



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

January 5, 1968

Tenneco Oil Company
835 Second Avenue
Durango, Colorado 81301

Attention: Mr. R. E. Siverson

MAIN OFFICE C

'68 JAN 12 AM 8

Gentlemen:

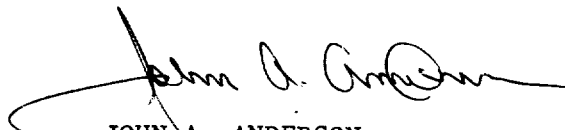
Your letter of December 28, 1967 requests approval to commingle condensate production from the Dakota and Mesaverde formations from your dually completed well No. 1 Dawson "A", located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 4, T. 27 N., R. 8 W., San Juan County, New Mexico on Federal lease N.M. 05791.

According to your application you propose to allocate condensate production back to each zone on the basis of semi-annual well tests.

The method you propose for the commingling of liquid hydrocarbon production in common storage is hereby approved. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show for each formation all computations used in the calculation of the condensate sales.

You are requested to notify our Farmington office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,


JOHN A. ANDERSON
Regional Oil & Gas Supervisor

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TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

January 10, 1968

Mr. A. E. Porter
New Mexico Oil Conservation Commission
P. O. Box 2068
Santa Fe, New Mexico 87501

MAIN OFFICE 00
'68 JAN 12 AM 8 3

Re: Dawson "A" No. 1
Unit N, Section 4, T-27-N, R-8-W
San Juan County, New Mexico

Dear Mr. Porter:

We hereby submit application to co-mingle condensate from the Dakota and Mesaverde Formation into common storage in accordance with Rules 303 and 309B, New Mexico Oil Conservation Commission.

The Dakota zone produces 50 barrels of condensate per MMCF and the Mesaverde zone produces 12 barrels of condensate per MMCF. We propose to allocate production, if any, back to each zone according to semiannual GOR tests to be reported on Form C-116. Ownership is common between zones.

Attached is a sketch outlining the hook-up of production equipment.

Yours very truly,

TENNECO OIL COMPANY

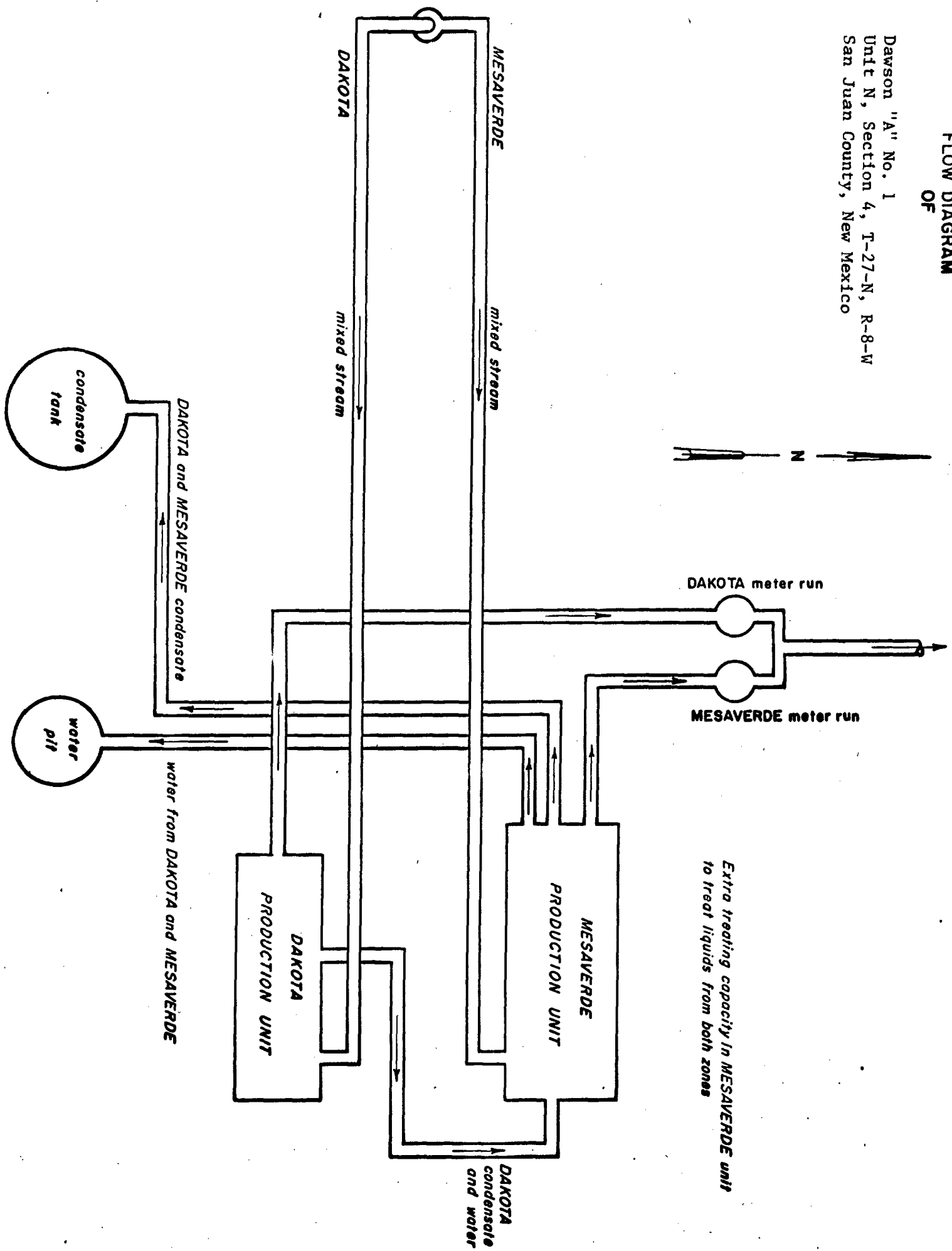
Robert E. Siverson
District Production Superintendent

