	
					installed dry h	ole marker
		560'				
	<del></del>					
			1			
			1			
		921'				
			1 1			
		1081'	TD = 108	1'		

Well Name:		King	g Kong #			
Location:	2	170' FNL		2460' FV	VL	
			T30N, I			
	Sai	n Juan Co	ounty, N	ew Mexico	<u> </u>	·
Surface Casing					GLE	5083'
	7-7/8"		7		KB	
	5-1/2"		1			
Setting Info: 30' v	v/ 5 sx		_ :	Ш	<u>History</u>	
				1	Spud Date:	5/5/75
Production Casing			}			ner: R. A. Crane, Jr.
	4-3/4"				IP - BOD	
Casing:	none			]	IP - MCFD	
Setting Info:			1	ļ	IP - BWD	
Plug back depth:	<del></del>			1	Commission	Imfa.
Farmation Tone			1	ļ	Completion Dry hole	<u> 1010:</u>
Formation Tops Tocito	465'		1		Dry note	<del></del>
Dakota	403		1			
	1065'					
1D	1005				Current Info	٠٠
			1		Drilled and A	
		415'		Ì	Diffica and 1	- Country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the coun
Perforations		713	1	1	10 sx 1065' - 9	015'
1 CITOT ACTOMS					10 sx 515' - 4	
					plug at surfac	
					installed dry l	
	<del></del>	515'				
			]			<del></del>
			1			<del></del>
				1		
			1			
				ł		
				ł		
			1	ĺ		
			1			
			1			
		0151				
		915'				
		1065'				
			D = 100			
		1	D = 106	13		

Well Name:			Kong#		
Location:	1	810' FNL		1640' FEI	L
		Sec. 4,			
<del></del>	Sa	n Juan Co	unty, Ne	w Mexico	
Surface Casing					<b>GLE</b> 5113'
Hole Size:	7-7/8"		]		KB
Casing:	6-5/8"		İ :		
Setting Info: 30	w/ 15 sx				<u>History</u>
			]		Spud Date: 11/1/76
Production Casing			ł		Original Owner: R. A. Crane, Jr.
Hole Size:	4-3/4"				IP - BOD
Casing:	none		İ		IP - MCFD
Setting Info:			ļ	ļ	IP - BWD
Plug back depth:					
			ļ		Completion Info:
Formation Tops					Dry hole
Gallup	468'				
Sanostee	554'				
Dakota	1055'				_
TD	1084'				Current Info:
					Drilled and Abandoned
		350'			
Perforations					20 sx 1084' - 850'
					20 sx 550' - 350'
					plug at surface
					installed dry hole marker
		550'			
<del></del>					
			1		<del></del>
			1		
		850'	-		
		1084'			
			D = 108	<u></u>	

Well Name:		King Kong #22	
Location:	1	480' FNL 1980' FEL	,
	_	Sec. 4, T30N, R17W	
<del></del>	Sa	n Juan County, New Mexico	
<del></del>			
Surface Casing			<b>GLE</b> 5128'
Hole Size:	6-1/4"		KB
Casing:	5-1/2"		
Setting Info:	30' w/ 15 sx		<u>History</u>
		to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	Spud Date: 8/18/75
<b>Production Casing</b>			Original Owner: R. A. Crane, Jr.
Hole Size:	4-3/4"		IP - BOD
Casing:	none		IP - MCFD
Setting Info:		]	IP - BWD
Plug back depth:			
			Completion Info:
Formation Tops			
Gallup	506'		
TD	1101'		
			Current Info:
		. : * ;	Plugged by Action Well Service
			Filled w/ cement top to bottom
<b>Perforations</b>			Set dry hole marker
		9 4	
		1	
		1	
		TD = 1101'	

Well Name:	King	Kong #17	
Location:	2310' FNL		
		T30N, R17W	
S	an Juan Co	unty, New Mexico	
Sunface Cosing			<b>GLE</b> 5106'
Surface Casing Hole Size: 6-1/4"		7	KB 3100
<del></del>			KD .
Casing: 5-1/2" Setting Info: 30' w/ 15 sx			<u>History</u>
Setting line. 30 W/ 13 SX	L	<del> </del>	Spud Date: 2/11/77
Production Casing			Original Owner: R. A. Crane, Jr.
Hole Size: 4-3/4"			IP - BOD
Casing: none			IP - MCFD
Setting Info:			IP - BWD
Plug back depth:			
Ting once deput.		1 1	Completion Info:
Formation Tops			Dry hole
Gallup 471'			
Dakota 1061'			——————————————————————————————————————
TD 1074'			
10	351'		Current Info:
	331		Plugged and abandoned
			Cement plug from 1074' - 839'
Perforations			Cement plug from 551' - 351'
2 41101 4110112			Cement plug at surface
			Set dry hole marker
	551'		
		1 1	
		1 1	
		<u> </u>	
	839'	1	
		}	
	1074'		
	T	D = 1074'	

Well Name:			g Kong #1		<del></del>	
Location:	_2	2310' FNI		1780' FE	L	
			T30N, R ounty, Nev		<u> </u>	<del></del>
		ui Juan CC	Julity, 1401	- IVICATOC	,	
Surface Casing					GLE	5103'
Hole Size:	7-7/8"		] [		KB	
Casing:	5-1/2"				<del></del>	-
Setting Info:	30' w/ 5 sx		_		<u>History</u>	
					Spud Date:	7/14/75
Production Casing			1 1			er: R. A. Crane, Jr.
Hole Size:	4-3/4"		] ]		IP - BOD	<del></del>
Casing:	none				IP - MCFD	
Setting Info:					IP - BWD_	
Plug back depth:						T 0
					Completion 1	<u>Info:</u>
Formation Tops	4511		1 1		Dry hole	
Gallup	471'					
Dakota	1055'		1 1			
<u>rd</u>	1071'	4011			C 4 T C	
		421'			Current Info	
					Plugged and a	
n					10 sx from 10	
Perforations						
<del> </del>					Cement plug	
		5011			Set dry hole n	narker
		521'			<del></del>	
			1 1			
<del></del>						****
			1		<del></del>	
			1 1			
			1 1			
		921'	1 1			
			] ]			
		10711				
		1071'	1 105	<del></del>		
		1	CD = 1071	ι'		

Well Name:		King	Kong#1	5		
Location:	13	810' FNL		1980' FE	L	<del> </del>
			T30N, R			
	Sar		unty, Nev		)	
Surface Casing					GLE	5106'
Hole Size:	7-7/8"		7 [		KB	
Casing:	5-1/2"	$\neg$	1			
Setting Info:	30' w/ 15 sx	}		1	<u>History</u>	
		L	1		Spud Date:	7/22/75
Production Casing						er: R. A. Crane, Jr.
Hole Size:	4-3/4"		1		IP - 3 BOD	
Casing:	2-7/8" 6.5#		1		IP - MCFD	· · · · · · · · · · · · · · · · · · ·
Setting Info:	1074' w/ 50 sx				IP - 0 BWD	
Plug back depth:						
			1 1		Completion I	nfo:
Formation Tops			1		Salt Creek Da	
					Current Info	<u>1</u>
					Producing oil	well
						vice - operator
1072-74' (open hole)						
						<del></del>
			1 1			
			] ]			
					<del></del>	
			[ ]			
			{			
			) ]			
			i i			
			1			
			]			
				<del></del>		
		T	D = 1074	.'		

