

**FAX****Date** 06-03-97**Number of pages including cover sheet** 13

**TO:** Ben Stone  
Oil Conservation Division  
**RE:** Surface Commingling

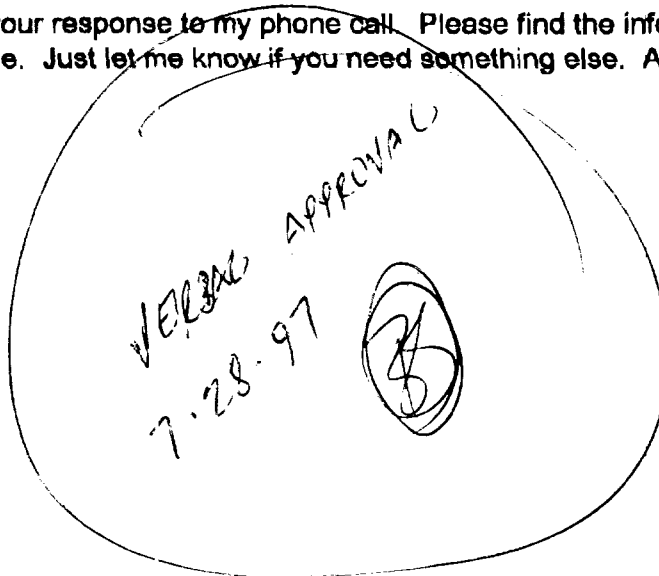
**Phone** (505)827-8186**Fax Phone** (505)827-8177

**FROM:** Margaret Whited  
MEW Enterprise  
500 E.C.R. 140  
Midland, TX 79706

**Phone** (915)570-8613**Fax Phone** Same**CC:**

**REMARKS:** ☒ Urgent ☐ For your review ☒ Reply ASAP ☐ Please Comment

Thank you so much for your response to my phone call. Please find the information you need for the surface commingle. Just let me know if you need something else. Again, thanks for all your help.



**OPERATOR'S COPY**

Form 3160-5

**UNITED STATES**

(November 1994)

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT****SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

M.E.W. Enterprises

## 3a. Address

500 ECR 140 Midland TX 79706

## 3b. Mine No. (include area code)

915-570-86134. Location of Well (Footage, Sec., T., R., M., or Survey Description) DeKalb Fed. NW 1/4 S 37-T10S, R26E  
NMPM, Leonard Fed. W 1/2, S 36, E 1/2 NW 1/4 NE 1/4, E 1/2 SE 1/4 Sec 37,  
E 1/2 Sec 34, E 1/2 Sec 35 NW 1/4 NE 1/4, W 1/2 W 1/2 Sec 35, T10S, R26E. Mohawk S 1/2 S 1/2  
Sec 22, T10S, R26E

FORM APPROVED

OMB No. 1004-0135

Expires July 31, 1996

## 5. Lease Serial No.

See Below

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or C/A Agreement, Name and/or No.

## 8. Well Name and No.

See Below

## 9. API Well No.

See Below

## 10. Field and Pool, or Exploratory Area

Bitter Lakes, NM 05980

## 11. County or Parish, State

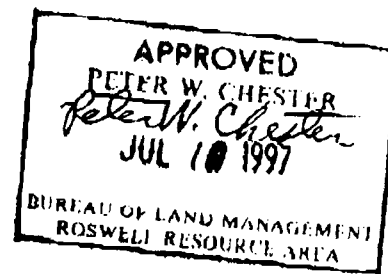
Chaves, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>coming off</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>lease storage</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

<u>Lease</u>	<u>well name</u>	<u>API #</u>
<u>000476</u>	<u>DeKalb #1</u>	<u>30-005-00067</u>
<u>NM 05876</u>	<u>#3</u>	<u>30-005-00069</u>
<u>NM-07306</u>	<u>Leonard Fed #1</u>	<u>30-005-00074</u>
<u>005478</u>	<u>#4</u>	<u>30-005-00076</u>
<u>NM-0734478A</u>	<u>Mohawk #1</u>	<u>30-005-00052</u>
<u>005479</u>		



Please see attached for description of application.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Russell Whited

Title

Owner

Signature

Russell Whited

Date

4-22-97**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

10611

Submit 3 Copies

TO ADDRESSEE  
District OfficeState of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 1-1-89DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