Enclosed

Attachment

TENNECO OIL COMPANY
DURANGO, COLORADO
FLOW DIAGRAM
OF

Dawson "A" No. 1
Unit N, Section 4, T-27-N, R-8-W
San Juan County, New Mexico





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

January 5, 1968

Tenneco Oil Company
835 Second Avenue
Durango, Colorado 81301

Attention: Mr. R. E. Siverson

Gentlemen:

Your letter of December 28, 1967 requests approval to commingle condensate production from the Dakota and Mesaverde formations from your dually completed wells No. 6 Jicarilla "C", located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 14, T. 26 N., R. 5 W., well No. 7 Jicarilla "C", located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 13, T. 26 N., R. 5 W., and well No. 8 Jicarilla "C", located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 13, T. 26 N., R. 5 W., Rio Arriba County, New Mexico on Jicarilla Tribal lease Contract No. 108.

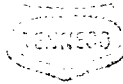
According to your application you propose to allocate condensate production back to each zone on the basis of semi-annual well tests.

The method you propose for the commingling of liquid hydrocarbon production in common storage is hereby approved. Form 9-361, Lessee's **Monthly Report of Sales and Royalty**, must show for each formation all computations used in the calculation of the condensate sales.

You are requested to notify our Farmington office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

JOHN A. ANDERSON
Regional Oil & Gas Supervisor



TENNECO OIL COMPANY • P. O. BOX 1714 • 335 SECOND AVENUE • DURANGO, COLORADO 81302

January 10, 1968

Mr. A. E. Porter
New Mexico Oil Conservation Commission
P. O. Box 2033
Santa Fe, New Mexico 87501

Re: Jicarilla "C" No. 6
Unit F, Section 14, T-26-N, R-5-W
Rio Arriba County, New Mexico

Dear Mr. Porter:

We hereby submit application to co-mingle condensate from the Dakota and Mesaverde Formation into common storage in accordance with Rules 303 and 309B, New Mexico Oil Conservation Commission.

The Dakota zone produces 40 barrels of condensate per MMCF and the Mesaverde zone produces 10 barrels of condensate per MMCF. We propose to allocate production, if any, back to each zone according to semiannual GOR tests to be reported on Form O-116. Ownership is common between zones.

