STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

234330175 OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

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SWD

' FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: MARBOB ENERGY CORPORATION
	ADDRESS: P. O. BOX 227, ARTESIA, NEW MEXICO 88211-0227
	CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project: If yes, give the Division order number authorizing the project: Yes X_No
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge

and belief.

______ TITLE: ENGINEER NAME: BRIAN COLLINS hin Inlini DATE: 26NOVOZ SIGNATURE:

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

Marbob Energy Corporation

C-108 Application for Authorization to Inject Como Fee #1 SWD F-17-T21S-R25E Eddy County, NM

- V. Map is attached.
- VI. Only one well penetrates the proposed injection zone within the one-half mile radius area of review. A wellbore schematic of this well, the Kuykendall Com #1, is attached.
- VII. 1. Proposed average daily injection rate = 1,000 BWPD
 Proposed maximum daily injection rate = 10,000 BWPD
 - 2. Closed system
 - 3. Proposed maximum injection pressure = 1688 psi
 - 4. The source of the injection fluid is the Bone Spring and Morrow. An analysis is attached. No compatibility problems are anticipated.
 - 5. A typical Canyon dolomite water analysis is attached. The analysis is from a well called the Chalk AKH Fed Com #1, located in Unit I, Sec. 22-T18S-R27E, Eddy County, NM.
- VIII. The proposed injection zone is the Canyon dolomite from 8444' to 8596'. The porous dolomite in the proposed injection zone is bounded by non-porous, low permeability limestone. There is a fresh water source well on the same pad as the Como Fee No. 1 that produces from a depth of 900' from the Grayburg-San Andres formation.
 - IX. The Canyon will probably be acidized with 10,000 to 20,000 gallons of 20% HCl acid.
 - X. Well logs have been filed with the Division.
 - XI. A water analysis is attached for the water source well located on the same pad as the proposed Como Fee No. 1 SWD well. This source well supplies the Rockhouse Ranch Fresh Water Station No. 1.
- XII. After examining the available geologic and engineering data, there was no evidence found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