MEW Enterprise

3. Address of Operator

500 ECR 140 Midland TX 79706

4. Well Location

Unit Letter : Feet From The Line and Feet From The Line

Section 22 and 27 Township 10-S Range 25 E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Surface commingle ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

please see attachments, your consideration is greatly appreciated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Russell Whitel

TITLE

Owner

DATE

4-22-97

TYPE OR PRINT NAME

Russell Whitel

TELEPHONE NO. 705-570-8

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2/5/11

To whom it may concern:

MEW Enterprise respectfully request your approval for off lease storage and commingling  
of the following wells:

## Wells proposed for commingling and off lease storage.

Dekalb Federal -

NW4 Sec 27 - T10S - R25E

Well's #1 &amp; #3

Leonard Federal -

W/2, SW 1/4 Sec 26, S 1/2 NE 1/4, NE 1/4 NE 1/4, E 1/2 SE 1/4 Sec 27 E

T10S - R25E

Well's #1 & #3

Leonard Federal -

W/2, SW 1/4 Sec 26, S 1/2 NE 1/4, NE 1/4 NE 1/4, E 1/2 SE 1/4 Sec 27 E  
1/2 Sec 34, E 1/2 less NW 1/4 NE 1/4, W 1/2 w 1/2 Sec 35 - T10S-R25E

Well's #1 & #4

Mohawk Federal -

S 1/2 s 1/2 Sec 22 - T10S - R25E

Well #1-A

Wells proposed for commingling. *only*

Mary Ann Cannon -

SW 1/4, W 1/2 SE 1/4 Sec 27, NW 1/4 NE 1/4, NE 1/4 NW 1/4 Sec 34 -  
T10S - R25 E

Well's # 1, #2, #3, #4, #5, #6 and #7(SWD)

All wells are producing from the Bitter Lakes South San Andres formation all approximate  
the same depth Pool # 05980.

Page 3 of 11

Phone & Fax # (915)570-8613

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# M.E.W. Enterprise

500 ECR 140  
Midland, TX 79706

4/22/97

RE: Off lease storage and commingling.  
Bitter Lakes, South San Andres  
Pool #05980  
Chaves County, NM

To whom it may concern:

MEW Enterprise respectfully request your approval for off lease storage and commingling of the following wells:

Wells proposed for commingling and off lease storage.

Dekalb Federal -  
NW4 Sec 27 - T10S - R25E  
Well's #1 & #3  
Leonard Federal -  
W/2, SW 1/4 Sec 26, S 1/2 NE 1/4, NE 1/4 NE 1/4, E 1/2 SE 1/4 Sec 27 E  
1/2 Sec 34, E 1/2 less NW 1/4 NE 1/4, W 1/2 w 1/2 Sec 35 - T10S-R25E  
Well's #1 & #4  
Mohawk Federal -  
S 1/2 s 1/2 Sec 22 - T10S - R25E  
Well #1-A

