

RECEIVED

NOTICED

Surface
12/18
+ 15d
1/3/03

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance NUVD Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: MARBOB ENERGY CORPORATION
ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227
CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: ENGINEER

SIGNATURE: Brian Collins DATE: 15 Nov 02

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp.WELL NAME & NUMBER: Llano McKay Fed. 2 SWDWELL LOCATION: 750' FWL 660' FWL UNIT LETTER D SECTION 13 TOWNSHIP 19s RANGE 31e

FOOTAGE LOCATION

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 17 1/2" Casing Size: 13 3/8"Cemented with: 450 sx. or ft³Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"Cemented with: 1125 sx. or ft³Top of Cement: Surface Method Determined: CirculatedProduction Casing
(Proposed)Hole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 800 - 1000 sx. or ft³Top of Cement: 3500' Design Method Determined: ft³Total Depth: Est. 8850'Injection Interval8710 feet to 8726

(Perforated) or Open Hole; indicate which)

— See Attached Sketches —

CMD:
OG5SEC2

ONGARD
INQUIRE REMARKS OF LAND BY SECTION

12/17/02 16:05:56
OGOWVJ -TPHI
PAGE NO: 1

Sec : 13 Twp : 19S Rng : 31E Section Type : NORMAL

OIL and GAS

U Lot/	Qtr	L	SRF	SUB	ACTIVE	REMARKS
S L Trct	Qtr	W	ACREAGE	OWNER	LEASE #	(may show restrictions codes)

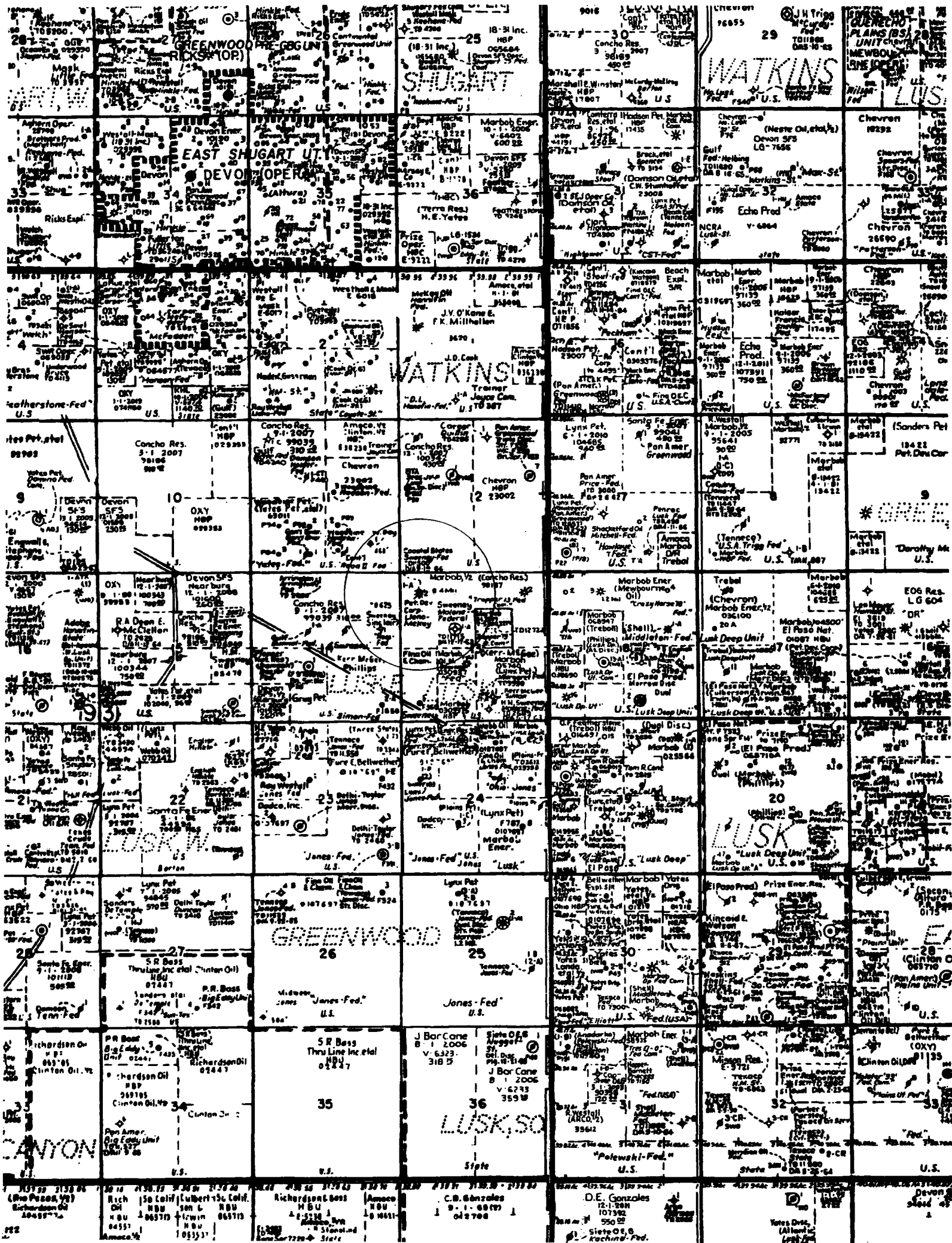
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B	NW4NE4	N	40.00	FD	FD	
C	NE4NW4	N	40.00	FD	FD	
D	NW4NW4	N	40.00	FD	FD	
E	SW4NW4	N	40.00	FD	FD	
F	SE4NW4	N	40.00	FD	FD	
G	SW4NE4	N	40.00	FE	ST V0 5390 0000	PAT. #1519
H	SE4NE4	N	40.00	FD	FD	
I	NE4SE4	N	40.00	FD	FD	
J	NW4SE4	N	40.00	FD	FD	
K	NE4SW4	N	40.00	FD	FD	

