Oil Reports and Gas Services, Inc.

P.O. BOX 755

HOBBS, NEW MEXICO 88241

February 26, 1988

OIL CONSERVATION DIVISION

PHONE NUMBERS 393-2727 - 393-2017

Oil Conservation Division P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Gentlemen:

Application is hereby made for administrative approval on behalf of JG 20 Properties, Inc. to commingle production from the Lineberry wells No. 1 and No. 2.

As set forth on Exhibit B, production is from the Abo and Tubb formations.

Exhibit A sets forth the daily average production, corrected gravity and price per barrel. From this it can be estimated that commingling the production will result in a loss of approximately 3 cents per day or approximately 91 cents per month.

Accurate individual well tests can be obtained by shutting in one well at a time.

It is therefore respectfully requested that permission be granted to $JG\ 20$ Properties, Inc. to commingle production from the Lineberry wells No. I and No. 2.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

Donna Holler

DH/cg

cc: JG 20 Properties, Inc. P. O. Box 796 Monahans, Texas 79756

Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

JG 20 PROPERTIES, INC.

Lineberry Lease

Comparison of Values

Well No	Production Per Dav	Corrected Gravity	Price Per Barrel	Formation
	101 104)			1 O I Made 2 O II
1	7	39°	15.85	Abo
2	27	380	15.70	Tubb

Daily Gross Value When Produced Separately:

7 bbls per day x \$15.85 per bbl = \$100.95
27 bbls per day x \$15.70 per bbl =
$$\frac{423.90}{$534.85}$$

Daily Gross Value When Commingled:

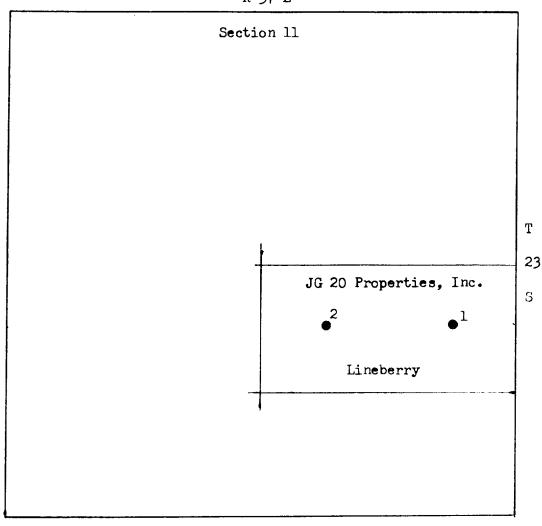
$$7/34 \times \$15.85 = \$3.26$$
 $27/34 \times \$15.70 = \frac{12.47}{\$15.73} \times 34 \text{ BOPD} = \frac{\$534.82}{0.03}$

Difference per month = $30.4 \times \$0.03 = \0.91

Commingled production would have an estimated corrected gravity of 38.2° and an average sale price of \$15.73 per barrel.

Exhibit A





JG 20 Properties, Inc. Lineberry #1, 1980' FSL & 660' FEL Cline Drinkard Abo Perfs 6703-6874

Lineberry #2, 1980' FSL & 1980' FEL Wildcat Tubb
Perfs 5993-6178
Cline Tubb

Exhibit B