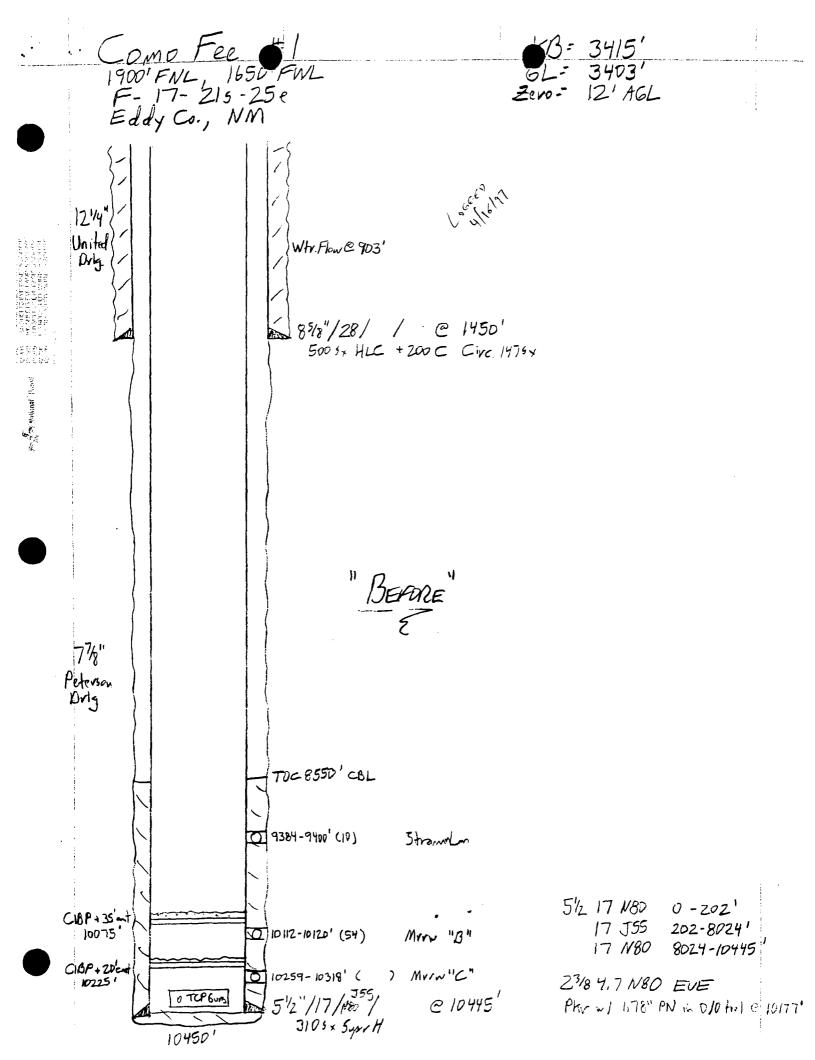
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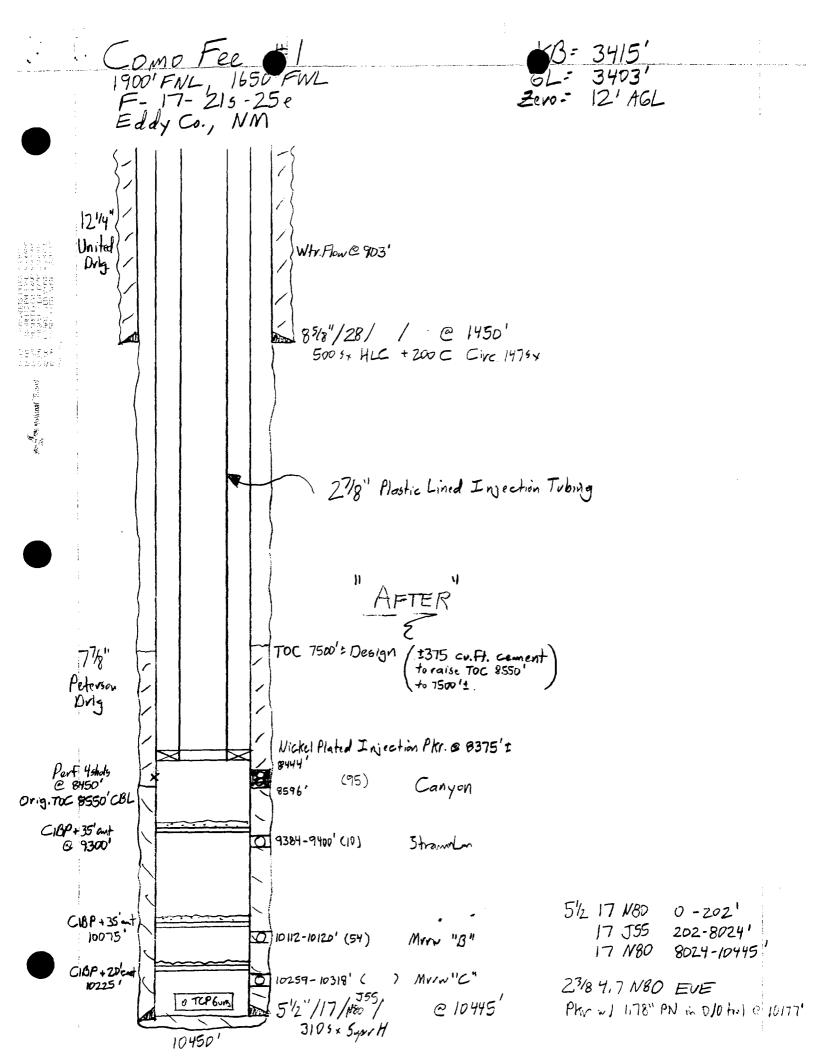
RECTION WELL DATA SHEET	Corp.	/ #)	WL F 17 215 25E UNITLETTER SECTION TOWNSHIP RANGE	WELL CONSTRUCTION DATA Surface Casing	Hole Size: $ 2^{l}/4^{\prime} $ Casing Size: $85_{R}^{\prime} \approx /450^{\prime}$ Cemented with: 700 sx. or fa^{3} ft ³ Top of Cement: $5urface$ Method Determined: $Greula fed$	Interm	Hole Size: Casing Size:	Cemented with: sx. or ft ³ Top of Cement: Method Determined:	Production Casing	Hole Size: $7 \frac{7}{8}$ " Casing Size: $\frac{5}{2}$ " \mathcal{C} / $0 \frac{4}{5}$ / Ω^3 Cemented with: $\frac{3}{0}$ sx or	8550' * Method Determined: CBL	Total Depth: 10450	8444 feet to 8596	(Perforated or Open Hole; indicate which) * Propose to portorate at 8450' and raise the TOC to	The Contract of the second second second second second second
Side 1	OPERATOR: Marbob ENENAL C	0	WELL LOCATION: 1900' FUL 1650' FWL FOOTAGE LOCATION	WELLBORE SCHEMATIC	See AHached	Before and After	Sketches							•	