Attached is a sketch outlining the hook-up of production equipment.

Yours very truly,

TENNECO OIL COMPANY

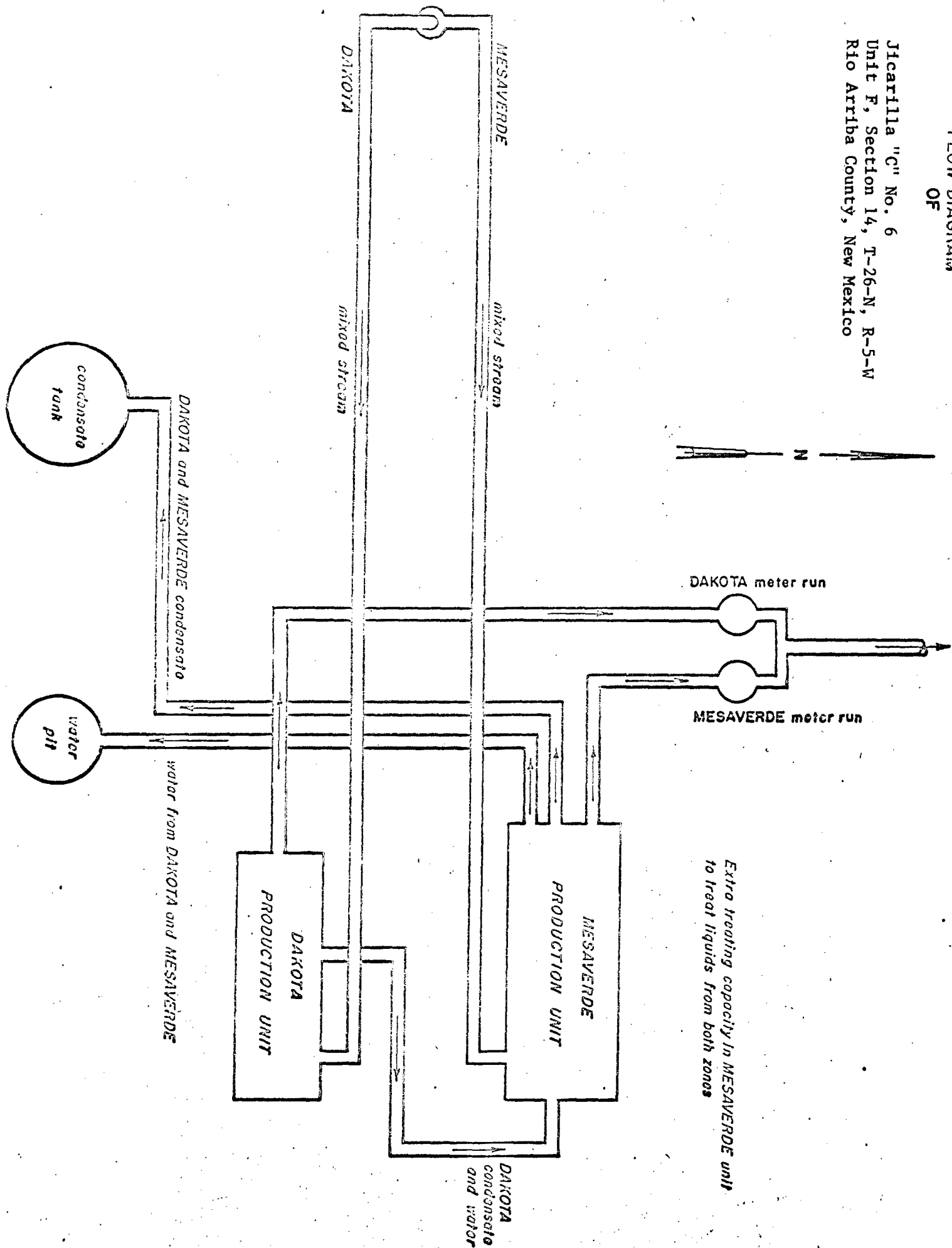
Robert E. Siverson
District Production Superintendent

cc: Files

Attachment

TENNECO OIL COMPANY
 DURANGO, COLORADO
 FLOW DIAGRAM
 OF

Jicarilla "C" No. 6
 Unit F, Section 14, T-26-N, R-5-W
 Rio Arriba County, New Mexico





TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

January 10, 1968

Mr. A. D. Porter
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Jicarilla "C" No. 7
Unit M, Section 13, T-26-N, R-5-W
Rio Arriba County, New Mexico

Dear Mr. Porter:

We hereby submit application to co-mingle condensate from the Dakota and Mesaverde Formation into common storage in accordance with Rules 303 and 309B, New Mexico Oil Conservation Commission.

The Dakota zone produces 70 barrels of condensate per MMCF and the Mesaverde zone produces 19 barrels of condensate per MMCF. We propose to allocate production, if any, back to each zone according to semiannual GOR tests to be reported on Form C-116. Ownership is common between zones.

Attached is a sketch outlining the hook-up of production equipment.

Yours very truly,

TENNECO OIL COMPANY

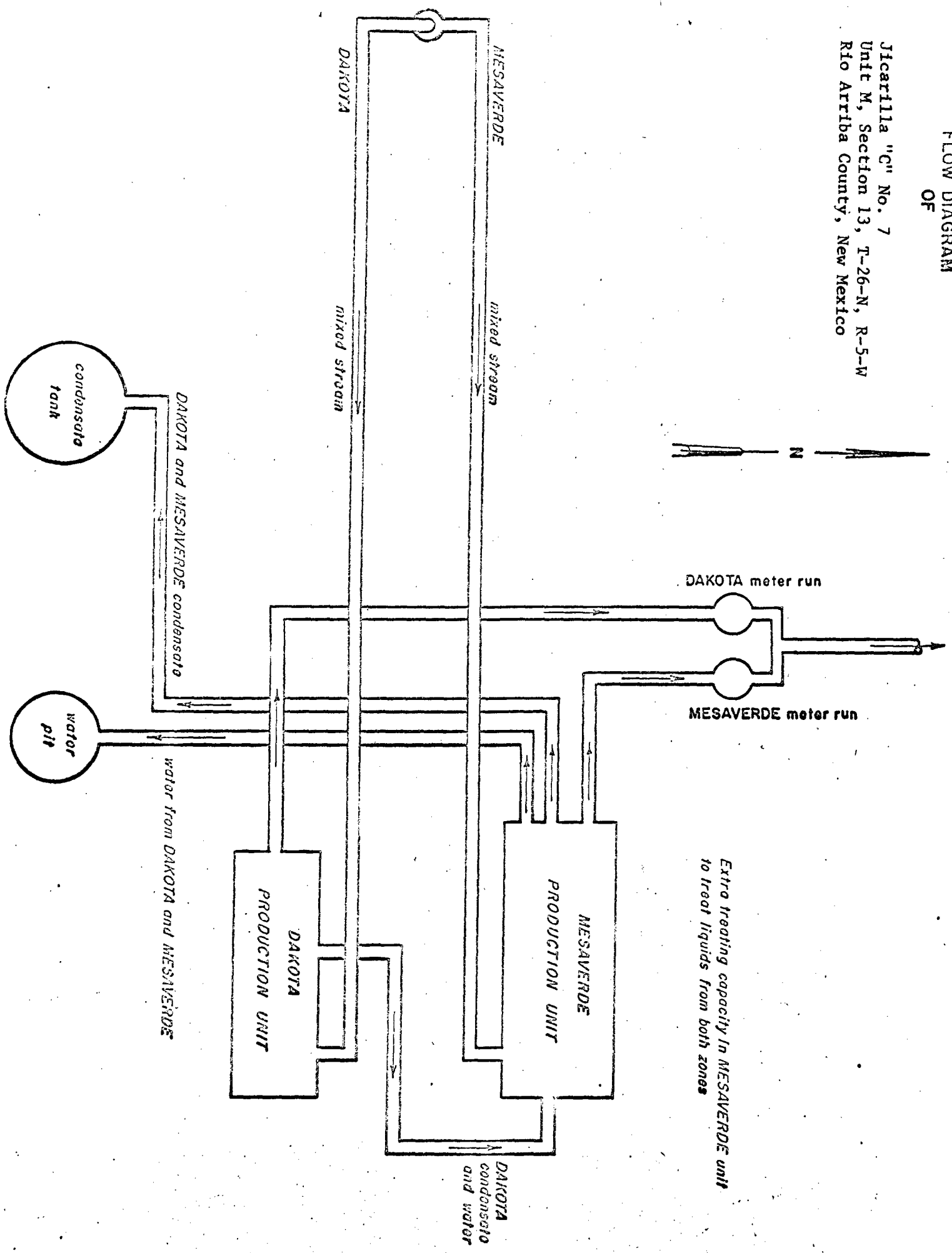
Robert E. Siverson
District Production Superintendent

