

689

**MERIDIAN OIL**

RECEIVED  
MAY 31 1988  
DIVISION

**May 27, 1988**

**State of New Mexico  
Oil & Gas Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501**

**Attention: Mr. David Catanach**

**Dear Mr. Catanach:**

**In reference to our telephone conversation on May 19, 1988, we are providing the information you requested for the Southland Royalty wells. We hope you find this information satisfactory. If you have any questions, please give me a call at 505-326-9817.**

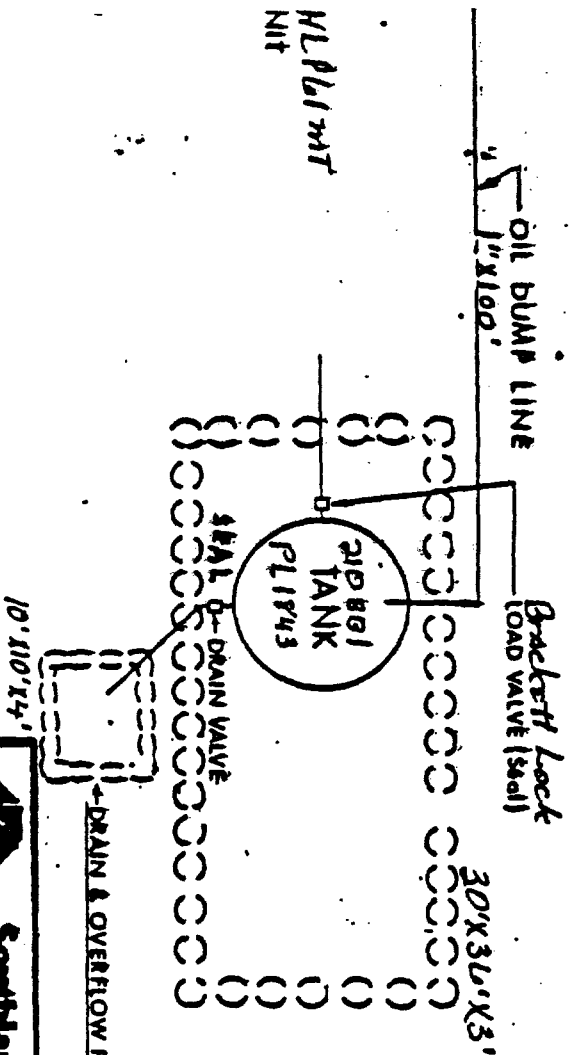
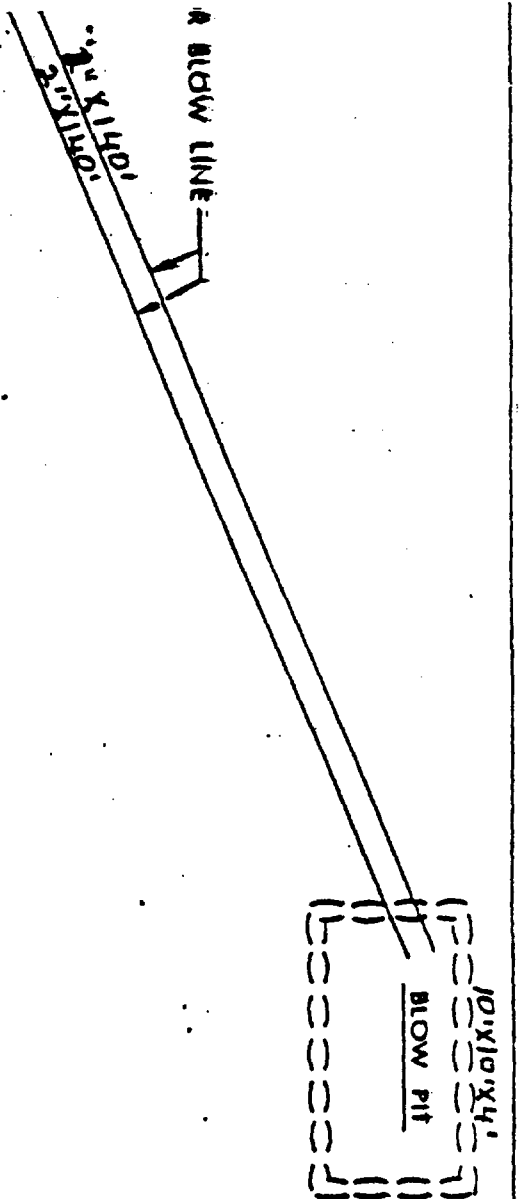
**Sincerely,**

*Ron Headrick by RK*  
**Ron Headrick  
Production Foreman**

**RH/lk**

**Enclosure**

	<u>Gravity</u>
Decker #2	57.4
Decker #4	59.4
East #5	62.9
East #10	55.0
Grenier A #3	61.3
Hare #14	56.9
Hare #16	56.7
Hare #18	58.4
Hedges #2	61.0
Hubbard #2	56.1
Hubbard #4	60.2
Jicarilla 101 #7	64.0
McClanahan #18	49.0
Moore #1	57.8
Nye #3A	57.1
Oliver #1	59.4
Patterson ACom #1	58.5
Reid #20	52.8
Richardson #5	58.1
Richardson #6	54.7
Thompson #5	53.5
Thompson #7	55.3



McLanahan # 18  
 A Sec 13 T28N R10W 7MM  
 990N - 790E  
 SRU LRU Co. 7M.  
 82-079634



**Southland Royalty Company**  
 FARMINGTON DISTRICT  
MEMBER OF THE

**SITE SECURITY  
 DIAGRAM**

**SAN JUAN BASIN  
 NEW MEXICO**

**No. 1  
 C. PARSONS**

**NOV. 1962**

# MERIDIAN OIL

April 21, 1988

Mr. Frank Chavez  
State of New Mexico  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Dear Mr. Chavez:

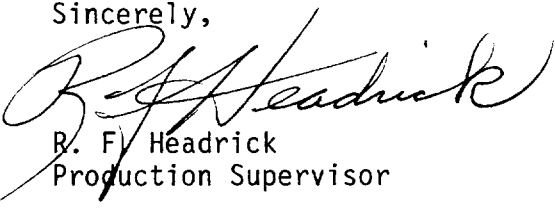
I am requesting that the following well be approved for surface commingling of liquids. Both formations will be tanked in one tank on location. The interest is the same in both formations. This well is a Southland Royalty well.

Below are the explanations to justify the need for surface commingling of liquids produced from this well.

Hare #14 (Basin Dakota-Blanco Mesaverde) (K) Section 10, T29N, R10W

Hare #14 (Dakota) produced 357 days in 1987 and averaged 62 MCF/day. Hare #14 (Mesaverde) produced 118 days in 1987 and averaged 144 MCF/day. Total oil production for both zones for the year of 1987 was 201 bbls. Our records already have this split out as 80% Dakota oil and 20% Mesaverde oil from previous tests. (Reference PC Order #689 dated 1/25/85) As you can see from the 1987 production records it would not be cost effective to produce condensate into two separate tanks.

Sincerely,

  
R. F. Headrick  
Production Supervisor

RFH/ldk  
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