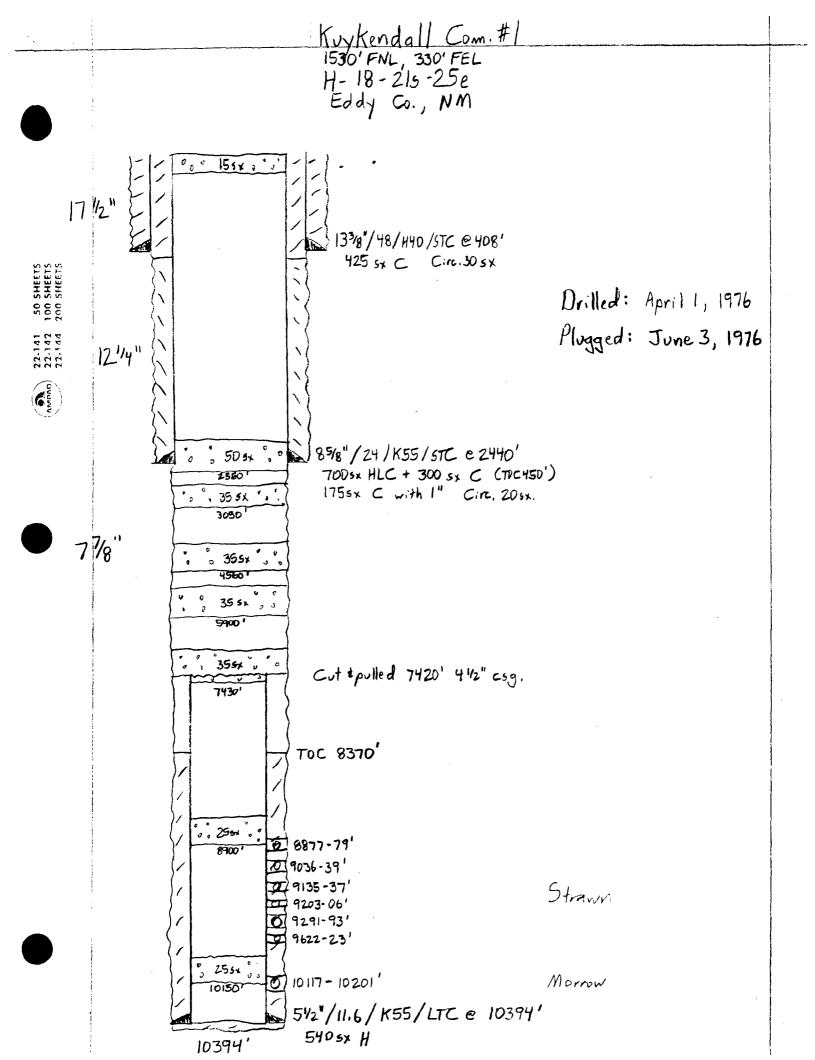
intervals and give plugging detail, i.e. sacks of cement or plug(s) used. M_{DLDM} /D257 - 318, C1BP + 2D c_{minf} plastic coated double grip retrieuable (Units, Lotset, etc.) @ 10225, Marrow 10112-120', CIBP+35' cenent @ 10075', Strawn 9384-9400 Give the name and depths of any oil or gas zones underlying or overlying the proposed Has the well ever been perforated in any other zone(s)? List all such perforated Morrow, Strawn 995 0N N If no, for what purpose was the well originally drilled? $O_i I = u_{ad}$ Lining Material: Plastic Y_{es} NOVND injection zone in this area: Un der lynage : **Additional Data** Other Type of Tubing/Casing Seal (if applicable): Is this a new well drilled for injection? Name of Field or Pool (if applicable): Name of the Injection Formation: Overlying i Delaware Type of Packer: Nickel alata or Packer Setting Depth: <u>8375'</u> t 278" Draduction Tubing Size: Ś. i