Wells proposed for commingling *only*

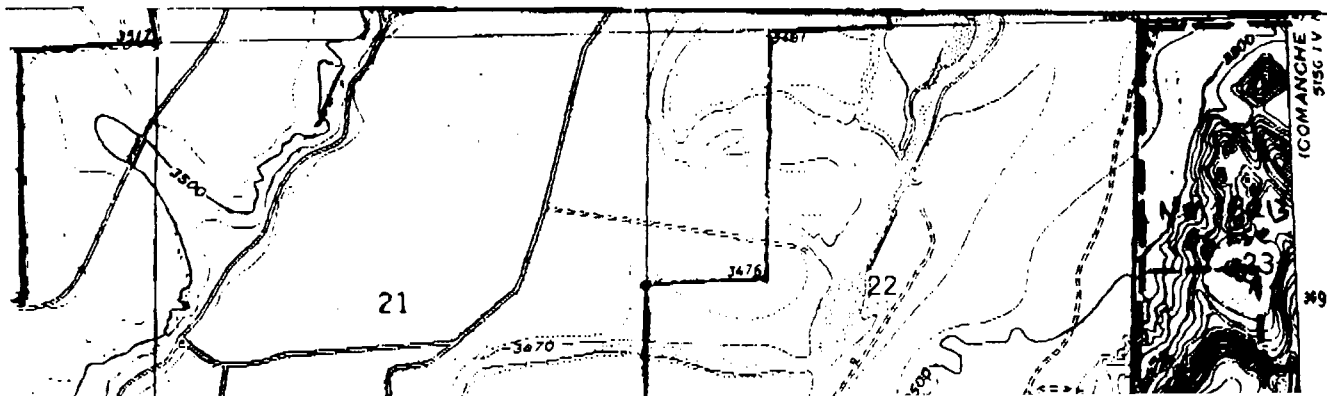
Mary Ann Cannon -

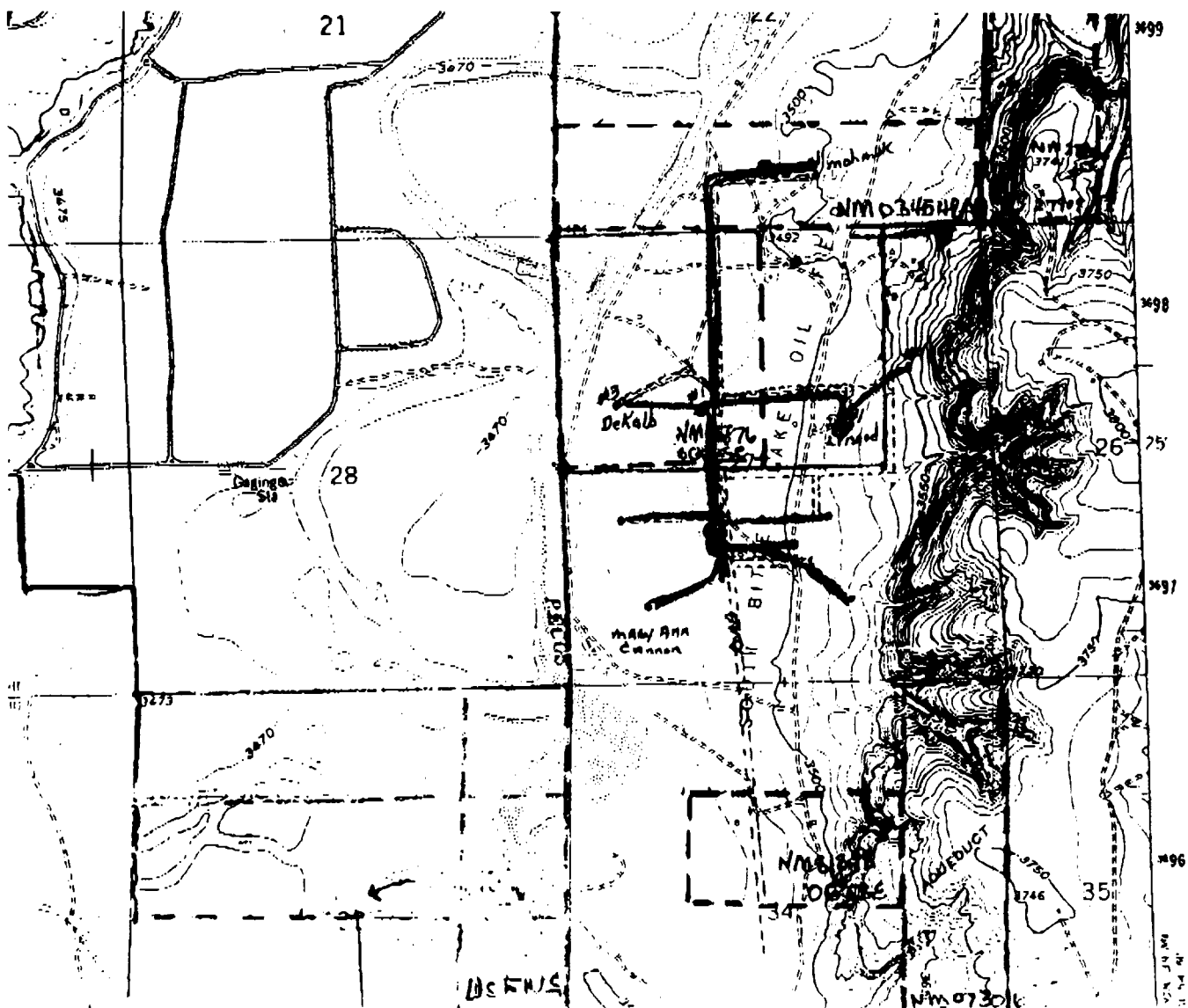
SW 1/4, W 1/2 SE 1/4 Sec 27, NW 1/4 NE 1/4, NE 1/4 NW 1/4 Sec 34 -  
T10S - R25 E  
Well's # 1, #2, #3, #4, #5, #6 and #7(SWD)