PF01 HELP	PF02 PREV	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

Application for Authorization to Inject
Llano McKay Federal 2 SWD
Unit D, Section 13-T19S-R31E

30-05-2859

- V. Map is attached.
- VI. Two wells within the 1/2 mile radius area of review penetrate the proposed injection zone. A wellbore diagram of each one is attached.
- VII.
 - 1. Proposed average daily rate = 1500 BWPD
 - Proposed maximum daily rate = 5000 BWPD
 - 2. Proposed maximum injection pressure = 1742 psi (0.2 psi/ft)
 - 3. System is closed
 - 4. Source of injection fluid will be re-injected Bone Spring produced water.
 - 5. Disposal zone water will be the same as the produced water. Water analysis attached. There will be no compatibility problems. The proposed injection zone is structurally low to any area producers and is water productive.
- VIII. The injection zone is the 2nd Bone Spring Carbonate from 8710' to 8726' and is composed of dolomite bounded by tight Bone Spring sandstones. Underground sources of drinking water will be shallower than 400 feet deep.
- IX. The proposed injection zone will be acidized with 5,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There are no fresh water wells within one mile of the Llano McKay Fed. 2.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.



Well: Llano McKay Fed. 2 SWD

Zero: 18' AGL

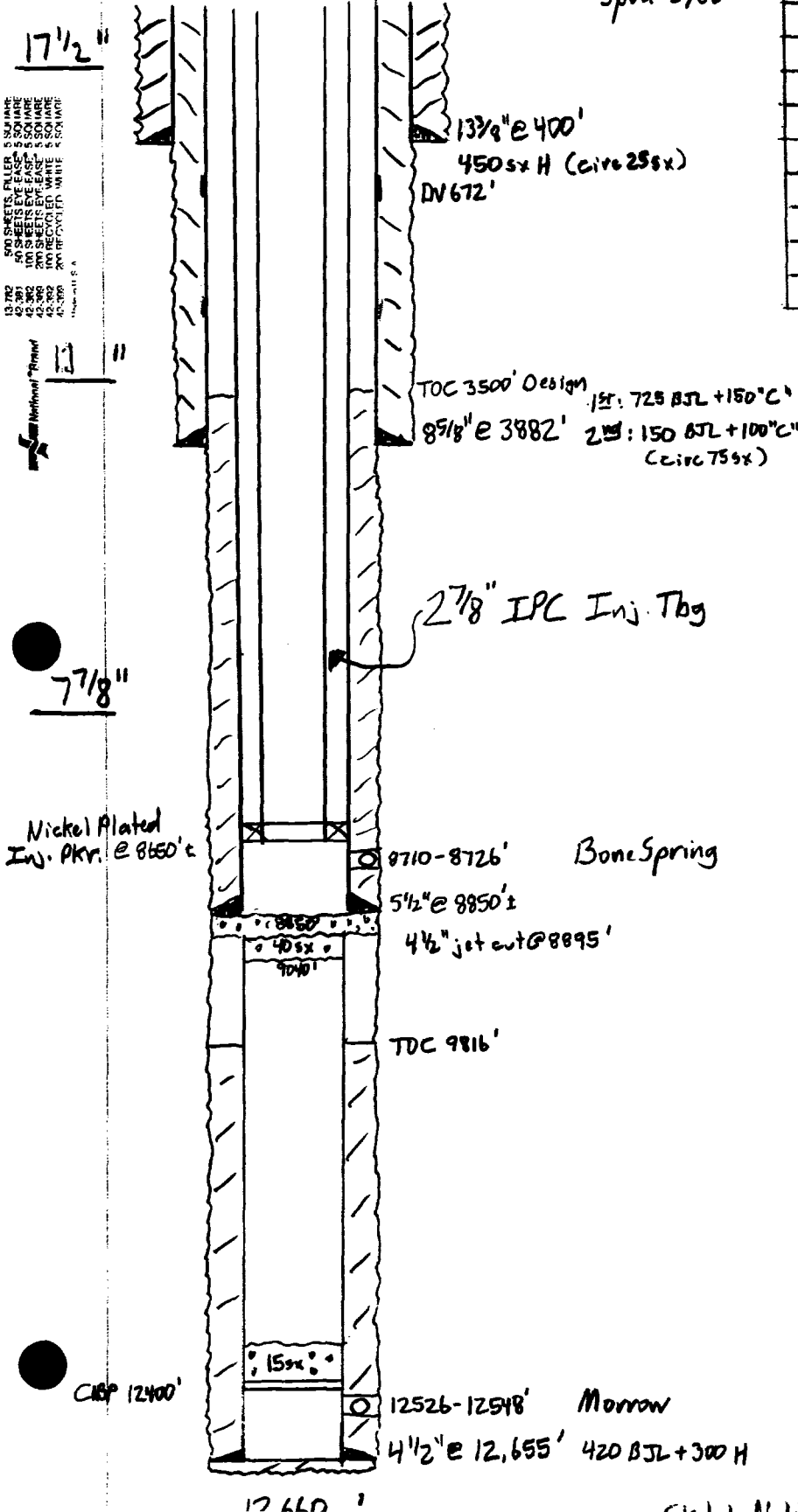
Location: 660' FNL, 750' FNL
D-13-19s-31e
Eddy NM

KB: 3580'
GL: 3562'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48			400
8 5/8"	24			2883' ±
	32			3882'
4 1/2"	11.6, 13.5		LTC	8895 - 12655'
5 1/2"	17	J55	LTC	± 8850'
2 7/8"	6.5	J55	EVE	± 8650'
Internally Plastic Coated				