Side 2

INJECTION WELL DATA SHEET







DRILLING REPORT - RE-ENTRY Page 5 Yates Petroleum - Chalk "AKH" Federal Com #1 (Unit I) 22-18S-27E Eddy Co.

	0.21 @	66	0.23 @	66
Sulfates ,	2233		2233	
Sod & Pot	11,344		11,323	
Chlorides	23,296		22,325	
CALC	38,403		36,803	
Calcium	2993		2566	
Bicarbonates	1421		1492	
Magnesium	1014		967	
KCL	slight	trace	slight	trace
Tot. Hardness as	CACO3	11,661	10,398	
Tot. Dissolved S	olids	49,955	47,771	

Water Analyses From Canyon Disposal Interval





CENTRAL OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

COMPANY	Marbob					REPORT DATE DISTRICT		W01-120 December 3, 2001 Hobbs	
SUBMITTED BY			Дертн	orrow	Produced	Water FORMATI			
COUNTY			FIELD	<u> </u>		SOURCE	0		
SAMPLE							_		-
Sample Temp.	72	۴F		-	۴		۴		۱°
RESISTIVITY	0.079	_		· · · · · · · · · · · · · · · · · · ·			_		
SPECIFIC GR.	1.079						_		
pН	6.14								
CALCIUM	4,350	mpl			mpl		mpl		mpl
MAGNESIUM	3,360	mpl			mpl		mpl		mpt
CHLORIDE	68,445	mpl			mpl		mpl		mpl
SULFATES	0	mpl			mpl		mpi		mpl
BICARBONATES	153	mpi			mpl		mpl		mpl
SOLUBLE IRON	25	mp(mpi		mpi		mpl
Sodium	33106			0		0	 mpl	0	n:pl
TDS	109,414	mpl	/	0		~ 0	- mpl	0	mpl
OIL GRAVITY	@	°F			°F	@	۴	@	e ^t
REMARKS									
KEMAKKS									

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

MPL = Milligrams per litter Resitivity measured in: Ohm/m2/m

ANALYST: James Bonner

2

Produced Water

61; 4:02PM; HALL I BURTON





CENTRAL OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

MPANY	Marbob	. <u></u>	REPORT	W01-112
		<u> </u>	DATE	November 26, 2001
		Bone Spring	DISTRICT	Artesia/Hobbs
·				
		Produced Water	This water shi	ould be very similar
	化设计规制 网络正式主题的异节组织	$\mathbf{\lambda}$	to the produ	ced Bore Spring was d in the Comp SWD,
BMITTED BY		<u> </u>	to be dispose	d in the Comp SWD.
ELL	/ JEE	PTH	FORMATION	
JUNTY	FIE		1D TSOURCE	
MPLE	Luske 13	Lusk, 19, per A IONS		
mple Temp.	66 °F	WATER ANALYSIE HENG	66 °F	۴ ۲ - ۲
SISTIVITY	0.058	0.06	0.058	
ECIFIC GR.	1.135	1.120	1.135	X
2011/0 01	6.14	6.19	6,54	
LCIUM	7,600 mpl	8,200 mpl	4, <u>100</u> mpl	
GNESIUM	5,160 mpl		3,000 mpl	
ILORIDE	134,355 mpl	106,470 mpl	129,285 mpl	lc 71
ILFATES	Mod mpl	lightmpl	Lightmpl	IC 31
CARBONATES		61mpi	122mpl	r al
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WATER ANALYSIS REPORT

