GULE ONL CORPORTION P. O. POX 670 Hobbs, New Maxico 88240 June 27, 1968

Commingling Orders - Various

Gulf Oil Corporation Leases - 132

Austral PC-138

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Daniel S. Nutter

Dear Sir:

As requested in your letter of June 24, 1958, above subject, attached please find 60 day production record for various Gulf Cil Corporation leases on which we are requesting permission to discontinue the metering systems and determine the production by periodic well tests. This information was not submitted with our initial request dated June 4, 1968.

If additional data are needed, pleass advise.

Yours vary truly.

Area Production Manager

ptg:

cc: Oil Conservation Commission, Hobbs, N.M.

M.I. Taylor - Roswell, N.M.

D. L. Williams, Midland, Texas

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## GULF OIL CORPORATION

# 60 Day Production Record

Lease Name	Pool	Well No.	Farrels Per Mo. <u>April-1968-May</u>		Pool-Avg. BPD	Well-Avg. BPD
C. L. Hardy Order R-1678 Sec. 20-215-37E	Blinebry Drinkard Paddock Penrose Skelly	5 5 2, 4 3	2U 152 455 153	1,311 156 456 153	25 5 15 5	25 5 <b>7.5</b> 5
Nacmi Keenum PC-115 Sec. 14-215-37E	Drinkard Terry Blinebry	1, 2	779 1,027	770 988	25 33	25 16.5
Funice King Order R-1787 Sec. 28-21S-37E	Blinebry Oil Paddock Penrose Skelly Brunson Hare Blinebry Gas Tubb Gas	8,13,19,24,25 7,10,15,19 1, 3, 7,11 21 14, 20, 23 5, 9 13, 22	1,831 2,068 809 269 2,221 270 81	1,390 2,125 740 277 2,265 92 190	61 69 <b>25</b> 9 <b>7</b> 4 6	12.2 17.2 6.2 9 24.6 3
Harry Leonard (NCT-F) Order R-1813 Soc. 2-215-37E	Brunson Hare	2, 3 15	525 239	492 24 <b>7</b>	17 8	8.5 8
Scarborough Estate Order PC-132 Sec. 3-225-38E	Blinebry Oil So. Brunson Klb.	1,2,3,5,6,7,8 5, 7, 8	1,468 2,518	1,504 2,414	54 81	7.7 27
Nancy Stephens Order PC-138 Sec. 24-215-37E	Drinkard Terry Blinebry	1, 2, 3 1, 2	701 337	636 332	22 11	7.3 5.5

Hobbs, N.M. 6-27-68

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

June 24, 1968

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico

Attention: Mr. C. D. Borland

Re: Commingling Orders - Various
Gulf Oil Corporation Leases

Gentlemen:

Reference is made to your letter dated June 4, 1968.

Your attention is called to Section 1, Marginal Zones, of Chapter II, Commingling Between Pools or Zones, of the Commission's Manual for the Installation and Operation of Commingling Facilities, particularly the sentence reading "Applications to so commingle marginal pools without separately measuring the production therefrom shall be accompanied by a tabulation of production showing that the average daily production over a 60-day period has been below top allowable for the subject pools."

Please furnish the Commission with a tabulation of the production in each of the subject commingling installations and we will be most happy to process your application.

Very truly yours,

DANIEL S. NUTTER Chief Engineer

DSN/esr

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CULF OIL CORPORATION P. O. BOX 670 Hobbs, New Mexico 88240

June 4, 1968

Re: Commingling Orders - Various Gulf Oil Corporation Leases

Mr. A. L. Porter, Jr. Oil Conservation Commission P. O. Bex 2008 Santa Fs. Naw Mexico 87501

Door Sir:

Various orders as outlined on the attached tabulation granted Gulf Oil Corporation permission to commingle oil production on leases in Lea County, New Mexico.

At this time, there are no wells producing top allowable from these leases. Permission is requested to discontinue the metering system and determine the production by periodic well tests in accordance with the Commission Manual for the Installation and Operation of Commingling Facilities.

Yours very truly,

C. D. BORLAND

Area Production Manager

RCS:ptg في Att<sup>9</sup>d.

cc: Oil Conservation Commission, Hebbs, N.M.

M. I. Taylor, Roswell, N.M.

D. L. Williams, Midland, Texas

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### C. L. Hardy Lease - Order R-1678 - October 9, 1951

The above order approved comingling the Blinebry, Drinkard, addock and Penrosa Skelly Oil Pools from our C. L. Hardy Lease, SN/4 Section 20-218-37E, Lea County, New Mexico, after accurately determining production from each pool by use of meters.

### Maconi Koprum Lease - Administrative Order PC-115. December 10. 1962

The subject order approved commingling the Drinkard and Terry Blinebry Oil Pools from our Nacmi Keemen Loase, W/2 SE/4 Section 14-215-37E, Lea County, New Mexico after accurately determining the production from each pool by use of meters.

#### Eurice King Lease - Order R-1787, October 3, 1960

The subject order approved commingling various pools on our Eunice King Lease, 11/2 Section 28-215-37E, Lea County, New Mexico, after accurately determing the production from each pool by use of meters. The Brunson and Hare Pools are commingled in one battery and the order approved Wantz Abo, Paddock, Penrose Skelly, Drinkard, Tubb Gas and Blinebry Gas commingling in another battery.

#### Harry Laonard (NCT-F) Lease, Order R-1813, October 24, 1960

The subject order approved commingling the Brunson and Hera Rools: from our Harry Leonard (NCT-F) Lease, Lots 1, 2, 7, 8, 9, 10, 15, 16 and SE/4 Section 2-215-37E, Les County, New Marico, after accurately determining the production from each pool by use of meters.

### Scarborough Estate Lease, Administrative Order PC-132, March 13, 1963

The subject order approved commingling the Blinebry Oil & Som Brunson-Ellenburger Pools on our Scarborough Estate Lease, NE NE, S/2 NE, SE NW, N/2 S/2 of Section 3-22S-38E, Los County, New Mexico after accurately determing the production from each pool by use of meters.

### Nancy Staphena Lease - Administrative Order PC-138. April 19, 1963

The subject order approved comingling production from the Drinkard and Terry Blinebry Pools from our Nancy Stephens Lease, NW/4 Section 24-215-37E, Lea County, New Mexico, after accurately determining the production from each pool by use of maters.

RCS:ptg Hobbs, N.M. 6-4-68