Well Name:	King Kong #14				
Location:	2110' FNL 1980' FEL				
	Sec. 4, T30N, R17W				
	Sa	n Juan Coun	ty, New Mexico		
<del></del>					
Surface Casing				<b>GLE</b> 5102'	
Hole Size:	7-7/8"			KB	
Casing:	5-1/2" 14#				
Setting Info:	30' w/ 15 sx	<u> </u>		<u>History</u>	
				Spud Date: 7/7/75	
<b>Production Casing</b>				Original Owner: R. A. Crane, Jr.	
Hole Size:	4-3/4"	1	}	IP - 3 BOD	
Casing:	2-7/8" 6.5#	ļ		IP - MCFD	
Setting Info:	1074' w/ 50 sx			IP - 0 BWD	
Plug back depth:		1			
				Completion Info:	
Formation Tops				Salt Creek Dakota oil well	
		-			
	<del></del>	1			
	<del></del>	ĺ			
			- {	Current Info:	
				Producing oil well	
				J. C. Well Service - Operator	
<b>Perforations</b>		1		o. S. Well Selvice Specials	
1064-70' (open hole)			ļ	<del></del>	
1004-70 (open note)					
		j			
	<del></del>	]			
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			1		
		TD =	= 1070'		

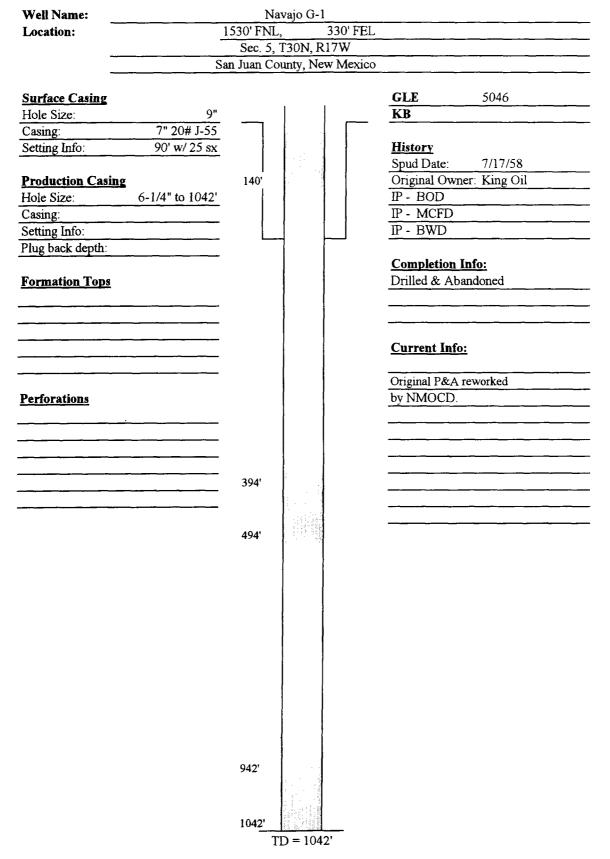
Well Name:	Ki	ng Kong #2				
Location:	1155' FSI					
	Sec. 4, T30N, R17W					
	San Juan C	ounty, New Mexico				
Surface Casing			GLE 5081'			
	-3/4"		KB			
	of 7"					
Setting Info:	2 sx 50'		<u>History</u>			
			Spud Date: 1/20/68			
Production Casing			Original Owner: Dugan Production co			
	-5/8"		IP - 0 BOD			
Casing:			IP - 0 MCFD			
Setting Info:	L		IP - 0 BWD			
Plug back depth:						
			Completion Info:			
Formation Tops			Drilled and Abandoned			
			Current Info:			
		1 1	Plugged and Abandoned 1/22/68			
		1 1	13 cf plug 1097-1020'			
<u>Perforations</u>			18 cf plug 590-495'			
None - Tested open hole			8 cf plug 50' to surface			
	<del></del>		Set dry hole marker			
	495'					
	590'					
		j j				
			·			
	1020'					
	1097'					
		D = 1097'				

Well Name:	King Kong	#1-X			
Location:	1800' FSL, 182' FWL				
	Sec. 4, T30N				
<del></del>	San Juan County,				
Surface Casing			GLE	5070'	
Hole Size: 8-	-3/4"		KB		
Casing: 10'	of 7"				
Setting Info:	2 sx	1 1	<u>History</u>		
			Spud Date:	1/16/68	
Production Casing				r: Dugan Production co	
	5/8"		IP - BOD		
	1/2"		IP - MCFD		
Setting Info: 1052' w/ 6	55 sx		IP - BWD		
Plug back depth:					
			Completion In		
Formation Tops		į	Flowing open h	ole from Dakota	
	<del></del>	ſ			
		]		<del></del>	
			Current Info:	11	
			Producing oil w	<del></del>	
<b>5</b> . 6. 4.		ĺ	Salt Creek Dako	ta Field	
Perforations	ſ	l			
None - producing open hole				<del></del>	
		Ì		<del></del>	
	<del></del>	ļ		<del></del>	
	<del></del>			<del></del>	
		1	<del></del>		
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	J	1			
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	4-1/ 1052'	}			
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	* *		•	J	
Well Name:		King l	Kong #1		
Location:	1	800' FSL,	165' F	WL	
			0N, R17W		
	Sa	ı Juan Cour	ity, New Mex	rico	
~				CI D	50501
Surface Casing	C 2/AII			GLE KR	5070'
Hole Size:	6-3/4" 5-1/2" 14#	<u> </u>		<u>KB</u>	<del></del>
Casing:	30' w/ 5 sx		1 1	Uistam	
Setting Info:	30 W/ 3 SX		1 1	<u><b>History</b></u> Spud Date:	1/10/68
Production Casing	_	1 1	} }		ner: Dugan Production co
Hole Size:	4-3/4"		1 1	IP - BOD	ici. Dugan i roduction ce
Casing:	1" 1.75#		} }	IP - MCFD	<del></del>
Setting Info:	1070' w/ 35 sx	) )		IP - BWD	<del></del>
Plug back depth:	1070 W/ 33 8A	닉	<b> -</b>	H - DWD	
i idg blick deptil.		ļ	ļ	Completion	Info:
Formation Tops			j	Drilled and A	
Mancos	Surface			Dinive und 1	
Gallup	469'	[			<del></del>
Dakota	1068'				·
				Current Info	):
	<del></del>			Plugged	<del></del>
					<del></del>
<b>Perforations</b>				<del></del>	<del></del>
			1		<del></del>
<del> </del>		}		<del></del>	<del> </del>
		1			
		j		<del></del>	<del></del>
			}	<del></del>	<del></del>
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			}		
		L			
		TD	= 1072'		