			HOBBS, NE	W MEXICO				
COMPANY	Marbob			·	REPORT DATE DISTRIC	•	W01-119 December 3, 200 Hobbs	01
SUBMITTED BY		Water o	iource w	ell For	<i>Rockhase</i> I	Ranch	FW Statio	in#1
WELL <u>Com</u> COUNTY	no Fed # 2	DEP FIEL			FORMAT			
SAMPLE							<u> </u>	
Sample Temp. RESISTIVITY SPECIFIC GR.	72 15.8 1.001 8.13	°F 		°F 		°F 		°F
PH CALCIUM MAGNESIUM CHLORIDE	400 480 7,605	lqm lqm lqm		mpl mpl mpl		mpl mpl mpl		mplmpl mpl
SULFATES BICARBONATES SOLUBLE IRON	0 37 0	mpl mpl mpl	· · · · · · · · · · · · · · · · · · ·	mpi mpi mpi		mpl mpl	•	mpl mpl mpl
Sodium TDS OIL GRAVITY	3580 12,102 @	mpl mpl °F	0 0 @	mpi mpi ⁰F	0 0 @	mpl mpl °F	0 0 @	mpl impl °F
REMARKS			······································				0	

MPL = Milligrams per litter Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

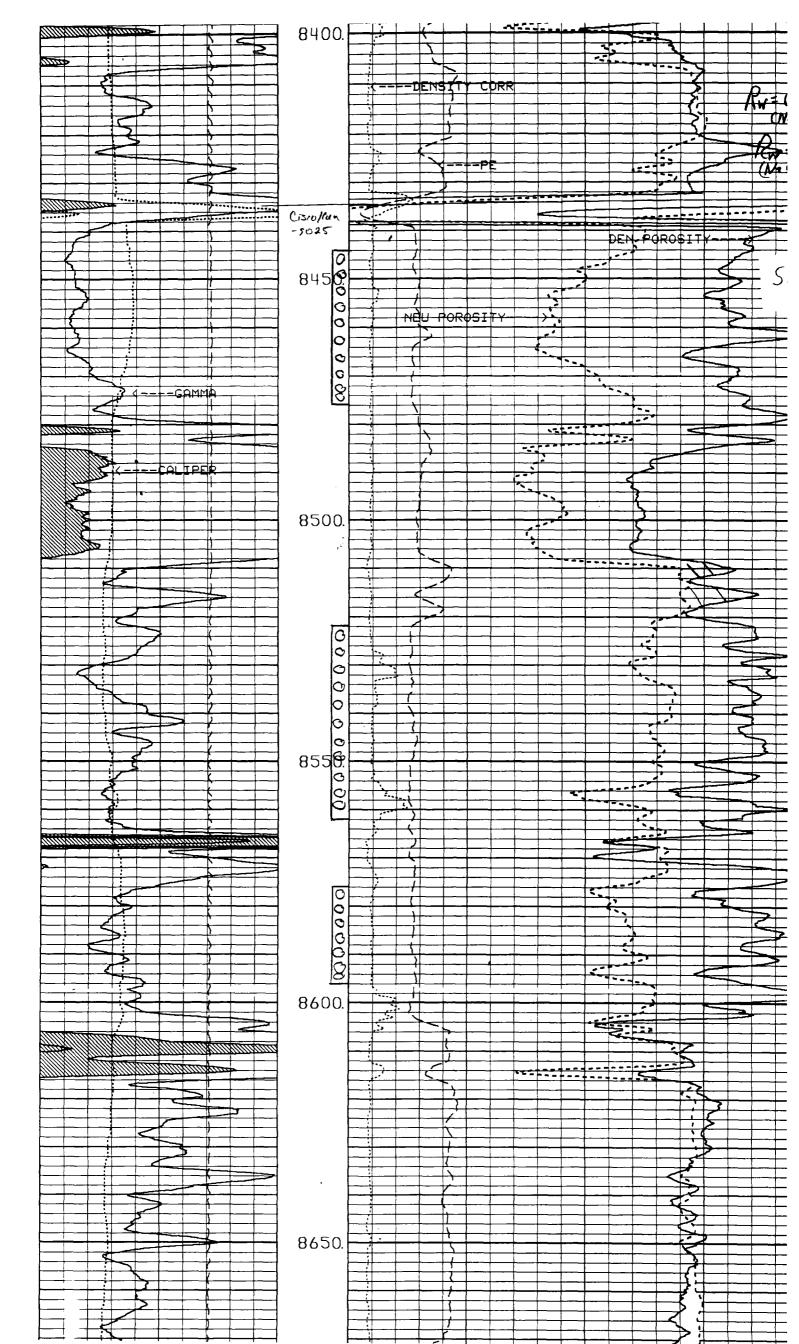
ANALYST: James Bonner

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Water Source Well

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Artesia Daily Press P. O. Box 190 Artesia, NM 88211-190

> Re: Legal Notice Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Fin Min

Brian Collins Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Como Fee No. 1 is located 1900' FNL and 1650' FWL, Section 17, Township 21 South, Range 25 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Morrow and Bone Spring formations. The disposal water will be injected into the Canyon formation at a depth of 8444'-8596' at a maximum surface pressure of 1688 psi and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico , 2002.



Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

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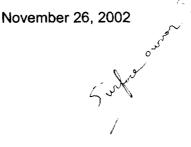
Brian Collins Petroleum Engineer

BC/dlw enclosure

The Bureau of Land Management has no objection to the proposed disposal well:

By:	
Title:	
Date:	
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Mr. Mark Robinson Como Petroleum Corporation P. O. Box 1227 Roswell, NM 88202-1227

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

Dear Mr. Robinson:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Callin

Brian Collins Petroleum Engineer

BC/dlw enclosure

Como Petroleum Corporation has no objection to the proposed disposal well:

By:	
Title:	
Date:	



Yates Petroleum Corporation 104 S. 4th St. Artesia, NM 88210

