MERIDIAN OIL

April 21, 1988

Mr. Frank Chavez State of New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Dear Mr. Chavez:

I am requesting that the following well be approved for surface commingle of liquids. Both formations will be tanked in one tank on location. The interest is the same in both formations. This well is a Southland Royalty well.

Below are the explanations to justify the need for surface commingling of liquids produced from this well.

Hare #16 (Basin Dakota-Blanco Mesaverde) (H) Section 3, T29N, R10W

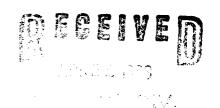
Hare #16 (Dakota) produced 359 days in 1987 and averaged 75 MCF/day. Hare #16 (Mesaverde) produced 361 days in 1987 and averaged 43 MCF/day. Total oil production for both zones for the year of 1987 was 214 bbls. Our records already have this split out as 10% Dakota oil and 90% Mesaverde oil from previous tests. (Reference PC Order #690 dated 1/25/85) As you can see from the 1987 production records it would not be cost effective to produce condensate into two separate tanks.

Sincerely,

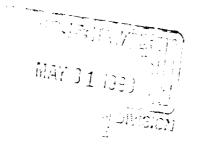
Headrick

Production Supervisor

RFH/1dk 010



MERIDIAN OIL



May 27, 1988

State of New Mexico Oil & Gas Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. David Catanach

Dear Mr. Catanach:

In reference to our telephone conversation on May 19, 1988, we are providing the information you requested for the Southland Royalty wells. We hope you find this information satisfactory. If you have any questions, please give me a call at 505-326-9817.

Sincerely,

Ron Hladrick by SK Ron Headrick

Production Foreman

RH/1k

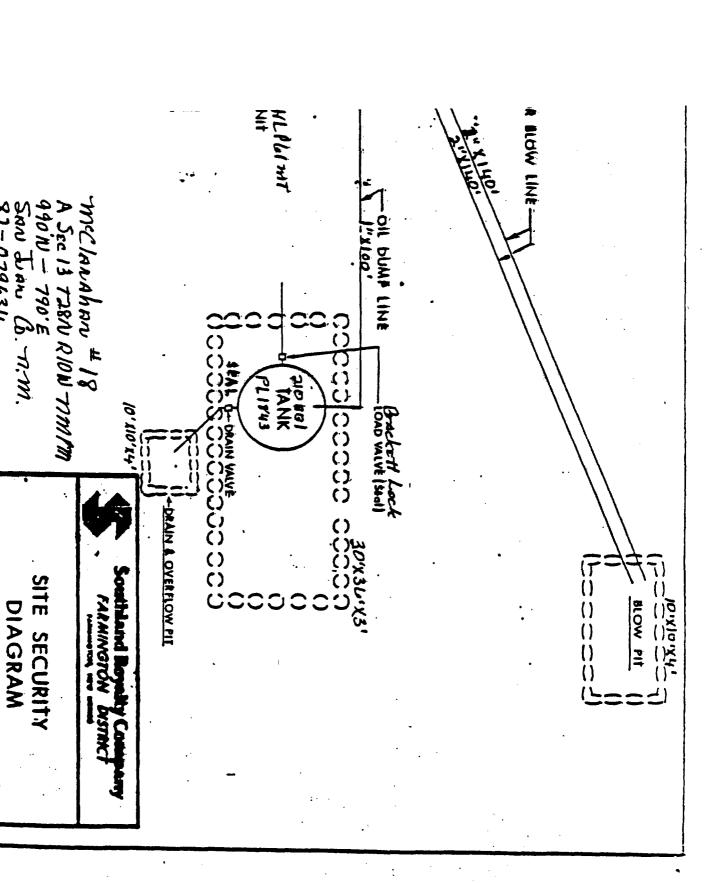
Enclosure

Gravity
57.4
59.4
62.9
55.0
61,3
56.9
56.7
58.4
61.0
56.1
60.2
64.0
49.0
57.8
57.1
59.4
58.5
52.8
58.1
54.7
53.5
55.3

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