Well Name:			ivajo #3		
Location:		2310' FSL,		330' FWL	
	····	Sec. 4,			
		San Juan Co	unty, No	ew Mexico	
Surface Casing					GLE
Hole Size:	9"	Surface	1	<u></u>	<b>KB</b> 5102'
Casing:		50'	1		3102
Setting Info:	60' w/ 20 sx				<u>History</u>
				1	Spud Date: 9/2/58
Production Casing				] ]	Original Owner: King Oil Co.
Hole Size:	6-1/2"		]	] ]	IP - BOD
Casing:		-	)		IP - MCFD
Setting Info:	· · · · · · · · · · · · · · · · · · ·	-	ļ		IP - BWD
Plug back depth:			1		<del></del>
		•		l	Completion Info:
Formation Tops			}		Drilled and Abandoned
				1	
		•			
		•	1		
		•	[		Current Info:
		•		1	Plugged
				}	10 sx 1220' - 1040'
Perforations			j		10 sx 500' - 400'
None			)		3 sx 60' - 50'
		•			2 sx surface
			l	ļ	
		•		ŀ	
		•	Ì		
<del></del>		400'			
•					
		5001			
		500'			
			1		
			]		
		1040'			
		1000			
		1220'			
		TT	0 = 122	O,	

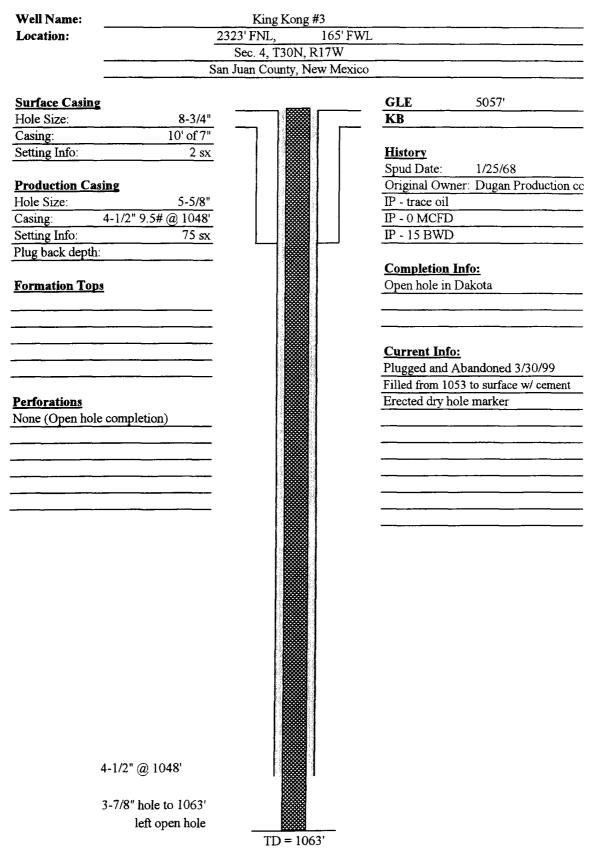
Well Name:		Na	vajo #1			
Location:	2	310' FSL,		1650' FWI	,	
	<del>-</del>	Sec. 4, 7	130N, R	17W		
	Sa	n Juan Cou	unty, Ne	w Mexico		
Surface Casing		<del></del>			GLE	
Hole Size:			1		KB	5097'
Casing:	8-5/8" 24#		l			
Setting Info:	91' w/ 50 sx		1	<b>!</b>	<u>History</u>	
			l		Spud Date:	3/12/56
<b>Production Casing</b>			}	] ]	Original Owne	r: Late Oil Co.
Hole Size:			]		IP - BOD	
Casing:	5-1/2" 15#				IP - MCFD	
Setting Info:	499' w/ 150 sx			<u>L_</u> J	IP - BWD	
Plug back depth:						-
			į.		Completion In	<u>fo:</u>
Formation Tops			1	}	Drilled and Ab	andoned
			1			
			ļ			
	<del></del>		j			
					<b>Current Info:</b>	
					Plugged	
					Sqeezed cement	to shut off water
<b>Perforations</b>				}		with mud and welded
462-464'					cap on surface.	<del></del>
468-474'						
			·			
			i			
			; 			
		İ				
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		460?				
		'				
		1				
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		l				
		T	D = 400	ינ		

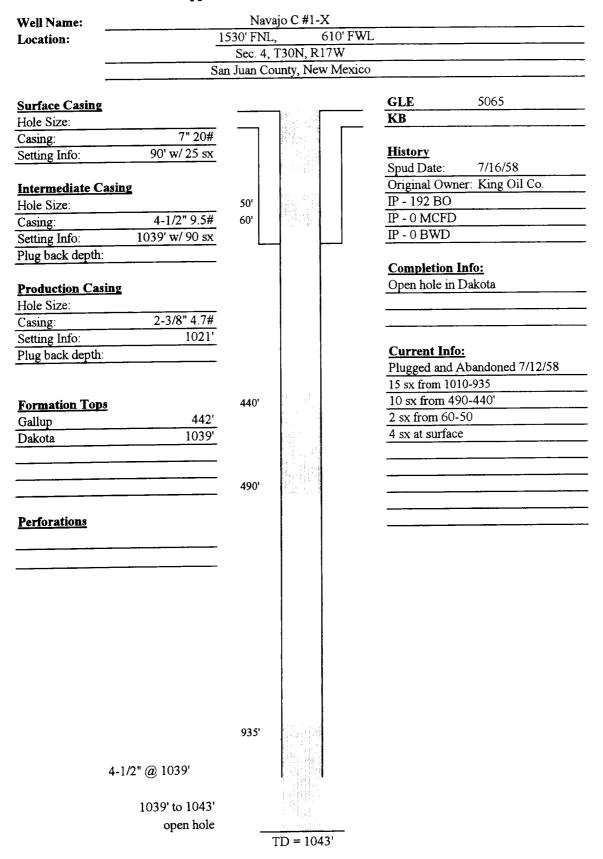


Well Name:	Joella	#2						
Location:	990' FNL,	990' FEL						
Sec. 5, T30N, R17W								
S	an Juan County,	, New Mexico						
			OLF (070					
Surface Casing		<b></b>	GLE 5079					
Hole Size:	——, l		КВ					
Casing:	} }	] [	III.					
Setting Info:			History					
			Spud Date: 11/30/62					
Production Casing Hole Size: 6-3/4"		1 [	Original Owner: King Oil IP - BOD					
	ĺĺ		IP - MCFD					
			IP - BWD					
	<u>-</u>	<b>├</b> ─ <sup></sup>	IL - DMD					
Plug back depth:	ł		Completion Info:					
Formation Tons			D&A					
Formation Tops			D&A					
		ļ						
	J	j						
			Current Info:					
			Plugged					
			Cement plug from 733 to 550'					
Perforations .			10' plug on top of casing					
open hole from 632 to 733'			set dry hole marker					
open note from 632 to 733			Set dry note market					
	1							
	1	ļ	<del></del>					
		)						
		}	<del></del>					
		1						
		1						
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		Ì						
	ł							
	550'							
	l <sup>*</sup>							
	1	1						
	[	. : 1						
	1 .							
		1.1						
	733'							
	TD =	733'						
	110							

