

### SHELL OIL COMPANY

MAIN OFFICE OCC

P. O. Box 1858 Roswell, New Mexico

March 20, 1964

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Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Dear Sir:

We are, by this letter and enclosed documents, making application for an exception to Rule 303(a) of the New Mexico Oil Conservation Commission's Rules and Regulations. We propose to commingle the Wolfcamp and Devonian Zones on the Buckley "B" Lease, Denton Field, Lea County, New Mexico. Both zones are marginal on this lease with no wells physically capable of making top allowable. Both the Devonian and Wolfcamp crudes are sweet and have an API Gravity range between  $41^{\circ}$  and  $45^{\circ}$ . No change in the actual commercial value of production is anticipated. Individual well production will be allocated by monthly well tests which will be conducted by producing the subject well through a three-phase metering separator.

In accordance with Rule 303(b), the following attachments accompany this application: (1) Plat of the lease, (2) Schematic of the proposed installation, (3) Tabulation of production, for the months of January and February.

In view of the presented information, we request your approval of this project.

Yours very truly,

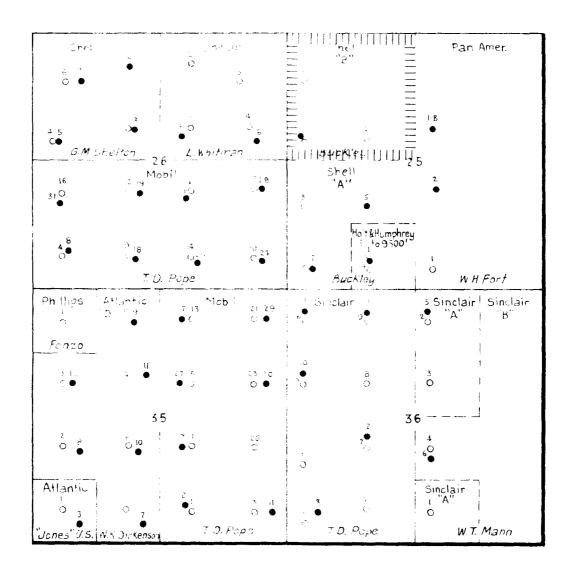
T. H. Dwyer

Division Production Manager

Attachments

## MAIN OFFICE OCC

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CHELL OIL CO.

Buckley"B" Lease
Sec 25, T-14-5, R-37-E

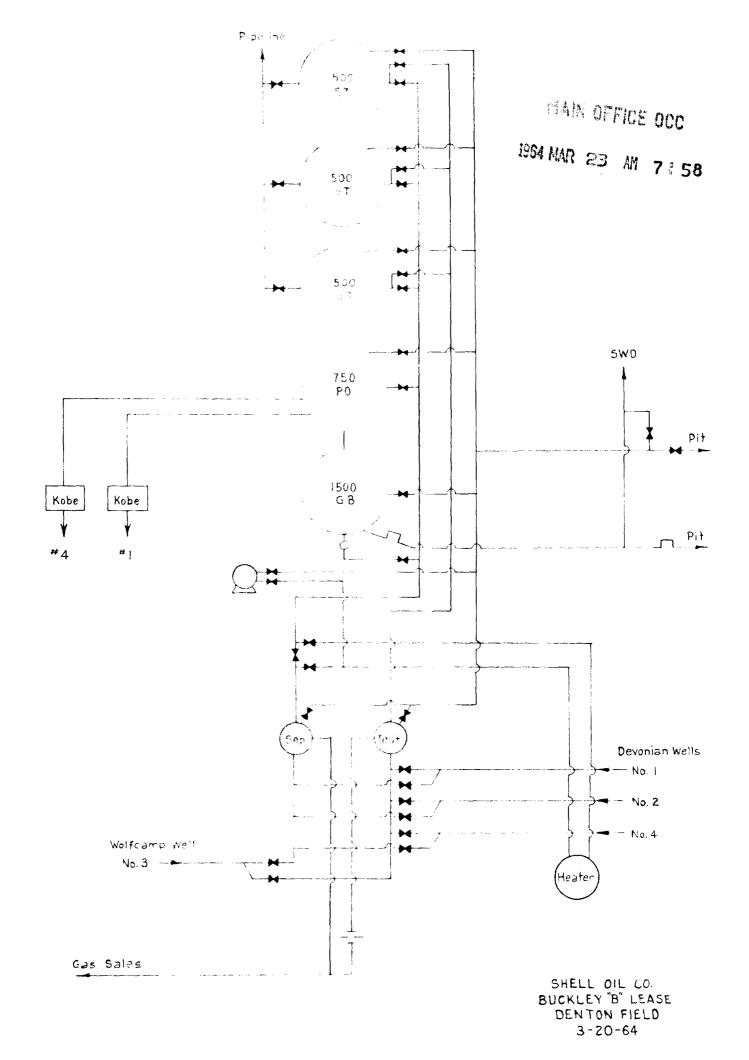
Denton Field

Lea Co, New Mex.

Shale: I"=2000"

3-20-64

- Wolfcamp
- o Devonian



### BUCKLEY "B" LEASE PRODUCTION DATA

#### Well Number

January	Zone	Allowable	Production
1	Devonian	4030	2277
2	Devonian	1426	1244
3	Wolfcamp	*	*
Δ	Devonian	2635	1469
February			
1	Devonian	3770	2519
2	Devonian	1334	1248
3	Wolfcamp	*	*
4	Devonian	2465	1609

<sup>\*</sup> Well No. 3 has been temporarily abandoned since 6/20/62 and is expected to produce approximately 30 BOPD when placed back on production.