



CONTINENTAL OIL COMPANY

P. O. Box 460

HOBBS, NEW MEXICO 88240

PRODUCTION DEPARTMENT

HOBBS DIVISION

L. P. THOMPSON

Division Manager

G. C. JAMIESON

Assistant Division Manager

1001 NORTH TURNER
TELEPHONE 393-4141

June 20, 1969

✓ New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr.
Secretary-Director

Re: Application to Commingle
Anderson Ranch Unit

Gentlemen:

Forwarded herewith is our application for authority to commingle Devonian and Wolfcamp production with Morrow condensate in the Anderson Ranch Unit, located in Sections 1, 2, 11, 12, 13, 14, T-16S, R-32E, Lea County, New Mexico. As shown in Exhibit 2, the Morrow condensate production will be metered.

We have requested the Commissioner of Public Lands to advise your office of his approval of our application. When this approval is received, we respectfully request your approval of this commingling.

Yours very truly,

LPT-JS

NMOCC-Hobbs

RLA JJB JWK JWA

Attach

C O N T I N E N T A L O I L C O M P A N Y

JUN 23 AM 9 10
P. O. Box 460
Hobbs, New Mexico

New Mexico Oil Conservation Commission (3)
P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr.,
Secretary-Director

Re: Application of Continental Oil Company
For Administrative Approval as Provided
by Rule 303(b) to Commingle Wolfcamp
and Devonian Oil Production and Morrow
Condensate Production in its Anderson
Ranch Unit, located in Sections 1, 2,
11, 12, 13, and 14, T-16S, R-32E, Lea
County, New Mexico

Gentlemen:

Continental Oil Company requests administrative approval as provided by Rule 303(b), to commingle Wolfcamp and Devonian oil production and Morrow condensate produced from its Anderson Ranch Unit, located in Sections 1, 2, 11, 12, 13, and 14, T-16S, R-32E, Lea County, New Mexico, and in support thereof submits the following data:

1. Applicant is the operator of the Anderson Ranch Unit which consists of 1840 acres in Sections 1, 2, 11, 12, 13, and 14. Lea County, New Mexico. A plat, Exhibit No. 1, attached hereto, shows the Anderson Ranch Unit, the wells thereon, and the location of the commingling facility.
2. Mineral rights under the unit are held by the State of New Mexico and all interests are common. By copy of this application, notice has been given to all interest owners.
3. Condensate production from the Morrow reservoir will be metered. Wolfcamp and Devonian production will be allocated based on well tests. Exhibit No. 2 is a schematic diagram of the proposed installation. As shown, the facility conforms to the requirements of the "Manual for the Installation and Operation of Commingling Facilities" dated September 13, 1961.

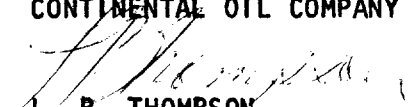
Application

Page 2

4. Exhibit No. 3 is a Table of Production by Wells and Current Well Tests.
5. The commingling of production in the Anderson Ranch Unit will facilitate the streamlining of operations and battery facilities. Commingling of production will result in the prevention of waste and will not impair correlative rights..

In view of the facts stated above, it is respectfully requested that Administrative approval be granted under Rule 303(b) for the commingling of Wolfcamp and Devonian crude and Morrow condensate in the Continental Oil Company-operated Anderson Ranch Unit.