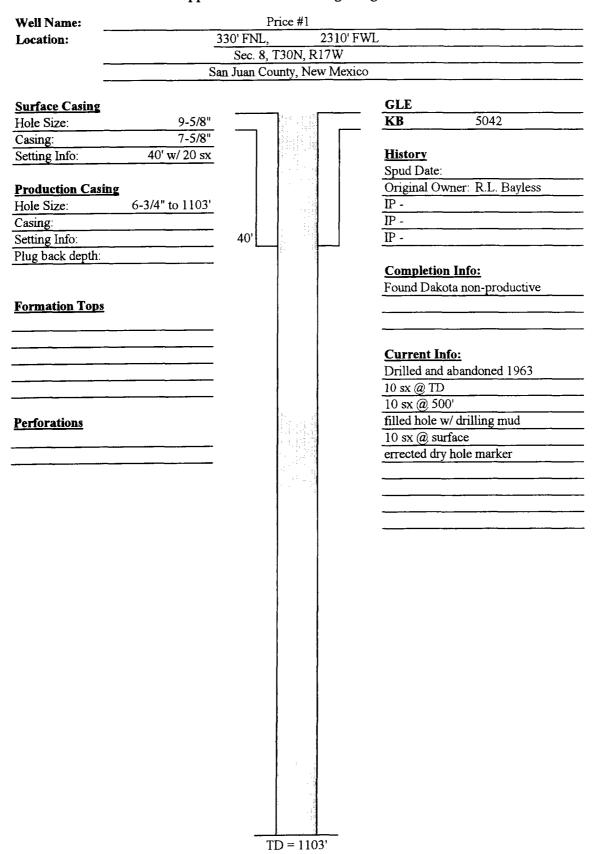
Well Name:			avajo B-1					
Location:		990' FSL		2310' FEL				
	Sec. 4, T30N, R17W							
	Sa	ın Juan Co	unty, Ne	w Mexico				
Surface Casing					GLE	5131'		
Hole Size:					KB			
Casing:	10-3/4"							
Setting Info:	31' w/ 20 sx				<b>History</b>			
					Spud Date:	1957		
Production Casing		-			Original Owne			
Hole Size:	6-1/4" to 543'				IP - 0 BOD			
Casing:	0 1/ 1 10 0 10				IP - 0 MCFD			
Setting Info:	<del></del>				IP - 0 BWD	<del></del>		
Plug back depth:		<u> </u>	-	<b></b>	H V D W D	<del></del>		
riug back depui.					Completion In	·fo·		
D 43 T					Drilled & Abar			
Formation Tops	C 451				Dhiled & Abai	ndoned		
Tocito	547'					<del></del>		
			j :					
					Current Info:			
				1	Plugged			
					Cement plug fro			
<b>Perforations</b>					Plug at surface			
tested open hole - no f	luid entry				Set dry hole ma	arker.		
			1					
						<del></del>		
			1					
			1					
			1 1					
			1 1					
			1					
		453'						
			1					
		553'						
			TD = 543	3'				

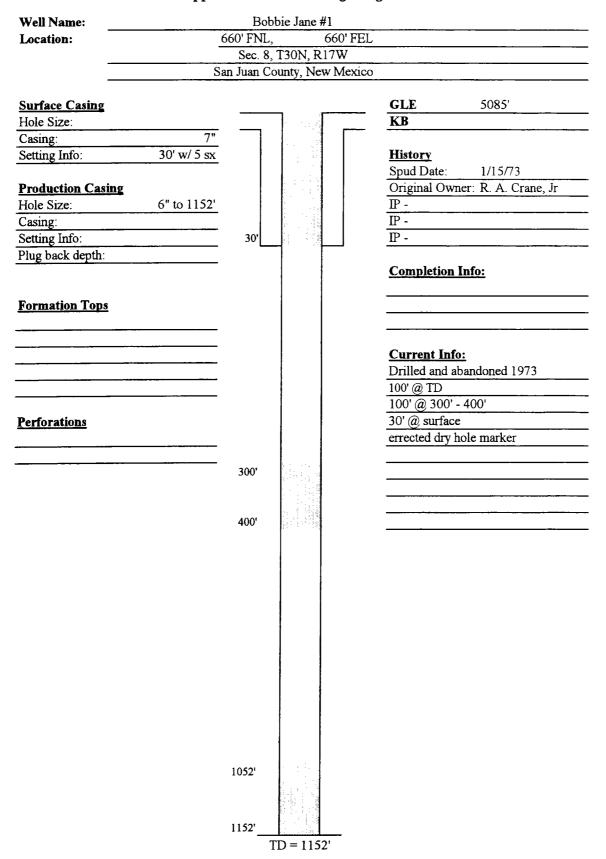
Well Name:	King Kong #21	
Location:	1530' FNL, 610' FWI	,
	Sec. 4, T30N, R17W	
	San Juan County, New Mexico	
Surface Casing		<b>GLE</b> 5065'
Hole Size:		KB
Casing:		
Setting Info:	_	<u>History</u>
		Spud Date:
Production Casing		Original Owner:
Hole Size:		IP - 24 BOD
Casing:	<del>-</del>	IP - 0 MCFD
Setting Info:	-	IP - 0 BWD
Dive healt donth:	_	II - O BWD
Plug back depth:		Completion Info
		Completion Info:
Formation Tops		Open hole in Dakota
	_	
		Current Info:
		P & A 9/2/92
		Circulated cement from 500' to Surface
Perforations	1 : 1	
None (Open hole completion)		
	_	
	500'	
	- "	
	-	
	-	
	_	
	1 1	
	{ {	
	1 1	
	1 1	
	TD = 1043'	
	(11) = 1()43'	