Spvd 5/80

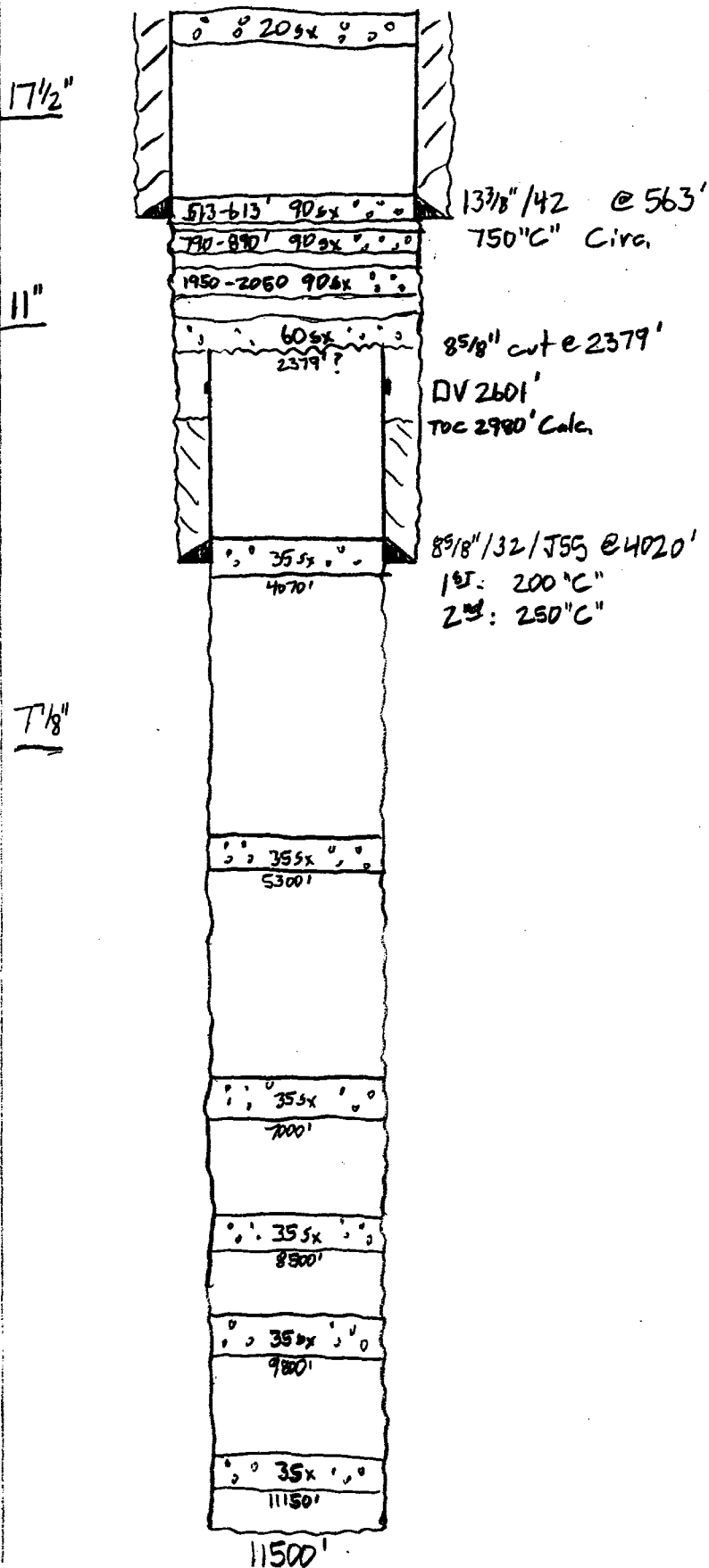


AFTER

Lland McKay Fed. 1 (Formerly Sweeney Fed. A-1)