All wells are producing from the Bitter Lakes South San Andres formation all approximate the same depth Pool # 05980.

Page 3 of 11

Phone & Fax # (915)570-8613





STANDARD FORM 299 (3/94)  
Prescribed by DOI/USDA/DOT  
P.L. 96-487 and Federal  
Register Notice 6-1-87

APPLICATION FOR TRANSPORTATION AND  
UTILITY SYSTEMS AND FACILITIES  
ON FEDERAL LANDS

FORM APPROVED  
OMB NO. 1004-0060  
Expires: June 30, 1995

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

FOR AGENCY USE ONLY

Application Number

Date filed

1. Name and address of applicant (include zip code)

MEW, Enterprises  
500 ECR 140  
Midland TX 79706

2. Name, title, and address of authorized agent if different from Item 1 (include zip code)

Russell Whited Owner

3. TELEPHONE (area code)

Applicant 915-570-8613

Authorized Agent 915-570-8613

4. As applicant are you? (check one)

- a. ☒ Individual  
b. ☐ Corporation\*  
c. ☐ Partnership/Association\*  
d. ☐ State Government/State Agency  
e. ☐ Local Government  
f. ☐ Federal Agency

\* If checked, complete supplemental page

5. Specify what application is for: (check one)

- a. ☒ New authorization  
b. ☐ Renewing existing authorization No.  
c. ☐ Amend existing authorization No.  
d. ☐ Assign existing authorization No.  
e. ☐ Existing use for which no authorization has been received\*  
f. ☐ Other\*

\* If checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? ☐ Yes ☐ No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

A. 2" 8 OR 11 poly pipe flowline to produce 8 hrs / day San Andres wells,  
To include all access roads from Highway 380 thru sec 34, 33, 32 T105R25E

B. None

C. no ROWs need for clearing follow existing ROW's Roadways, Length as lines Apr 3700'

D. life of wells

E. year around

F. oil & Water produced from well operating per Apr 30<sup>th</sup>

G. construction will begin as soon as approval has been given, Apr 10 day's to complete

H. no temporary work areas are need for construction (or laying) of flowlines.

8. Attach a map covering area and show location of project proposed

9. State or Loc government approval: ☐ Attached ☒ Applied for ☐ Not required

10. Nonreturnable application fee: ☐ Attached ☒ Not required

11. Does project cross international boundary or affect international waterways? ☐ Yes ☒ No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested

Bonded w/ BLM & State of N.M.

BLM Bond # ~~95700~~ 95700<sup>th</sup> Blanket Bond

NM Bond # 60 6259

(Continued on reverse)

This form is authorized for local reproduction.

13a. Describe other reasonable alternative routes and modes considered.

There are no alternative routes more cost effective

b. Why were these alternatives not selected?

cost prohibited

c. Give explanation as to why it is necessary to cross Federal Lands.

The three Lease are All on Federal Lands

c. Give explanation as to why it is necessary to cross Federal Lands.

The three Lease are All on Federal Lands

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

none

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

A. Low production high maintenance on 3 separate tank Batteries, more timely marketing of B produced crude oil. NPV cost is 500000 lower maintenance cost of 3000 monthly on pumping charges and salt H<sub>2</sub>O hauling.