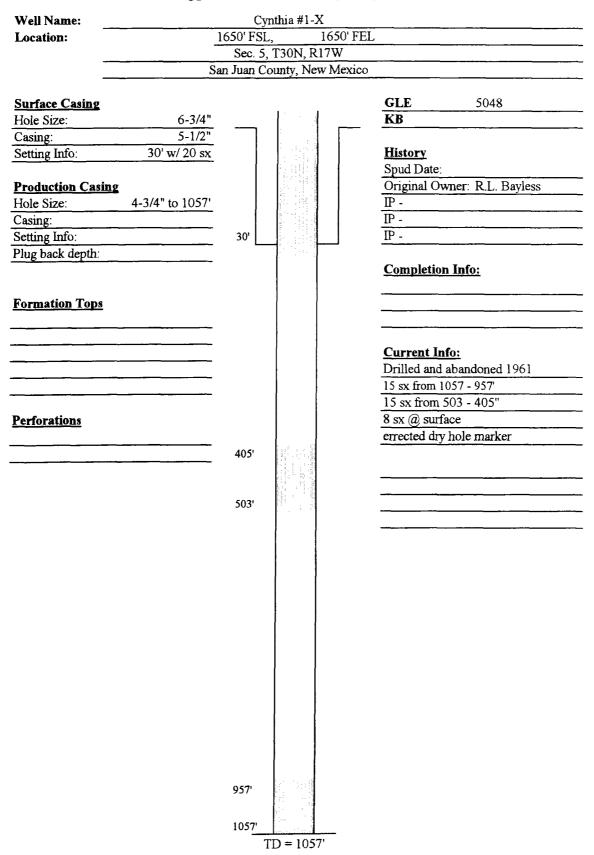


Well Name:		Не	ercules #1					
Location:	165' FNL 2475' FWL							
	Sec. 9, T30N, R17W							
	Sar	n Juan Co	ounty, New N	<b>Aexico</b>		-		
Surface Casing			¬		GLE	5146'		
Hole Size:	8-3/4"				KB			
Casing:	7"			İ				
Setting Info:	10' w/ 2 sx				<u>History</u>			
					Spud Date:	5/29/68		
Production Casing						r: Dugan Production		
Hole Size:	5-5/8" to 1070'				<u>IP</u>			
Casing:	<del> </del>				IP -	·		
Setting Info:		10'	<b></b>	_	<u>IP - </u>			
Plug back depth:					0 14 7	•		
					Completion In			
					Drilled and aba	indond		
Formation Tops								
					C ATOR			
					Current Info:			
		5.501			30 sx from 1170	oandoned by 9/21/70		
	<del></del>	550'						
75 4 41					10 sx from 650	-330		
<u>Perforations</u>					5 sx at surface	<u> </u>		
					errected dry ho	ie marker		
		< <b>40</b> 1						
		650'				<del></del>		
		•						
		950'						
		1100						
		1170'		-				
		T	D = 1170'					





Well Name:	_	Navajo '	Tribal 740	
Location:	1			
		Sec. 5, T3	0N, R17W	
	Sa	n Juan Cour	nty, New Mexico	
Surface Casing				GLE 5048
Hole Size:	6-3/4"			KB
Casing:	5-1/2"			
Setting Info:	30' w/ 20 sx			<u>History</u>
		Ì	ł	Spud Date: 9/10/52
Production Casing				Original Owner: Phillips Pet.
Hole Size:	4-3/4"			P&A as dry hole - strat test
Casing:	7" 20 & 23#	1	ĺ	
Setting Info:	8172' w/ 450 sx			
Plug back depth:				
		[		Completion Info:
				tested 6608 - 6656' (Hermosa)
Formation Tops			)	tested 7580 - 7636' (Leadville)
Tocito	502			tested 7622 - 7635' (Leadville)
Dakota	1063			tested 7768 - 7800' (Ouray)
				tested 8084' - 8132' (Elbert)
		1		Current Info:
				note in well file says:
				"Converted to wtr well in late 1952"
		i		
				No info on plugs set
		İ		
		1		
		1		
		[		
		1		
		1	}	
		957'	: -	
		1		
		1057'		
		TD	= 1057'	



Well Name:	Clark k	Cent #4		
Location:	650' FSL,	330' FEL		
_	Sec. 5, T30	ON, R17W		
Sa		y, New Mexico		
Surface Casing			GLE	5063'
Hole Size:			KB	
Casing: 59' of 7" 20#			TT.	
Setting Info: 20 sx			<u>History</u>	2/20/20
Production Casing Hole Size:			Spud Date: Original Own IP - 3 BOD	3/20/68 her:
Casing: 4-1/2" 9.5# @ 1095'			IP - 0 MCFD	
Setting Info: 100 sx			IP - 1 BWD	<del></del>
Plug back depth: 1080'				<del></del>
			Completion 1	Info:
Formation Tops	j			1970 by Dugan Prod.
Gallup 474'			1-1/4" tbg @	
Greenhorn 920'				
Graneros 988'	}			
Dakota 1047'			Current Info	<u>:</u>
		1	Producing - S	Salt Creek Dak oil well
<u>Perforations</u>	[ '			
None on re-entry				
	į.		<del></del>	
			<del> </del>	
		11	<del></del>	
	1			
	1	11		
		11		
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	]			
		] }		
		<b>-</b>		
DDD 1001	i.	4144		
PBD 1081'		1005		
	TD =	= 1095'		

Well Name:	Nava	jo H #1		
Location:	1980' FSL,	330' FEL		
_	Sec. 5, T3	0N, R17W		
S	an Juan Cour	ty, New Mexico		
Surface Casing			GLE	5081
Hole Size: 9"	10'		KB	
Casing: 60' of 7" 20#				
Setting Info: 20 sx			<u>History</u>	
			Spud Date:	8/27/58
Production Casing		1 1		er: King Oil Co.
Hole Size: 6-1/4" to 1095'			IP -	
Casing: 4-1/2" 9.5# @ 1097'			IP -	
Setting Info: 100 sx	<u> </u>	<u>  </u>	IP -	
Plug back depth:				
			Completion I	
Formation Tops		1		producing oil well in
			Salt Creek Dal	cota
				<u> </u>
			Current Info:	
			plugged and al	pandoned
<u>Perforations</u>	1			
1050 - 54' 6 spf				
1060 - 65' 4 spf				
	1			
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	-			
	İ			
	1000'			
	ļ.,			
	1095'			
		= 1095'		

Well Name:	Clark Kent #1		
Location:	1850' FSL, 1	55' FEL	
	Sec. 5, T30N, R1	7W	
<del></del>	San Juan County, New		
Surface Casing		GLE	5060
Hole Size:		KB	
Casing: 10' of 7" 20#			
Setting Info: 2 sx	_	<u>History</u>	
Detting time.	-	Spud Date:	2/29/68
Production Casing		Original Ow	
Hole Size:		IP - 35 BOD	
	-	IP - 0 MCFD	
Casing: 4-1/2" 9.5# @ 1054			<u>'</u>
Setting Info: 65 sx	╴  └─┤││┝	IP - 0 BWD	
Plug back depth:	-	0.14	T A
		Completion	<u>into:</u>
Formation Tops		open hole	
Gallup 470	_		·
Greenhorn 930	-		
Graneros 990	_		
Dakota 1047		Current Inf	<u>o:</u>
		Producing -	Salt Creek Dak oil well
	-		
Perforations		<del></del>	
1054' - 1065'		<del></del> -	
	-		<del></del>
	-		<del></del>
	-		
	- [[[		
	-	<del></del>	<del></del>
	-		
	TD = 1065'		