Spud: 8/66
P&A: 9/66 & 1/80

660' FNL, 660' FWL
D-13-19s-31c
Eddy, NM



- Not To Scale -

KBCollins / 13 Nov 02

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Malone Federal 1-A

1980' FNL, 1980' FNL

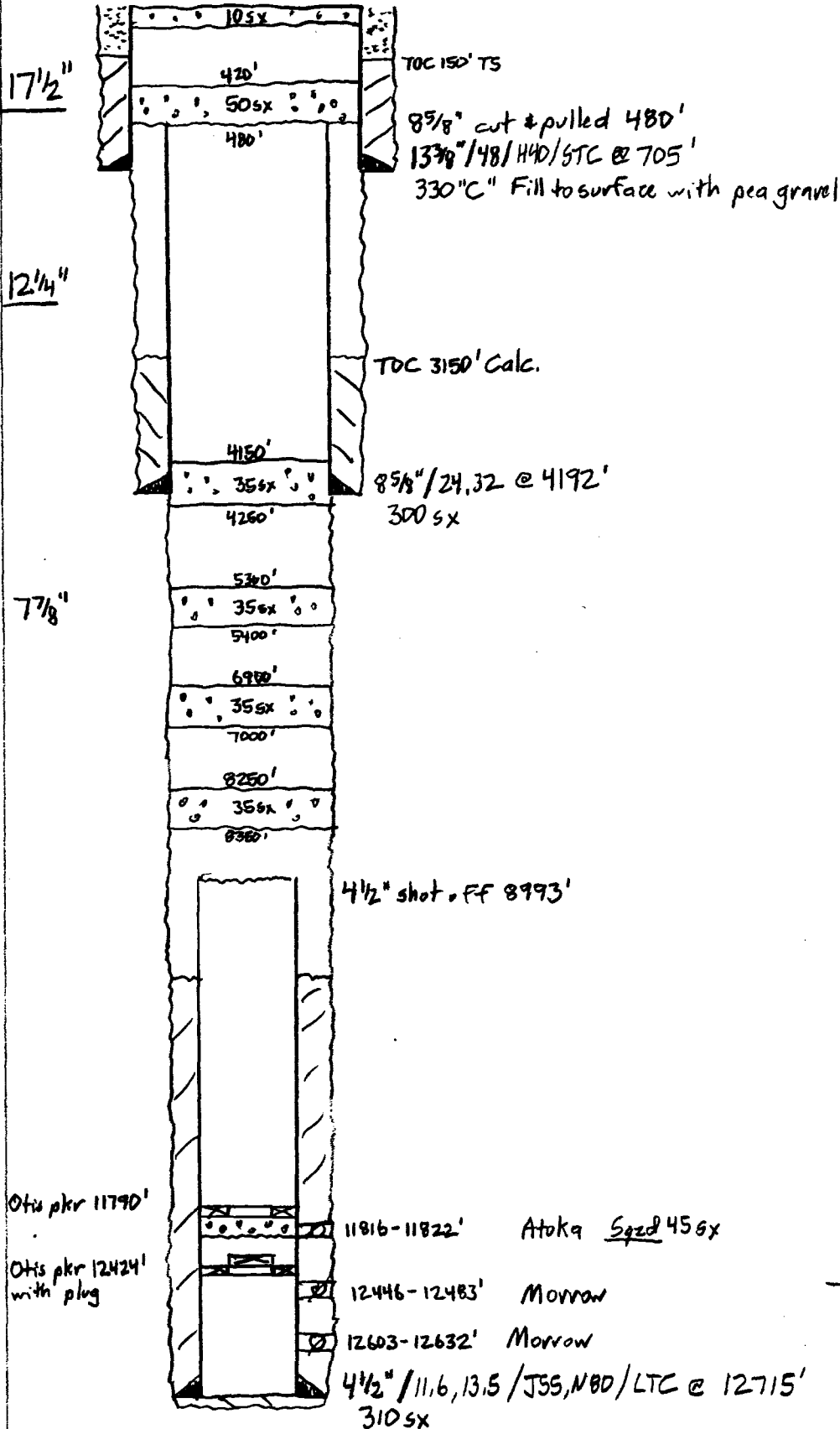
F-13-19s-3le

Eddy, NM

Spud: 9/63

P&A: 3/64

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



-Not To Scale-

KBCollins / 13 Nov 02



HALLIBURTON

CENTRAL OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob REPORT W01-112
DATE November 26, 2001
DISTRICT Artesia/Hobbs