C. public Benefits is that there will be 3 Tank Battery removed from the B. Here Lake Wildlife Refuge. And truck Traffic will less, no oil trucks or H<sub>2</sub>O hauling.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

no residential area,

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability. A. none, b. Lower visual impact (no tanks) c. none, d. none, E. none, F. none

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals

A. none, B. none.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

NONE

20. Name all the Department(s)/Agency(ies) where this application is being filed

NMOCB

BLM

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Russell White DDB MEW Enterprises

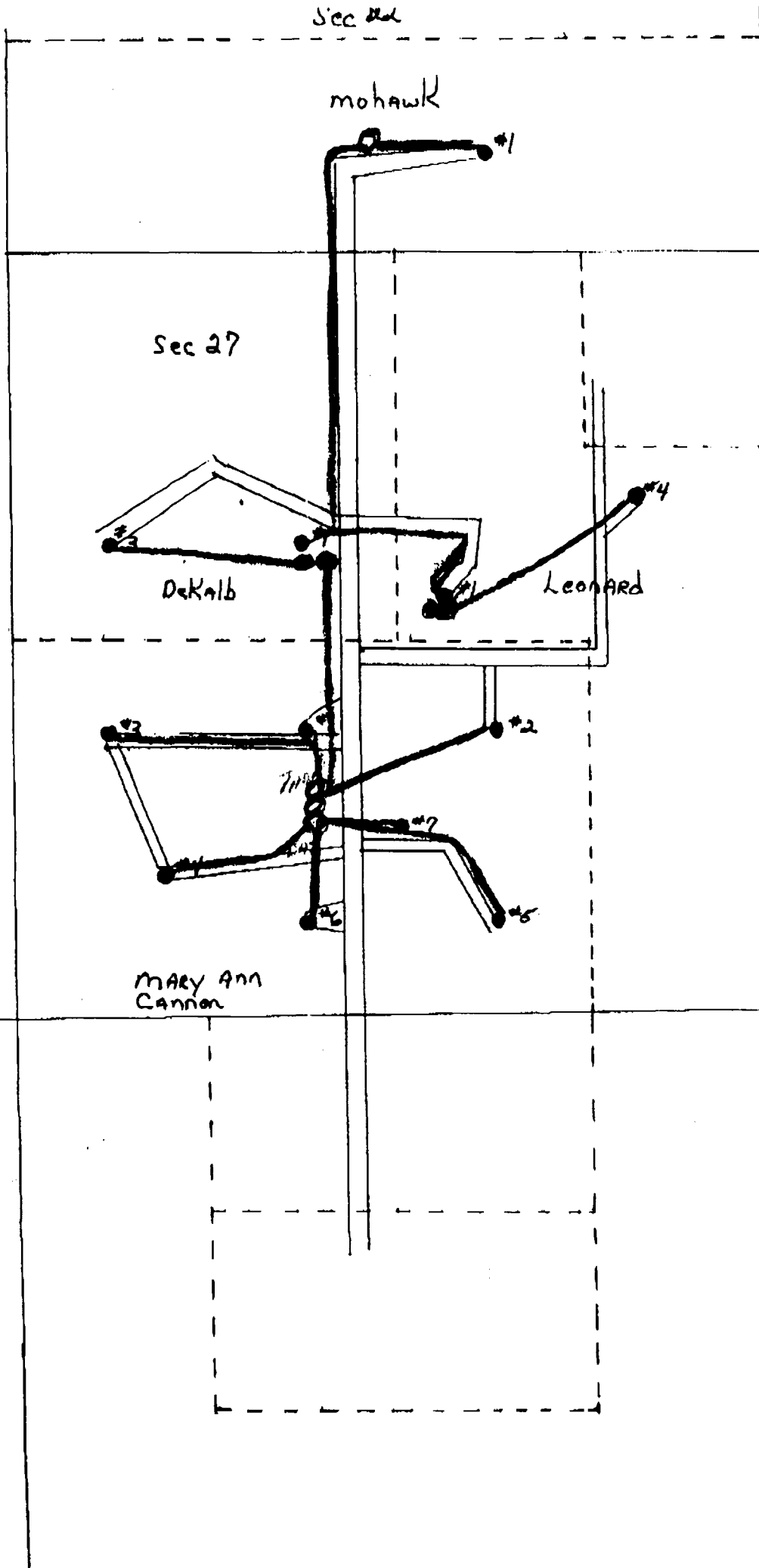
Date

4-25-97

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

705-11





● #1  
Elliott  
Sec 26

# M.E.W. Enterprise

500 ECR 140  
Midland, TX 79706

4/22/97

**D. Individual well production.**

**Dekalb**

#1) 3.58 BOPD - 3.7 BWPD

#3) 1.00 BOPD - 1.22 BWPD

**Leonard**

#1) 0.93 BOPD - Trace BWPD

#4) 0.83 BOPD - Trace BWPD

**Mohawk**

#1) 1.25 BOPD - Trace BWPD

**Mary Ann Cannon**

#1) 1.22 BOPD - 35 BWPD

#2) 1.12 BOPD - 50 BWPD

#3) 0.45 BOPD - Trace BWPD

#4) 0.48 BOPD - Trace BWPD

#5) -0- BOPD - -0- BWPD

#6) 0.64 BOPD - 0.22 BWPD

#7) inj well - 240# inj PSI

# M.E.W. Enterprise

500 ECR 140  
Midland, TX 79706

4/22/97

**E. Testing**

Well test will be conducted monthly by producing each well for a 24 hr period into a portable tank calculating the volume by color cut and shake out. Doing this and multiplying by the number of days produced each month.

**F. All oil produced from same zone and equal gravity so we see no effect on reduced royalties.**

**G. One of the main reasons for this proposal is to help minimize the problems associated with this low gravity crude (heavy bottoms, high corrosion on the lifting equipment down hole and storage facilities). I am sure everyone involved is aware of the sporadic history over the past years, this proposal will help eliminate the long wait to fill a tank to marketable levels.**

**H. Royalty Rates**

Mary Ann Cannon - 0.75

Dekalb - 0.835 and 0.096 NRI if >15 BOPD per well

Leonard - 0.825 + 0.12 NRI if >15 BOPD per well

Mohawk - 0.825 + 0.104 NRI if >15 BOPD per well

Page 10 of 11

Phone & Fax # (915)570-8613

---

# M.E.W. Enterprise

500 ECR 140  
Midland, TX 79706

4/22/97

4/22/97

If you should have any questions please call me at (915)570-8613. Thank You for your Cooperation.

