

CAMPBELL & HEDRICK

P. O. BOX 401 220 MID-AMERICA BLDG.
MIDLAND, TEXAS 79701

August 16, 1985

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Campbell & Hedrick
W. E. Lee Lease
NW/4-NE/4 and NE/4-NW/4
Sect 20 T21S R 37E

Gentlemen:

Campbell & Hedrick requests the Oil Conservation Division to grant without notice and hearing an exception to Rule 303A on captioned lease to permit the surface commingling of oil produced from the Blinebry Oil Zone, Lee No. 5, Unit B, with oil produced from the Drinkard Zone and the Tubb Zone, Lee No. 2, Unit B, (DHC-230) and oil produced from the Drinkard Zone, Lee No. 3, Unit C, without separately measuring the production from each pool. To support this request the following information is submitted:

1. The ownership of the production from the Blinebry Zone is the same as the ownership of the Drinkard-Tubb production.
2. All wells in the pools to be commingled are marginal and are physically incapable of producing top unit allowable for their respective pools.
3. Campbell & Hedrick will determine the production from each well by tests conducted periodically as the Commission may prescribe in the current "Manual for the Installation and Operations of Commingling Facilities".
4. Campbell & Hedrick will notify the Commission any time any well becomes capable of making top allowable for its pool.
5. Gravities: Blinebry 34.0° Drinkard-Tubb 35.5°
6. Values: Intermediate Grade \$27.88 Intermediate Grade \$27.90
7. Volume: 3 B/D 6 B/D
8. Expected Gravity of commingled production: 35.0°
9. Expected Value of commingled production: Intermediate Grade-\$27.90
10. Schematic Diagram of proposed installation attached.
11. Plat showing location of all wells located on lease and pool from which each is producing.
12. The actual commercial value of the above commingled production should be equal to or greater than the sum of the values of the production from common sources of supply.
13. Neither State nor Federal Lands are involved in the application.

Sincerely,


O. F. Hedrick, Jr.
Partner

OFH:mes
enclosurers

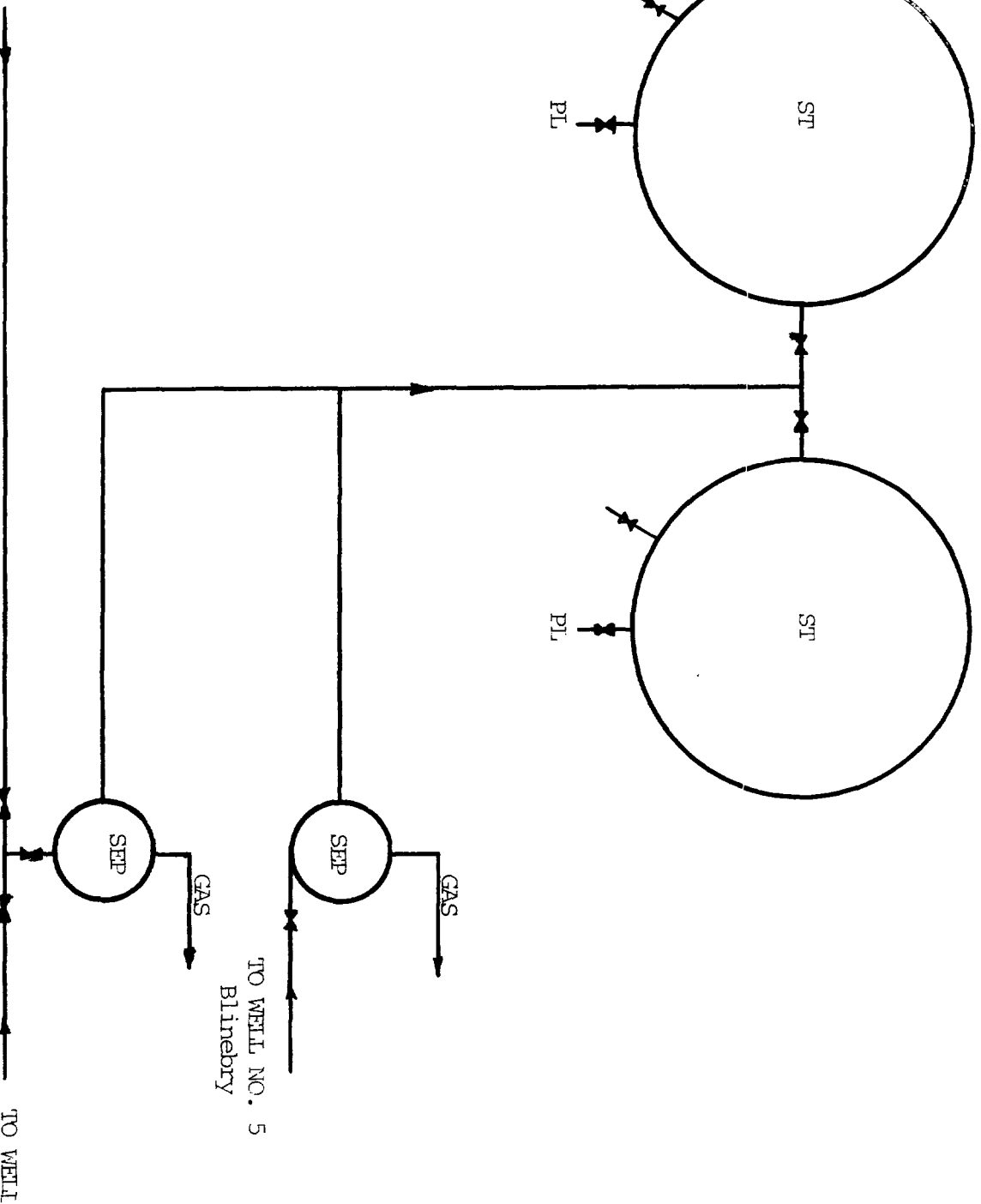
CAMPBELL & HEDRICK
 W. E. Lee LEASE
 NW/4-NE/4 and NE/4-NW/4
 Sect 20 T21SR37E
 Lea County, New Mexico
 Schematic Diagram of Facilities

