



S. J. Okerson District Superintendent

June 30, 1980

File: SJO-986.51 x WF-797

Re: Request Amendment to Administrative Order PC-476 Owen "B" Battery

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Gentlemen:

This is a request to amend Administrative Order PC-476 to provide for the addition of our Owen "B" Well No. 5 San Andres Oil and casing head gas production to be commingled with Blinebry, Tubb and Drinkard production in our Owen "B" Battery. The battery is located in Unit F, SE/4 NW/4, Section 34, T-21-S, R-37-E. The commingling of Blinebry, Tubb, and Drinkard production on our Owen "B" Lease was approved by Administrative Order PC-476. A schematic of the facility and a plat depicting the lease and wells involved are attached.

Our Owen "B" Well No. 5, located 1830' FSL and 440' FWL, Section 24, T-21-S, R-37-E, Lea County, New Mexico, was recompleted on July 10, 1978 as a pumping oil well in the Eunice San Andres Oil Pool and commenced production on that day. Oil and casing head gas will be allocated on the basis of well tests, and the installation shall be in accordance with the "Manual for the Installation and Operation of Commingling Facilities".

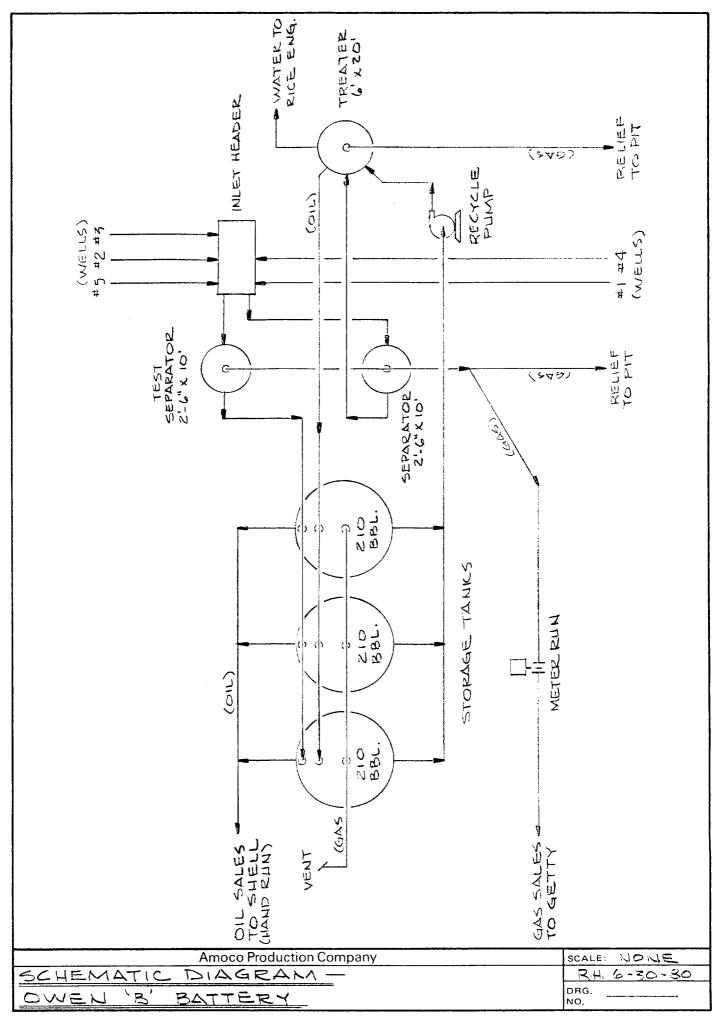
Yours very truly,

SJ. Okerson

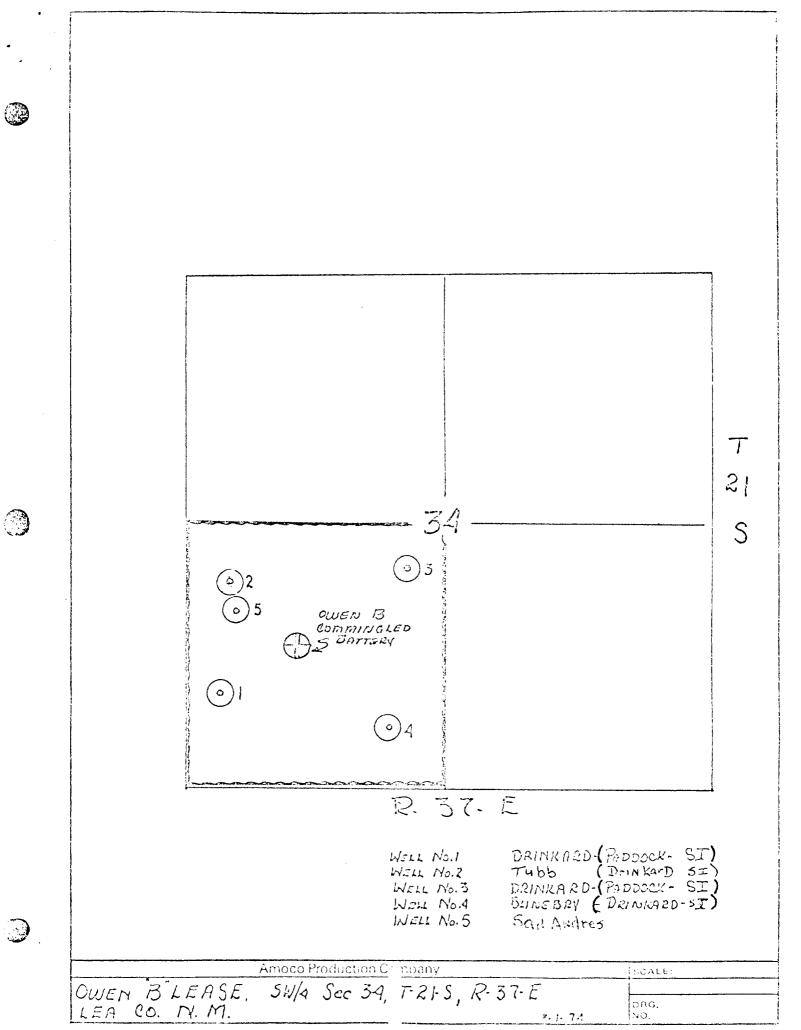
Attachments

Cc: NMOCD Hobbs, NM

> E. D. Newman Houston, TX



FORM 432 2-71



NEW MEXICO OIL CONSERVATION COMMISSION POST OFFICE BOX 2088 SANTA FE, NEW MEXICO 87501

COMMINGLING ORDER PC-476

Company Address City, State, Zip	Amoco Production Company P.O. Box 68 Hobbs, New Mexico 88240						
Attention:	Mr. Alex Clarke, Jr.						
Lease Name: Description:	Owens "B" SW/4 of Section 34, Township 21 South, Range 37 East, Lea County						
The above-named company is hereby authorized to commingle production from the following pools Blinebry, Tubb, and Drinkard							
in a common tank battery, and to determine the production from each pool by							
separately metering the production from							
and determining the production by the subtraction method							
production shall notif any well pr	(if this method is to be authorized, all commingled must be of marginal nature; further, the operator by the Santa Fe Office of the Commission in the event coducing into the commingled battery becomes capable must be production at which time the Commission will						

