NATURAL RESOURCES GROUP Exploration and Production

April 24, 1980

Exception to Rule No. 303(a)

New Mexico Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey, Director

Oil Conservation Commission

Gentlemen:

We respectfully request an exception to Rule No. 303(a) to permit us to commingle condensate production from the Atoka and Morrow Zones in an undesignated Atoka-Gas and Lusk Morrow-Gas fields into the same tank battery on our Lusk Deep Unit A "Com" Lease. Dedicated lease proration units are described as Section 19, T-19-S, R-32-E, for Well Nos. 1 and 5 (Federal lease #NMO25566), Morrow completion, and the south half of Section 18 for Well No. 13 (Federal lease #NMC68947) in the Atoka, Lea County, New Mexico.

We propose to allocate condensate production to each well and zone on the basis of periodic well tests. Production from the Morrow Zone is as follows:

Lusk Deep Unit A "Com"

Date	Well No.	Grav.	Cond. Oil	Water	<u>Mcf</u>	GOR
3-1-80	1	59.4	4	0	637	156,409
3-9-80	5	54.4	5	0	573	118,977

Atoka gas is from the Lusk Deep Unit A "Com" Well No. 13 test date 4-17-80 (potential CAOF), grav. 64, cond. 12 bbls (Calc.), Mcf CAOF, GOR 252,000/1.

Gas production from each well in each reservoir will be separately metered and sold. The attached plat reflects the Lusk Deep Unit A "Com" lease, the dedicated proration units for each well in the system , the location of each well, and a schematic diagram of proposed installation.

Royalty and working interests are common. The value of such commingle condensate will not change from that in effect if the zones were in segregated storage facilities.

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By copy hereof, concurrence in approval is requested from the United States Geological Survey. Your early consideration will be appreciated.

Very truly yours,

T. Harold McLemore

Area Regulation & Proration Analyst

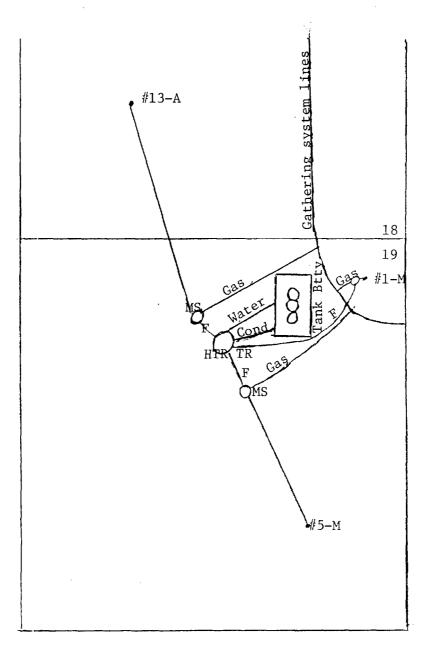
LJN:skm Attachments

cc: New Mexico Dept. of Energy and Minerals
 Oil Conservation Division
 P. O. Box 1980
 Hobbs, New Mexico 88240

United States Geological Survey Box 1157 Hobbs, New Mexico 88240

Attachments

Lusk Deep Unit A "Com" Schematic Diagram Installation



A--Atoka M--Morrow MS--Metering Separator

F--Fluid

NO.	REVISION	BY	DATE		CHKD	APP'D
FOR BIDS		PHILLIPS PETROLEUM COMPANY			NO.	FILE CODE
FOR APPR	BARTLESVILLE, OKLAHOMA	BARTLESVILLE, OKLAHOMA				
FOR CONST	Lusk Deep Unit A "Com" Lease			SCALE None UNLESS OTHERWISE NOTED		
		Commingle Atoka & Morrow Condensate into		DW	G	
DRAWN	Tank Battery, Lea County, New Mex			NO.		
CHECKED						
APP'D				NO.		