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Attachment

TENNECO OIL COMPANY
 DURANGO, COLORADO
 FLOW DIAGRAM
 OF

Jicarilla "C" No. 7
 Unit M, Section 13, T-26-N, R-5-W
 Rio Arriba County, New Mexico





TEANECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

January 10, 1968

Mr. A. L. Porter
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Jicarilla "C" No. 8
Unit C, Section 13, T-26-N, R-5-W
Rio Arriba County, New Mexico

Dear Mr. Porter:

We hereby submit application to co-mingle condensate from the Dakota and Mesaverde Formation into common storage in accordance with Rules 303 and 309B, New Mexico Oil Conservation Commission.

The Dakota zone produces 90 barrels of condensate per MMCF and the Mesaverde zone produces 8 barrels of condensate per MMCF. We propose to allocate production, if any, back to each zone according to semiannual GOR tests to be reported on Form O-116. Ownership is common between zones.

Attached is a sketch outlining the hook-up of production equipment.

Yours very truly,

TEANECO OIL COMPANY

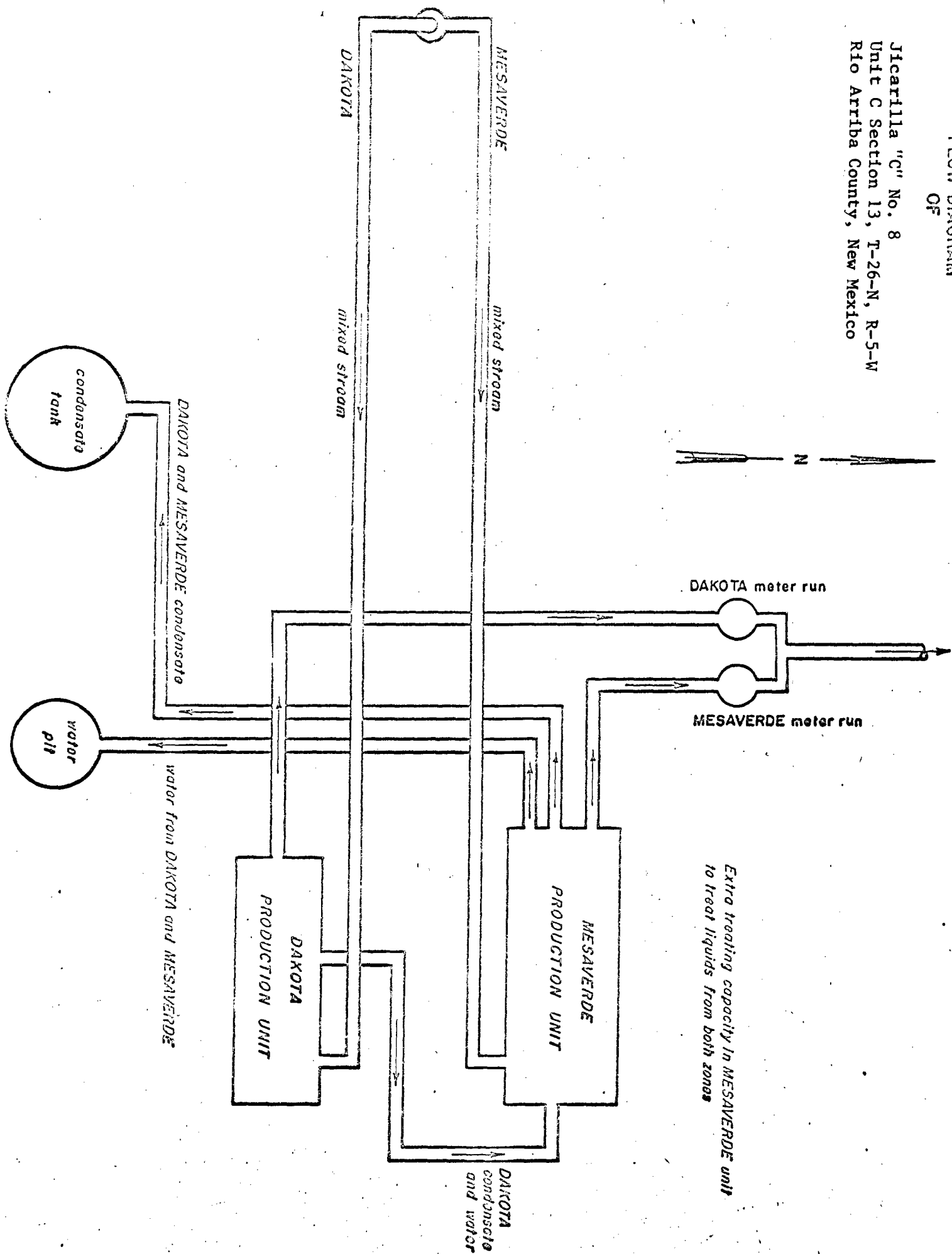
Robert E. Siverson
District Production Superintendent