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

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Please do not hesitate to contact us should you have any questions.

Sincerely,

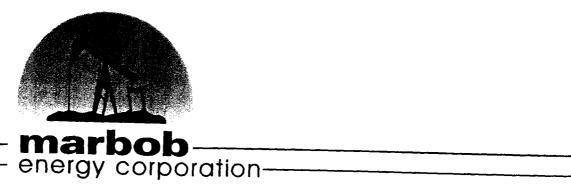
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Brian Collins Petroleum Engineer

BC/dlw enclosure

Yates Petroleum Corporation has no objection to the proposed disposal well:

ву:	
Title:	
Date:	



Gregory Rockhouse Ranch, LLC 617 Queen Hwy. Carlsbad, NM 88220

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

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Please do not hesitate to contact us should you have any questions.

Sincerely,

aller

Brian Collins Petroleum Engineer

BC/dlw enclosure

Gregory Rockhouse Ranch, LLC has no objection to the proposed disposal well:

By: ______ Title: ______ Date: _____



Concho Resources, Inc. 110 W. Louisiana #410 Midland, TX 79701

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

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Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins Petroleum Engineer

BC/dlw enclosure

Concho Resources, Inc. has no objection to the proposed disposal well:

By:	
Title:	
Date:	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete	A. Received by (Please Print Clearly) B. Date of Delivery
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	12-702
so that we can return the card to you.	C. Signature
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unusa, mossia	3. Service Type
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Como Vee # 1 (Sent Gregory info yesterday)



DEC 0 4 2002

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November 26, 2002

Gregory Rockhouse Ranch, LLC 617 Queen Hwy. Carlsbad, NM 88220

> Re: Application to Inject Como Fee #1 <u>Township 21 South, Range 25 East, NMPM</u> Section 17: 1900' FNL and 1650' FWL Eddy County, New Mexico

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Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins Petroleum Engineer

BC/dlw enclosure

Gregory Rockhouse Ranch, LLC has no objection to the proposed disposal well:

By: Rockharse Ren 4 14.1. Title: 12/3/02 Date:

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
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