CONTINENTAL OIL COMPANY


L. P. THOMPSON
Division Manager

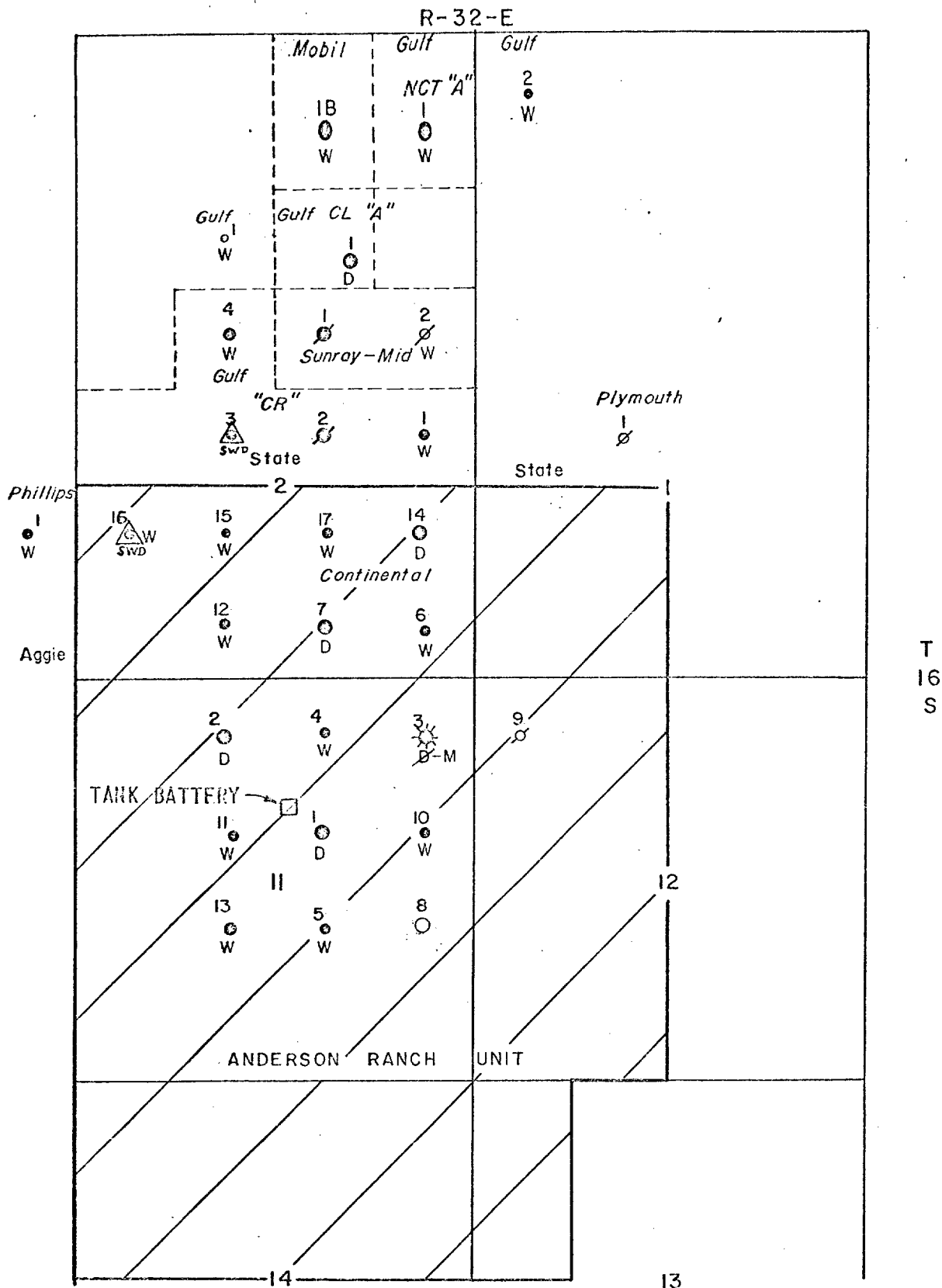
LPT-JS

NMOCC-Hobbs

CPL

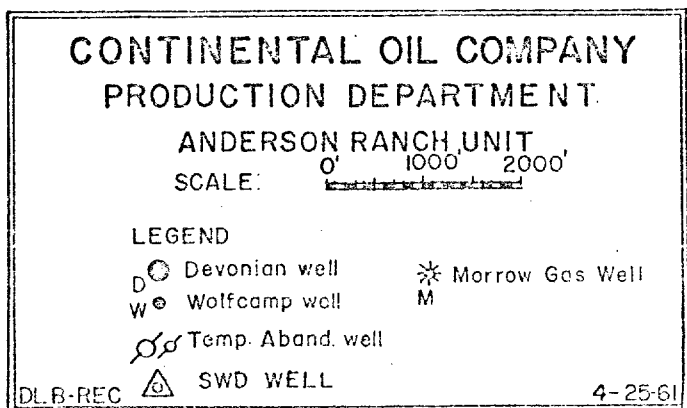
RLA JJB JWK JWA

Working interest Owners
per attached list

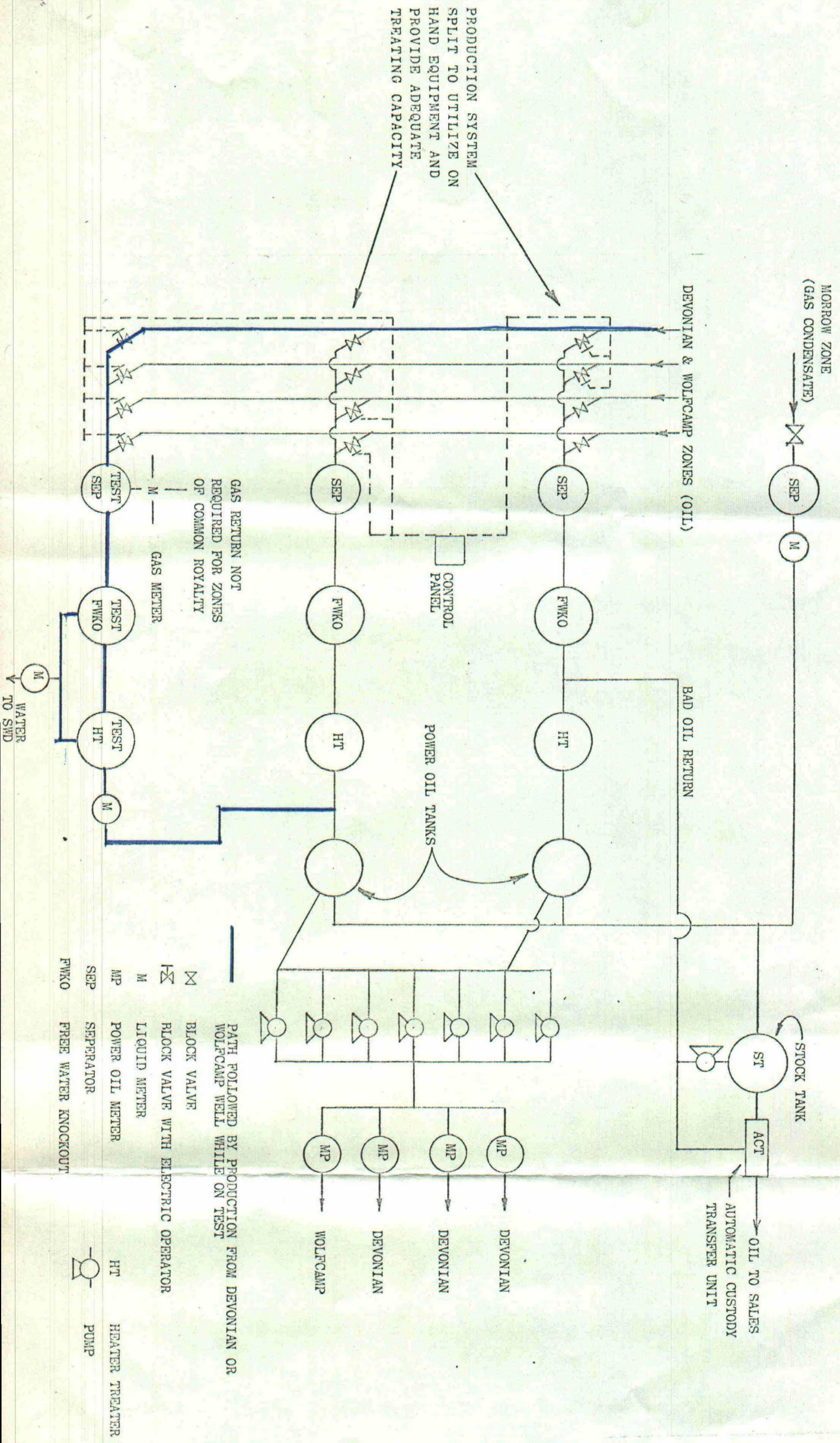


State "Q"

FIGURE NO. I



ARU-APPLICATION TO COMMINGLE WOLFCAMP, DEVONIAN, MORROW CRUDES



PRODUCTION - LAST 60 DAYS

Anderson Ranch Unit Wolfcamp

<u>Well</u>	<u>March, 1969</u>		<u>MCF</u>	<u>Well</u>	<u>April, 1969</u>		<u>MCF</u>
	<u>BO</u>	<u>BW</u>			<u>BO</u>	<u>BW</u>	
4	213	3568	111	4	212	3551	359
6	149	1639	154	6	148	1628	496
10	107	0	127	10	118	0	453
11	64	0	64	11	71	0	229
12	640	0	5592	12	613	0	2461
13	533	0	126	13	519	0	56
15	320	0	278	15	306	0	863
17	640	2146	204	17	708	2374	728

Anderson Ranch Unit Devonian

<u>Well</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>	<u>Well</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
1	2192	17392	58	1	2041	16548	61
2	0	0	0	2	0	0	0
3	0	0	0	3	0	0	0
7	2665	10143	3610	7	2040	7934	3160
14	1923	10718	1957	14	1633	9295	1897

LATEST WELL TESTS

Anderson Ranch Unit Wolfcamp

<u>Well</u>	<u>Date</u>	<u>Status</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
4	4-13-69	P	31	236	-
6	4-14-69	P	6	72	-
10	5-11-68	P	5	0	5.93
11	8-27-68	P	3	0	-
12	12-9-68	F	23	0	45.064
13	4-23-69	P	24	0	-
15	4-26-69	P	17	0	-
17	4-18-69	P	42	124	-

Anderson Ranch Unit Devonian

<u>Well</u>	<u>Date</u>	<u>Status</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
1	4-19-69	P	93	1320	TSTM
2	5-8-68	P	7	480	-
3	5-29-68	P	3	350	-
7	4-16-69	P	65	1080	TSTM
14	4-16-69	P	45	480	TSTM

Anderson Ranch Unit Morrow

<u>Well</u>	<u>Date</u>	<u>Status</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
3	3-21-69	F	222	30	2450