

**ATTACHMENT FOR FORM C-108
NORTHEAST DRINKARD UNIT
MISCELLANEOUS DATA**

III. WELL DATA

B. (5)	Next higher oil zone	Paddock @ +/- 5200'
	Next lower oil zone	Abo @ +/- 6750'

VII. PROPOSED OPERATION

1.	Average Injection Rate	1000 BWPD
	Maximum Injection Rate	2000 BWPD
2.	Closed Injection System	
3.	Average Injection Pressure	1100 psi
	Maximum Injection Pressure	1300 psi (approximate) (will not exceed 0.2 psi/ft to top perforation)
4.	Source Water	San Andres Analysis Attached Blinberry-Tubb-Drinkard Produced

XI. There are no Fresh Water Wells