Well Name:		Joella #1		
Location:	1730' FN			
·		, T30N, R17W		
Sa	in Juan C	ounty, New Mexico		
Surface Casing			GLE	5078
Hole Size:		7	KB	·
Casing:				
Setting Info:			<u>History</u>	
5			Spud Date:	4/21/62
Production Casing			Original Owner	
Hole Size: 6-1/4"	Į.		IP - 265 BOD	
Casing: 4-1/2" 11.5# @ 475'			IP - MCFD	
Setting Info: 75 sx			IP - BWD	
Plug back depth:				
			Completion In	fo:
Formation Tops			Sand oil frac	<del></del>
Wildact Gallup oil well			16000 gal oil	
			13,000# sand	
	- 1		<del></del>	
			Current Info:	
			Original P&A re	eworked by A+ WS
Perforations Perforations			for NMOCD 7/	
442-449-456-466				<del></del>
2 holes per foot			Pumped 5 plug	s, filling casing and
		・・1 表現を 対象が開 ・一般に対象がある。		atting off water flow.
			total 213 sx	
	226'			
			·	*
	334'			
	429'			
		TD = 485'		
		ענ = 485		

Well Name:	Navajo			
Location:	2310' FSL,	530' FEL	<i>.</i>	
	Sec. 5, T30 San Juan County		··-	
	San Juan County	y, mew iviexico	,	
Surface Casing			GLE	5063
Hole Size:	_		KB	
Casing: 7" @65				
Setting Info: 25 s	<u>x</u>		<u>History</u>	
			Spud Date:	3/15/59
Production Casing	_		Original Own	er: King Oil
Hole Size: 6-1/4			IP - 24 BOD	<del></del>
Casing: 4-1/2" @ 1050			IP - MCFD	
Setting Info: 25 s:	<u>×</u>		IP - 0 BWD	<del></del>
Plug back depth:	-	]	C	T., P
Discourse Allere (Theorem			Completion l	
Formation Tops	,	Ė	natural, open	noie
Gallup 472 Dakota Sand 1059	_ ,	ł		
Dakota Sand 1039	<u>'</u> -	ļ		
	-		Current Info	•
	-	1	Current mio	<u>•</u>
	-	1	King Oil P& A	d after one year
Perforations	1	ļ	King On Tech	d after one year
drilled ou under 4-1/2" through			25 sx @ 1065	5' - 965'
Dakota Sand. Left open hole.	-		25 sx @ 525'	
Dukota Said. Deri op on note.	-		20 sx @ 65 -	
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	965'			
	1065'	. * :		
		1065'		
	1D=	1065'		

Well Name:			avajo G				
Location:	2310' FNL, 330' FEL						
	Sec. 5, T30N, R17W San Juan County, New Mexico						
		in Juan Co	ounty, No	ew Mexico	)		
Surface Casing					GLE	5068'	
Hole Size:	9"		7		KB		
Casing:	7" @65'						
Setting Info:	25 sx	i		1	<b>History</b>		
		ł			Spud Date:	8/17/58	
<b>Production Casing</b>			1			ner: King Oil	
Hole Size:	6-1/4"				IP - BOD		
Casing:	4-1/2" @ 1093'	ì	1	1 1	IP - MCFD		
Setting Info:	100 sx	L_	4		IP - BWD	<del></del>	
Plug back depth:	<del></del>				Cl-4:	T., £	
Formation Tons			ļ	ļ	Completion	<u>inio:</u>	
Formation Tops			Ì	1	<del></del>		
<del></del>							
				1	<del></del>		
					Current Info	):	
					P&A 4/1967	<del></del>	
					Cement Plug	TD - 1000'	
<u>Perforations</u>					10' plug @ -		
1068-71' w/ 6 spf							
			1				
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		1000'					
		1093'					
			D = 109	)3'			
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Well Name:		Clark	Kent #25			
Location:	2310' FNL, 430' FEL					
	Sec. 5, T30N, R17W					
	San	ı Juan Coı	ınty, New M	lexico		
<del></del>						
Surface Casing			, ,		GLE	5060
Hole Size:		3 sx	l .		KB	
	of 7" 20#	ļ	1			
Setting Info:	3 sx	ļ	<b> </b>		<u>History</u>	
		1	}		Spud Date:	3/1/69
<b>Production Casing</b>					Original Owne	r: Tom Dugan
Hole Size:		J			IP - 0 BOD	
Casing:					IP - 0 MCFD	
Setting Info:		L.			IP - 0 BWD	
Plug back depth:						
					Completion In	
Formation Tops					Drilled & Abar	ndoned
Mancos	Surface					
Gallup	464'		] ]			
Dakota	1060'					
					<b>Current Info:</b>	
					Plugged	
					15 sx @ 1068 -	
<b>Perforations</b>					15 sx @ 550' -	450'
					3 sx @ Surface	
					Set dry hole ma	rker
						<del></del>
						<del> </del>
	<del></del>					<del></del>
						<del></del>
		450'				
		550'				
			Mu PA			
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		ı				
			İ			
		975'				
		1068'				
			D = 1068'			
		1.1	_ 1000			

Well Name:	Joella #1-X						
Location:	1650' FNL, 990' FW	T					
<u> </u>	Sec. 5, T30N, R17W						
Sa	an Juan County, New Mexic	o					
Surface Casing		<b>GLE</b> 5083					
Hole Size:		KB					
Casing:							
Setting Info:		<b>History</b>					
		Spud Date: 5/15/05					
Production Casing		Original Owner: King Oil					
Hole Size:		IP - BOD					
Casing: 5-1/2"	1111	IP - MCFD					
Setting Info:	}	IP - BWD					
Plug back depth:		1 545					
r lug back deput.	1 1	Completion Info:					
TO 41 770							
Formation Tops		Gallup oil well					
	( (						
	1 1						
	1 1						
	1 1	Current Info:					
	1 1	Original P&A reworked					
Perforations .		by NMOCD. Dug out and cut off					
		original casing and put valve on to					
		monitor flow of water, gas and oil.					
	1 1						
	1 1	<del></del>					
		Original P&A:					
	1 1	Cement plug from TD to 400'					
	1 1	10' plug on top of casing w/ marker					
	) }	To plug oil top of casing w/ marker					
	l l						
	1 1						
	1 1						
	1 1						
	1 1						
	1 1						
	4001						
	400'						
	TD = 440'						