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Attachment

TENNECO OIL COMPANY
DURANGO, COLORADO
FLOW DIAGRAM
OF

Jicarilla "C" No. 8
Unit C Section 13, T-26-N, R-5-W
Rio Arriba County, New Mexico





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

January 5, 1968

MAIL OFFICE

'68 JAN 12 AM

Tenneco Oil Company
835 Second Avenue
Durango, Colorado 81301

Attention: Mr. R. E. Siverson

Gentlemen:

Your letter of December 28, 1967 requests approval to commingle condensate production from the Dakota and Mesaverde formations from your dually completed well No. 8 Jicarilla "B", located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 15, T. 26 N., R. 5 W., Rio Arriba County, New Mexico on Jicarilla Tribal lease Contract No. 109.

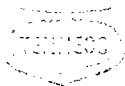
According to your application you propose to allocate condensate production back to each zone on the basis of semi-annual well tests.

The method you propose for the commingling of liquid hydrocarbon production in common storage is hereby approved. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show for each formation all computations used in the calculation of the condensate sales.

You are requested to notify our Farmington office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

JOHN A. ANDERSON
Regional Oil & Gas Supervisor



TENNECO OIL COMPANY • P. O. BOX 1714 • 633 SECOND AVENUE • DURANGO, COLORADO 81302

January 10, 1968

Mr. A. D. Porter
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

MAIL OFFICE

Re: Jicarilla "B" No. 8
Unit B, Section 15, T-26-N, R-5-W
Rio Arriba County, New Mexico

68 JAN 12 AM 11 30

Dear Mr. Porter:

We hereby submit application to co-mingle condensate from the Dakota and Mesaverde Formation into common storage in accordance with Rules 303 and 309B, New Mexico Oil Conservation Commission.

The Dakota zone produces 110 barrels of condensate per MMCF and the Mesaverde zone produces 20 barrels of condensate per MMCF. We propose to allocate production, if any, back to each zone according to semiannual GOR tests to be reported on Form O-116. Ownership is common between zones.

Attached is a sketch outlining the hook-up of production equipment.

Yours very truly,

TENNECO OIL COMPANY

Robert E. Siverson
District Production Superintendent

JSW:hcs

Attachment

Jicarilla "B" No. 8
Unit B, Section 15, T-26-N, R-5-W
Rio Arriba County, New Mexico