Bone Spring
Produced Water

SUBMITTED BY

WELL HALLIBURTON DEPTH FIELD FORMATION SOURCE
COUNTY

SAMPLE	Luske 13	Lusk, 19	WRB 1
Sample Temp.	66 °F	66 °F	66 °F
RESISTIVITY	0.058	0.06	0.058
SPECIFIC GR.	1.135	1.120	1.135
PH	6.14	6.19	6.54
CALCIUM	7,600 mpi	8,200 mpi	4,100 mpi
MAGNESIUM	5,160 mpi	6,900 mpi	3,000 mpi
CHLORIDE	134,355 mpi	106,470 mpi	129,285 mpi
SULFATES	Mod mpi	light mpi	Light mpi
CARBONATES	31 mpi	61 mpi	122 mpi
SOLUBLE IRON	light mpi	light mpi	light mpi
Sodium	mpi	mpi	mpi
CHLORIDES	mpi	mpi	mpi
OIL GRAVITY	@ °F	@ °F	@ °F

REMARKS

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST

MPL = Milligrams per liter

Resistivity measured in: Ohm/m2/m

John E. Cant

E 3580

$$y = 24.5 + 1095$$
$$7/8 \times 2840 + 740$$

Q 3430-20

SA 4526-946?

4570-990

BSLm 6940-3360

1st BS 8266-4686

3rd 9808-6228

Wc Car b 10320-6740

Strn Lm 11152-7572

8/5/74 11308-7728

AKA 10566-7986

2foK7 Lm11826-8246

Por A 12186-8606

For 0 12298-8718

NYC 472-8892

BK 12554-8974

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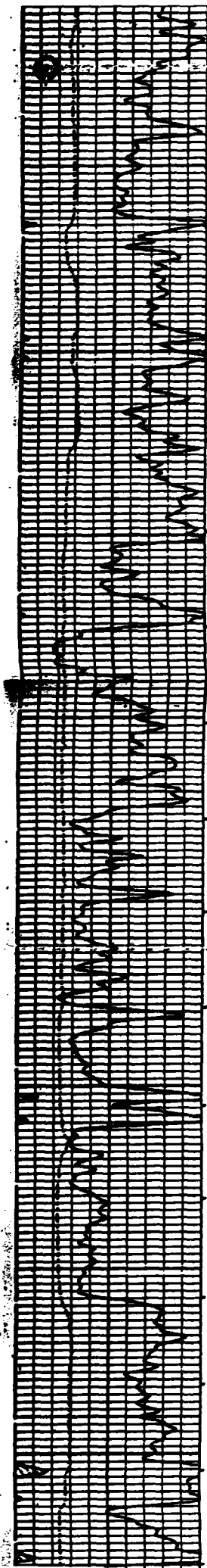
C U D D