of top allowable production, at which time the Commission will amend this order or take such other action as may be appropriate)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS:

DONE	at	Santa	Fe,	New	Mexico,	on	thi	s16t	h d	ay_of	May	19 74 .
							G	2. L		aitu	An	
	•					Α.	L.	PORTER	Jr.,	Secre	etary-Dir	ector.

cc: New Mexico Oil Conservation Commission - Hobbs



Amoco Production Company

Post Office Box 68 Hobbs, New Mexico

March 6, 1974

File: DRM-109-986.631 NM X LF

Re: Application for Surface Pool Commingling Owen "B" Lease Production Drinkard-Oil, Tubb-Gas and Blinebry Oil and Gas Pools, Lea County, New Mexico

te us and good comments

New Mexico Oil Conservation Commission (3) Post Office Box 2088 Santa Fe, New Mexico 88501

Gentlemen:

Amoco Production Company respectfully submits this application for administrative approval to permit the surface commingling of oil and condensate production, without prior metering, of the Owen "B" Lease producing from the Drinkard-Oil Pool and the Tubb and Blinebry Gas Pools in Lea County, New Mexico.

In support of our request for exception to Rule 303-B, to permit the commingling of production from the three sources of supply, the following is submitted:

- 1. Owen "B" Lease plat showing all wells thereon and the formation in which each is completed.
- Schematic diagram of the proposed commingling facility Owen "B" Commingled Battery, located in Unit L, Section 34, T-21-S, R-37-E, Lea County, New Mexico.

It is proposed that the production be allocated on the basis of perodic well tests since all wells are of a marginal nature. The commercial value of the commingled production will be identical to that as if no commingling prevailed due to the "stripper" well definition price for the production from the different pools. Using the December, 1973 and January, 1974 production information, the various pools have produced as follows:

Drinkard	36.5 ⁰ API	.8	BOPD	Avg.
Blinebry	47.3° API	7.3	BOPD	Avg.
Tubb	64.5 ⁰ API	0	BOPD	Avg.

Page 2..... DRM-109-986.631 NM X LF March 6, 1974

•__

No change in gravities is anticipated due to commingling. There is no diversity of ownership.

Your early consideration shall be appreciated.

Yours very truly,

ALEX CLARKE, JR. C.

Area Superintendent

Attachments

CC: NMOCC - Hobbs

