## MERIDIAN OIL

April 21, 1988

Mr. Frank Chavez State of New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Dear Mr. Chavez:

I am requesting that the following well be approved for surface commingle of liquids. Both formations will be tanked in one tank on location. The interest is the same in both formations. This well is a Southland Royalty well.

Below are the explanations to justify the need for surface commingling of liquids produced from this well.

Decker #4 (Basin Dakota-Blanco Mesaverde) (M) Section 10, T32N, R12W

Decker #4 (Dakota) produced 357 days in 1987 and averaged 13 MCF/day. Decker #4 (Mesaverde) produced 362 days in 1987 and averaged 48 MCF/day. Total oil production for both zones for the year of 1987 was 70 bbls. Our records already have this split out as 30% Dakota oil and 70% Mesaverde oil from previous tests. (Reference PC Order #686 dated 1/25/85) As you can see from the 1987 production records it would not be cost effective to produce condensate into two separate tanks.

Sincerely.

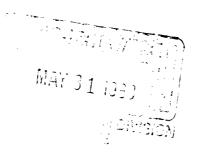
. Headrick

Production Supervisor

RFH/1dk 024



## MERIDIAN OIL



May 27, 1988

State of New Mexico Oil & Gas Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. David Catanach

Dear Mr. Catanach:

In reference to our telephone conversation on May 19, 1988, we are providing the information you requested for the Southland Royalty wells. We hope you find this information satisfactory. If you have any questions, please give me a call at 505-326-9817.

Sincerely,

Ron Headrick by AK Ron Headrick

Production Foreman

RH/1k

**Enclosure** 

	Gravity	The second secon
Decker#2		
Decker #4	59.4	and the second s
East #5	·62.9	
East #10	55.0	· · · · · · · · · · · · · · · ·
Grenier A#3	61,3	,
Hare #14	56.9	·····
Hare #16	56.7	
Hare #18	58.4	
Hedges#2	61.0	
Hubbard#2	56.1	·
Hubbard#4	60.2	
Jicarilla 101#7	64.0	
McClauahan#18	49.0	*
Moore#1	57.8	
Nye #3A	57.1	
Oliver#1	59.4	
Patterson Acom#1	58.5	
Reid #20	52.8	
Richardson#5	58.1	
Richardson #6	54.7	•••
Thompson #5	53.5	
Thompson #7	55.3	

and the contraction of the contr

and the same of th

, and the second of the second

y y to the second companies of the companies of the second companies of the se