Well Name:		Navajo C #						
Location:	1530' FSL 610' FWL							
	Sec. 4, T30N, R17W San Juan County, New Mexico							
<del></del>	, , , , , , , , , , , , , , , , , , ,	Julii County, 1	1110/1100					
Surface Casing			: · <del> </del>	GLE	5065'			
Hole Size:				KB	<del>-</del>			
Casing:	7" 20#							
Setting Info:	88' /w 25 sx			<u>History</u>	<b>7</b> (1 5 (5 )			
Production Casing Hole Size:				Spud Date: Original Own IP - 192 BOI	7/16/58 er: King Oil Co.			
Casing:	4-1/2" 9.5#			IP - 0 MCFD				
Setting Info:	1039' w/ 90 sx			IP - 0 BWD				
Plug back depth:	1007 117 70 811							
<u> </u>	····			Completion l	nfo:			
Formation Tops				Producing oil				
		İ		Dakota wilde	at			
Dakota	1039'			no frac				
TD	1043'							
				Current Info	:			
				Plugged 3/196				
	<del></del>	ł		50 ft plug @ 7				
Perforations				10 ft plug @ s				
none (open hole)		[		set dry hole m				
	_ <del></del>				<del></del>			
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			:					
		1043'	<u> </u>					
		TD = 10	43'					

Well Name:	King Kong #7	
Location:	1485' FNL, 1000' F	<b>W</b> L,
	Sec. 4, T30N, R17W	
	San Juan County, New Mexic	60
Surface Casing		GLE 5075'
Hole Size: 8-3/4'		КВ
Casing: 7" 20#		<b>**</b>
Setting Info: 10' w/ 2 sx	₹ 5 sx	<u>History</u>
		Spud Date: 3/12/69
Production Casing		Original Owner: Dugan Production co
Hole Size: 5-5/8"	-	IP - 0 BOD
Casing: none		IP - 0 MCFD
Setting Info:	_	IP - BWD
Plug back depth:	- 1 1	Constant
	1 1	Completion Info:
Formation Tops	.	Waterflow from Dakota, no oil
Dakota 1045		
TD 1075	_ {	
	- } }	
	- } }	Current Info:
	- 1 1	Plugged and abandoned 15 sx from 1075' to 975'
D . f4:	1 1	
<u>Perforations</u>	1 1	15 sx from 500' to 400'
	- / /	5 sx across surface
	- 1 1	set dry hole marker
	- [ [	<del></del>
	- [ ]	
	-	
	- 400'	
	400	
	500	
	[ [	
	] ]	
	{ }	
	1 1	
	975'	
	1075'	
	TD = 1075'	

# **MEMORANDUM**

Date: September 15, 2002

To: Johnny Cunningham

J. C. Well Service

From: John C. Corbett

Petroleum Geologist

Subject: King Kong #20

Salt Creek Dakota

### **Purpose**

At your request I have reviewed the King Kong Well #20 and also the Salt Creek Dakota oil reservoir. I understand that the purpose of this investigation is to determine the suitability for the King Kong #20 for use as a water disposal well for water produced from your offsetting Salt Creek Dakota Field oil wells. I also understand that the King Kong # 20 was originally completed in the Salt Creek Dakota oil pool and that it is still configured so that the disposal zone will be the same zone that historically produced.

### Conclusion

The King Kong # 20 should be ideally suited for a water disposal well. The formation and disposed fluids are the same and thus expected to be compatible. The formation should have ample storage volume and sufficient permeability to take the water volumes proposed. It is likely that reinjection of water will extend the producing life of the field and increase oil volumes recovered. It is certain that without a disposal well the Salt Creek Dakota Field becomes uneconomic to produce. Because the lease ownership is common, this project is expected to protect correlative rights and to prevent waste.

### **Findings**

<u>Lithology</u> – The Mancos Shale is at the surface in Sections 4, 5, 8 and 9 of T30N, R17W. It is an impermeable shale. The Mancos overlies the Gallup (Tocito) sands that are at a depth of about 450'. The Gallup produced oil in marginally economic quantities from what was called the Chimney Rock Gallup Field in Section 4. Beneath the Gallup is more impermeable Mancos Shale, overlying the Greenhorn Limestone and the Graneros Shale. Neither of these formations are productive in the area or would have the reservoir characteristics if the proper fluids were present (that is to say they are tight.)

The Dakota at Salt Creek is clean, well-sorted Cretaceous marine sandstone. Importand reservoir parameters are as follows:

Depth 1000' to 1200' Thickness 30' to 40' Porosity 16% Permeability 80 md Original Water Saturation 75%

<u>Structure</u> – The Salt Creek Dakota Field produces oil from a faulted anticline on the northwest edge of the San Juan Basin. The faults that create the trap for Dakota oil are sealing faults (they will not transmit fluid across or along the faults) or there would not have been a reservoir present.

<u>Drilling and Completion</u> – The Salt Creek Dakota Field has Mancos Shale at the surface. Because there is no significant aquifer present surface casing was often 10' of 7" casing. Wells were then drilled through the Dakota and tested open-hole. If production was established, the Dakota was top set with 4 1/2" or 5 12" casing and the shoe drilled out with cable tools. In this fashion, the Dakota was produced open-hole. I found records of only three wells that were stimulated out of 58 wells drilled in the four sections that ever produced in the field. This is convincing evidence that the King Kong #20 will accept your produced water without stimulation.

<u>Production</u> – Wells in the Salt Creek Dakota have historically produced large volumes of water along with oil (please refer to the attached chart.) This water has been disposed of in abandoned producing wells within the field. The disposal well prior the use of the King Kong #20 was the King Kong #5. That well is located 206' northeast of the King Kong #20. It is very unlikely that redirecting the produced water to the King Kong #20 will have a noticeable affect on production from the existing wells.

John C. Corbett

Petroleum Geologist

311 No. Behrend

Farmington, NM 87401

(505) 327-5751

### SALT CREEK DAKOTA

(Oil)

T. 30 N., R. 17 W., NMPM San Juan County, New Mexico

#### **GEOLOGY**

Regional Setting: Northwest edge, San Juan Basin Surface Formations: Cretaceous, Mancos Shale

Exploration Method Leading to Discovery: Surface geology,

mapped by Marland Oil Co. in 1925

Type of Trap: Fault trap, east trending, up on the south side **Producing Formation:** Cretaceous, Dakota Sandstone

Gross Thickness and Lithology of Reservoir Rocks: 100 feet,

sandstone interbedded with shale

Geometry of Reservoir Rock: Sheet sandstone

Other Significant Shows: Possible "Gallup" sandstone

Oldest Stratigraphic Horizon Penetrated: Cretaceous,

Dakota Sandstone

#### DISCOVERY WELL

Name: King Oil Co. C No. 1X Navajo

Location: SW NW (1530' FNL and 610' FWL) sec. 4, T. 30

N., R. 17 W.

Elevation (KB): Unknown

Date of Completion: July 21, 1958

Total Depth: 1.043 feet

Production Casing: 41/2" set at 1,039 feet with 65 sacks of

cement

Perforations: Open hole 1,039 to 1,043 feet

Stimulation: Natural

Initial Potential: Pump 192 BOD Bottom Hole Pressure: Unknown

#### **DRILLING AND COMPLETION PRACTICES**

Spud 9" surface hole, run 7" surface pipe set at 88 feet with 75 sacks of cement. Drilled 6¼" hole to 1,039 feet. Ran 4½" casing and set at 1,039 feet with 90 sacks of cement. Drill with cable tools to 1,043 feet, run 2 3/8" tubing and set at 1,022 feet. Complete open hole with no stimulation.