Sincerely,

A handwritten signature in cursive script, appearing to read "Russell White".

MEW Enterprise  
Russell White  
Owner

Page 11 of 11

Phone & Fax # (915)570-8613

---

# M.E.W. Enterprise

2-13-97

Ila L. White  
Key Ranch Estates  
Route 1  
Trinidad, TX 75163-9801

Sample

RE: Commingling oil production

To whom it may concern;

Our records indicate you hold 0.0025% OR in our Leonard Federal wells in Chaves County, NM. M.E.W. Enterprise is requesting your approval for off lease storage and commingling of the following wells which will include the Mary Ann Cannon wells.

Wells proposed for commingling and off lease storage: Dekalb #1 F-27-10S-25E, Dekalb #3 E-27-10S-25E, Leonard #1 G-27-10S-25E, Leonard #4 H-27-10S-25E and Mohawk #1 O-22-10S-25E.

Wells proposed for commingling, only: Mary Ann Cannon Lease Sec 27-10S-25E

All wells are producing from the Bitter Lakes, South - San Andres formation, pool #05980. M.E.W. Enterprise holds the plugging bond & operates all the above leases. Because of the lagging crude oil market, the never ending increase in operating cost, and the low volumes of crude oil produced from these individual wells, it is imperative that such marginal wells be given every opportunity to extend their longevity through lowering the cost of production. With this plan to commingle, three (3) tank batteries can be removed from the sensitive area of the Game Refuge. This will also enable us to market our produced crude in a more timely manner.

M.E.W. proposes the following plan: We plan to lay 2" poly pipe from the Mohawk Federal #1 to the Dekalb Fed Battery and from the Leonard Federal #1 & 4 to the Dekalb Fed Battery. At that point tie the two flowlines into a header system with the Dekalb #1 & 3. The header system will then be tied into the existing SWD line that connecting to the Mary Ann Cannon Lease SWD. Disconnect this line from the SWD system and tie it into the production facilities at the Mary Ann Cannon Battery. Which will separate the oil & water to their prospective tanks.

One of the main reasons for this proposal is to help minimize the problems associated with this low gravity crude (heavy tank bottoms, high corrosion on the lifting equipment down hole, etc.) I am sure everyone involved is aware of the sporadic production history over the past years, this proposal will help eliminate the long wait to fill a tank to marketable levels. I believe the approach of having a commingled off lease storage battery is the only sound approach.