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CMOF 8434/1105
1131/04

6/30/80



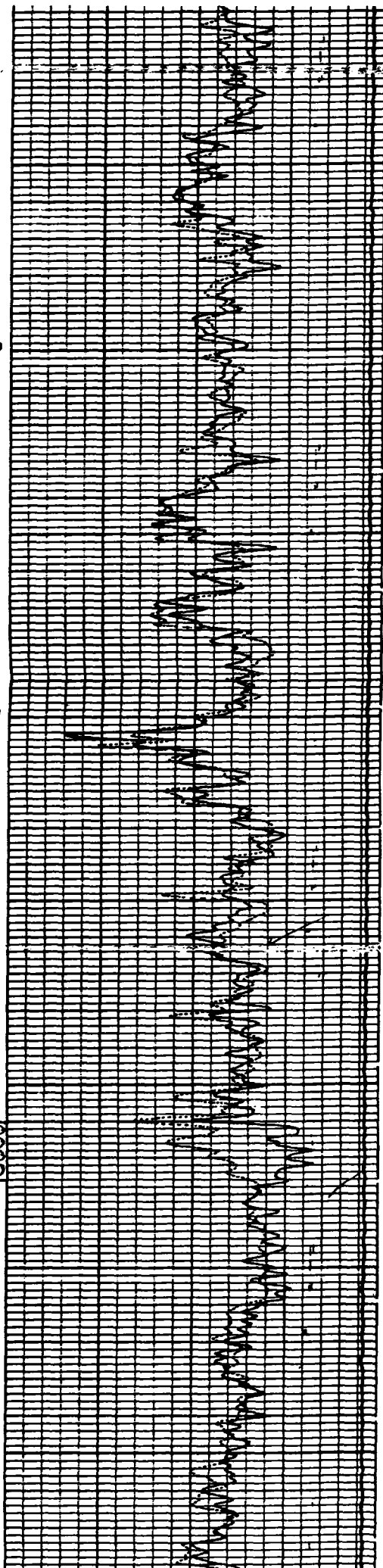
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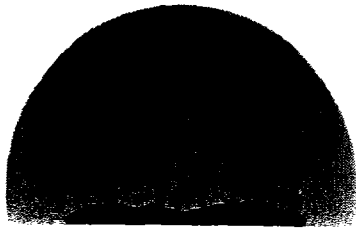
8800

8900



(2nd B.S. carbonate)

Bone Spring



marbob
energy corporation

November 14, 2002

Shackelford Oil Co.
P. O. Box 10665
Midland, TX 79702

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

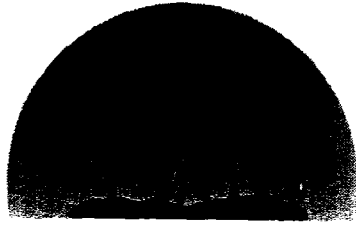
BC/dlw
enclosure

Shackelford Oil Co. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

BTA Oil Producers
P. O. Box 1203
Jal, NM 88252

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

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Petroleum Engineer

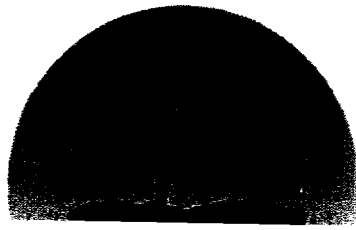
BC/dlw
enclosure

BTA Oil Producers has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

Concho Resources, Inc.
110 W. Louisiana #410
Midland, TX 79701

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

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Brian Collins
Petroleum Engineer

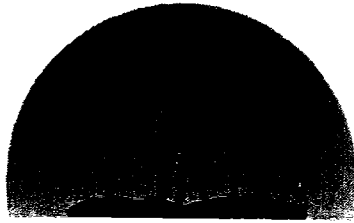
BC/dlw
enclosure

Concho Resources, Inc. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

ChevronTexaco Exploration & Production Co.
15 Smith Road
Midland, TX 79705

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

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Brian Collins
Petroleum Engineer

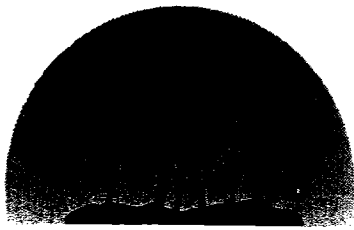
BC/dlw
enclosure

ChevronTexaco Exploration & Production Co. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

Gruy Petroleum Management Co.
3300 North A St., Bldg 8, Ste. 120
Midland, TX 79705

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

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Please do not hesitate to contact us should you have any questions.