By: Jim Jacobs and Kurt Fagrelius

Dugan Production Corporation

#### RESERVOIR DATA

Productive Area:

Proved (as determined geologically): 15 acres

Unproved: None

Approved Spacing: 2½ acres No. of Producing Wells: 6 No. of Abandoned Wells: 3 No. of Dry Holes: 41

Average Net Pay: 30 to 40 feet Porosity: 16 percent (estimate)

Permeability: .80 millidarcy (estimate)
Water Saturation: 75 percent (estimate)

Initial Field Pressure: Unknown Type of Drive: Water drive

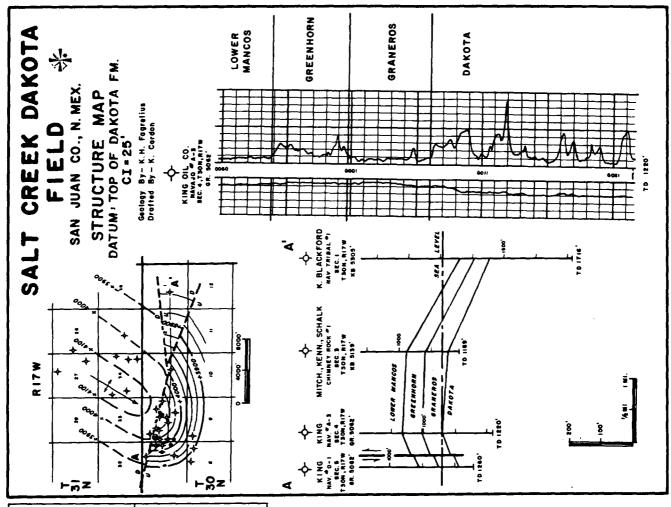
Gas Characteristics and Analysis: Unknown
Oil Characteristics and Analysis: 51.8° API gravity
Associated Water Characteristics and Analysis: Unknown
Original Gas, Oil, and Water Contact Datums: Unknown
Estimated Primary Recovery: 170,000 BO (30 percent of oil

in place)

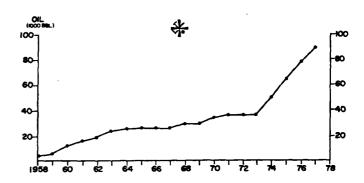
Type of Secondary Recovery: None
Estimated Ultimate Recovery: 170,000 BO
Present Daily Average Production: 26 BOD
Market Outlets: McDougald Company

#### FIELD COMMENTARY

The Salt Creek Dakota field is located in secs. 4 and 5, T. 30 N., R. 17 W., San Juan County, New Mexico. The field consists of only a very small portion of these two sections and is located four miles north and two miles east of Shiprock. The area is fairly flat and very sandy with many gullies and arroyos, the main one being Salt Creek Wash, hence the field name. The Salt Creek field is located on the southwest end of the Chimney Rock Dome. This structure was mapped by the Marland Oil Co. in 1925. The trapping mechanism for Dakota oil at Salt Creek consists of at least two east trending, up to the south, normal faults. The northernmost of these faults has a displacement of approximately 150 feet, while the one to the south is more in the range of 10 feet. The Dakota sandstone that produces oil at Salt Creek is medium-grained, sub-rounded and well sorted.



NUMBER OF WELLS AT YEARS END				- PRODUCTION - OIL IN BARRELS GAS IN MCF		
YEAR	TYPE	PROD	5 . /ABN	ANNUAL	CUMULATIVE	
1958	Oil	3		4,567	4,567	
1959	Oil	3		2,081	6,648	
1960	Oil	3		_6,097	12,745	
1961	Oi1	3		4,296	17,041	
1962	Oi1	3		3,014	20,055	
1963	Oi1	3		4,163	24, 218	
1964	Oi1	3		1,641	25,859	
1965	Oil		3	687	26,546	
1966	Oil		٥	0	26,546	
<u> </u>	011		0	0	26,546	
1967	Oi1	3		3,205	29,751	
1968	Oil	3		739	30,490	
1969	011	4		2,497	32,987	
1970	Oi1	4		1,811	34,798	
1971	011	4		516	35,314	
1972	Oi1	4		73	35,387	
1973	Oi1	6		14,083	49,470	
1974	Oil	6	$= \pm$	16,036	65,506	
1975	011	6		13,169	78,675	
1976	Oi1	6		9,929	88,604	
1977						



#### NOTICE

J.C. Well Service, Inc., intends to convert the King Kong well No. 20 into a water disposal well in order to dispose of water produced from the Salt Creek Dakota Pool in adjacent wells. Well location is 1650' FSL & 330' FWL of Section 4, Township 30 North, Range 17 West, San Juan County, New Mexico.

The injection interval is in the Salt Creek Dakota formation into open hole from 1050' to 1067' / The maximum anticipated injection rate is 3 BPM at 215 psi. Maximum volume is 250 BPD.

Interested parties must file objections or requests for hearing with the Oil Conservation Division P.O. Box 2088, Santa Fe, New Mexico 88501, within 15 days.

Legal No. 46835, published in The Daily Times, Farmington, New Mexico, Sundays, September 29 & October 6, 2002.

	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
1238		
10 0002 7338 9	Postage \$ 575  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$	
7002 051	Sent To MS Beliede Clark  Street, Apt. No.: PO Bex 4/0  City, State, ZIP+4,  Mentzuma Crack UT 84534  PS Form 3800, January 2001  See Reverse for Instructions	·

.

John C. Corbett P.O. Box 93 Farmington, NM 87499

Ms. Belinda Clark Navajo Nation Land Office P.O. Box 410 Montezuma Creek, Utah 84534

September 24, 2002

Subject: Water Disposal Well

NW/4SW/4 Sec. 4, T30N, R17W

San Juan County, NM

Dear Ms. Clark:

The following letter is intended to be a notification of the intent to convert King Kong No. 20 to a water disposal well in order to dispose of water produced form the Salt Creek Dakota formation in adjacent wells. The following may be pertinent information: Well location is 1650' FSL & 330' FWL of Section 4, Township 30 North, Range 17 West, San Juan County, New Mexico. The injection interval is in the Salt Creek Dakota formation into open hole from 1050' to 1067'. The maximum anticipated injection rate is 3 BPM at 215 psi. Maximum volume is 250 BPD.

You may file objections or requests for hearing with the Oil Conservation Division P.O. Box 2088, Santa Fe, New Mexico 88501, within 15 days. If you have questions, please contact me at (505) 327-5751 or by writing P.O. Box 93, Farmington, NM 87499.

Sincerely,

John C. Corbett

John C. Cation