M.E.W. proposes doing a 90 day test on every well in this battery, along with the test currently being done every month. A 24 hour test collecting all fluids will be performed followed by a shake out of the produced fluids. This will give us a percentage sample of oil & water. These percentages of oil will be used to calculate your percentage of oil at the off lease storage battery. The same will be performed on a monthly basis. These test and past experience of the production of each well will produce accurate information for calculating disbursements of interest.

We believe that these wells do have more oil to give up. But, it is an absolute must that production cost go down and revenue come in more timely. Many wells in the near future will become uneconomical to produce if something is not done very soon.

Enclosed you will find two (2) copies of this letter. Please sign both copies, retain one for your records and return the other one by March 15th, 1997 to M.E.W. Enterprise, 500 E.C.R. 140, Midland, TX 79706. If we do not hear from you by the above date we will assume that you have no objections to our proposal. At that time we will begin the filing process with the proper Government agencies.

Thank you for your time and cooperation. If you have any questions, please call Margaret or myself at (915)570-8613.

Sincerely,

Russell Whited  
Owner

Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_ 1997.

\_\_\_\_\_  
Representative for above interest holder/

# M.E.W. Enterprise

500 ECR 140

Midland, TX 79706

4/22/97

## **Attachment**

**Green:** Shows existing flowlines and tank batteries on lease.

**Red:** Shows proposed flowlines.

**Blue:** Shows existing line that will be used to transport all oil and H2O from the Mohawk, Dekalb & Leonard leases to the Mary Ann Cannon central facility.

## Division of Interest Owners by Lease

Lease Name & Numbers	INTEREST OWNER'S NAME	TYPE OF INTEREST	PERCENTAGE
<b>Mary Ann Cannon 1,2,3,4,5,6, &amp; 7</b>			
	Cannon, Hazel Bales	RI	0.075
	Cannon, Joe George Estate - Hazel	RI	0.05
	Grace, L.E.	OR	0.00333
	Grace, W.E.	RI	0.01
	Lemon, Helen Joan O.	RI	0.0075
	Loffland, J. M., Jr.	OR	0.005
	Marguerite Colton Trust	OR	0.0256
	MEW Enterprise	WI	0.75
	Morgan, Florence E.	RI	0.0075
	Morgan, Joseph K.	RI	0.03
	Morgan, Willis E., Jr.	RI	0.03
	Ryser, Bill & Charlene - Ryser Family Trust	OR	0.00333334
	Schlittler, Louise	OR	0.00333333
			100%
<b>Dekalb Federal 1 &amp; 3</b>			
	Childress, James W.	OR	0.004166
	Childress, Shirley C.	OR	0.004166
	Cunningham, Harold D., Sr.	OR	0.0125
	Deeper, Lynn E.	OR	0.0013889
	Hinkle, R. R., Co., Inc	OR	0.00825
	Landsheft, Richard H., Jr.	OR	0.0013889
	Landsheft, William Bryan	OR	0.0013889
	Marshall, Samuel H., Trust	OR	0.0125
	McQuiddy Communication & Energy, Inc.	OR	0.00825
	MEW Enterprise	WI	0.921
	Minerals Management	RI	0.029
			100%
<b>Leonard Federal 1 &amp; 4</b>			
	Fina Oil & Gas	OR	0.04
	MEW Enterprise	WI	0.945
	Minerals Management	RI	0.005
	The Blanco Company	OR	0.0075
	White, Ila L.	OR	0.0025
			100%
<b>Mohawk Federal #1</b>			
	Grace, L.E.	OR	0.00133334
	Loffland, J. M., Jr.	OR	0.001
	Marguerite Colton Trust	OR	0.005
	MEW Enterprise	WI	0.929
	Minerals Management	RI	0.021
	Ryser, Bill & Charlene - Ryser Family Trust	OR	0.00133333
	Schlittler, Louise	OR	0.00133333
	Anderson, Bruce & Jacqueline	OR	0.035
	Harat, Vola	OR	0.005
			100%

Att: Ben Stone  
From: Margaret  
MEW Enterprise

I missed this page when I was  
faxing yesterday. Thanks