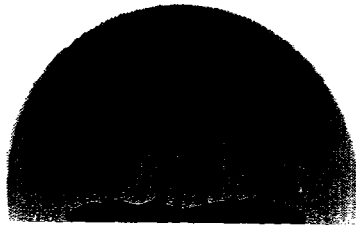
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Gruy Petroleum Management Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 14, 2002

Lynx Petroleum Consultants, Inc.
P. O. Box 1708
Hobbs, NM 88241

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

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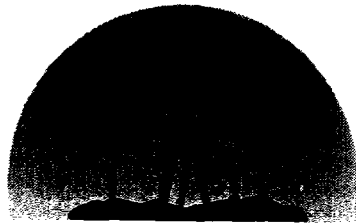
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Lynx Petroleum Consultants, Inc. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 14, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

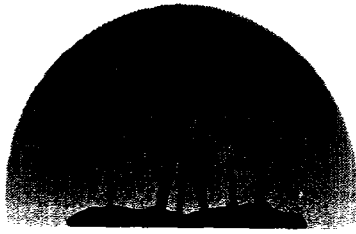
BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Llano McKay Federal No. 2 is located 750' FNL and 660' FWL, Section 13, Township 19 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Bone Spring formation. The disposal water will be injected into the Bone Spring formation at a depth of 8710'-8726' at a maximum surface pressure of 1742 psi and a maximum rate of 5,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2002.



marbob
energy corporation

November 14, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Llano McKay Federal No. 2 is located 750' FNL and 660' FWL, Section 13, Township 19 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Bone Spring formation. The disposal water will be injected into the Bone Spring formation at a depth of 8710'-8726' at a maximum surface pressure of 1742 psi and a maximum rate of 5,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2002.

Llano McKay Feb 2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
2909 S. Second St.
Roswell, NM 88201

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

12/19/02

C. Signature

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from sender)

7002 0860 0006 7056 7286

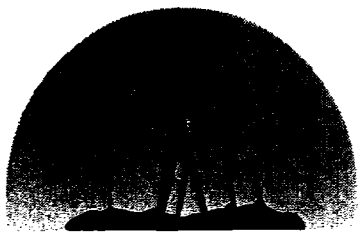
PS Form 3811, July 1999

Domestic Return Receipt

C-108

LLANO McKay

102595-00-M-0952



marbob energy corporation

December 18, 2002

Bureau of Land Management
2909 S. Second St.
Roswell, NM 88201

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

R. L. L.

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only - No Insurance or Signature Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

12/18/02

Postmark
Here

has no objection to the proposed disposal well:

Sent To	BLM
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	

PS Form 3811, July 1999

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

*Long Petroleum Co.
3806 Thacker St., Bldg 8, Ste. 102
Midland, TX 79705*

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature <i>X [Signature]</i>	<i>11/18/02</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee <input type="checkbox"/> No
NOV 19 2002	

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

1. Article Addressed to:
*Synx Petroleum Consultants, Inc.
P.O. Box 1718
Nabes, NM 88241*

2. Article Number (Copy from serv): **7002 0860 0006 7056 7118**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Lland Meloy* 102595-00-44-0952

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature <i>X [Signature]</i>	<i>11/18/02</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee <input type="checkbox"/> No
3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

1. Article Addressed to:
*Shackelford Oil, Co.
P.O. Box 10665
Midland, TX 79702*

2. Article Number (Copy from serv): **7002 0860 0006 7056 7125**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Lland Meloy* 102595-00-44-0952

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature <i>X [Signature]</i>	<i>11/18/02</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee <input type="checkbox"/> No
3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

1. Article Addressed to:
*Concho Resources, Inc.
110 W. Louisiana #410
Midland, TX 79701*

2. Article Number (Copy from service): **7001 1940 0006 6419 2091**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Lland Meloy* 102595-00-44-0952

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature <i>X [Signature]</i>	<i>11-18-02</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee <input type="checkbox"/> No
3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

1. Article Addressed to:
*Heurion Tobacco Expt & Prod Co.
15 Smith Rd.
Midland, TX 79705*

2. Article Number (Copy from service): **7001 1940 0006 6419 2084**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Lland Meloy* 102595-00-44-0952

BTA Producers notified us that they had no interests in this area.