TO WELL NO. 3

DRINKARD

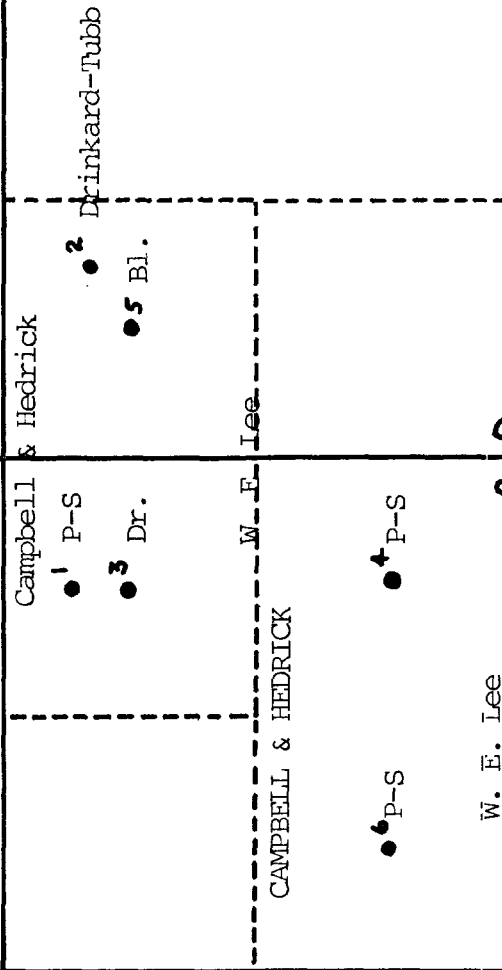
NOTE:

To obtain periodic test data as may be prescribed two wells will be shut in while tests are conducted on the other well.



NO. 2 DRINKARD-TUBE
 (DHC-230)

Plat Showing All The Wells on Campbell & Hedrick
W. E. Lee Lease and the Pool From Which Each is Producing



W. E. Lee

1" = 1000'

August 15, 1985

DAILY PRODUCTION
CAMPBELL & HEDRICK
W.E. Lee Lease
WELL 2, 3, and 5
BLINEBRY ZONE--DRINKARD-TUBB ZONE

BLINEBRY ZONE Well 5

DRINKARD-TUBB ZONE Wells 2 & 3

DAY	MONTH	DAY	MONTH	DAY	MONTH	DAY	MONTH
	JUNE		JULY		JUNE		JULY
1	2	1	-	1	8	1	8
2	3	2	5	2	3	2	6
3	3	3	5	3	11	3	8
4	2	4	-	4	6	4	3
5	3	5	5	5	8	5	6
6	3	6	3	6	8	6	8
7	3	7	5	7	6	7	3
8	2	8	-	8	11	8	11
9	5	9	5	9	6	9	8
10	0	10	3	10	6	10	8
11	7	11	-	11	6	11	3
12	2	12	5	12	8	12	8
13	2	13	2	13	8	13	8
14	3	14	3	14	6	14	6
15	2	15	5	15	8	15	8
16	7	16	2	16	8	16	8
17	3	17	2	17	6	17	6
18	5	18	2	18	6	18	8
19	3	19	-	19	6	19	6
20	1	20	5	20	6	20	6
21	-	20	1	20	3	20	6
22	3	22	-	22	6	22	6
23	3	23	2	23	5	23	6
24	3	24	3	24	6	24	6
25	3	25	3	25	8	25	6
26	3	26	3	26	6	26	6
27	2	27	2	27	8	27	6
28	5	28	3	28	6	28	6
29	3	29	3	29	8	29	7
30	3	30	2	30	-	30	3
89		79		197		194	

TOTAL 60 days-----559 bbls---Average 9.32 B/D

Blinebry totals for 60 days=168 bbls for an average of 2.8 B/D

Drinkard-Tubb totals for 60 days=391 bbls for an average of 6.51 B/D