MAIN OFFICE OEL Paso Natural Gas Company

MSP 316

MAIN OFFICE OEL Paso Natural Gas Company

MSP 316

September 5 1057

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

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Re: Application of El Paso Natural Gas Company for Administrative Approval of a 160 acre Non-Standard Gas Proration Unit in the Jalmat Gas Pool for its Harrison Federal #1 Well which is located in the NW/4 SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico

Gentlemen:

El Paso Natural Gas Company respectfully requests Administrative Approval under the provisions of Rule 5(b) of Order No. R-520 for a Non-Standard Gas Proration Unit of 160 acres, more or less, consisting of the SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., Jalmat Gas Pool, Lea County, New Mexico, and in support thereof states the following facts:

- 1. That R. Olsen completed the R. Olsen Harrison Federal #1 Well on December 13, 1955. That said well is located 1980 feet from the South line and 660 feet from the West line of Section 27, Township 25 South, Range 37 East, N.M.P.M. This well was drilled to a total depth of 3370 feet and was plugged back to 3110 feet and is now a gas well producing from the Jalmat Gas Pool. On December 12, 1955, this well tested 9,700 MCF per day absolute open flow.
- 2. That by Bill of Sale dated May 25, 1956, R. Olsen sold this well to El Paso Natural Gas Company.
- 3. That El Paso Natural Gas Company and Westates Petroleum Corporation hold the gas operating rights under the SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., and that by agreement dated as of May 25, 1956, they have communitized their interest insofar as it covers the formations lying between the top of the Tansill Formation down to a point 100 feet above the base of the Seven Rivers Formation and within the horizontal limits of the Jalmat Gas Pool in order to form a 160 acre unit consisting of the SW/4 of said Section 27. El Paso Natural Gas Company will be the Unit Operator.
- 4. That the proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(b) of Order No. R-520 in that the proposed unit consists of contiguous quarter-quarter sections within a single governmental section, that the length or width thereof does not exceed 5,280 feet, and that the entire area of the proposed unit lies within the horizontal limits of the Jalmat Gas Pool and may reasonably be presumed to be productive of gas.

New Mexico Oil Conservation Commission September 5, 1957 Page 2

- 5. That by a copy of this Letter of Application, all of the other operators owning an interest in the section in which the proposed Non-Standard Proration Unit is situated and all operators owning an interest within 1500 feet of the well have by registered mail been notified.
- 6. That a plat showing the acreage to be dedicated to the proposed Non-Standard Gas Proration Unit, the location of the said well, and the offset ownership is attached hereto.
 - 7. El Paso Natural Gas Company intends to use said well as the unit well.

In view of the existence of the facts herein stated and in compliance with the provisions of Rule 5(b) of Order No. R-520, El Paso Natural Gas Company requests Administrative Approval of said proposed 160 acre Non-Standard Gas Provation Unit.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY

Samuel Smith, Manager Land Department

THE STATE OF TEXAS

SS:

COUNTY OF EL PASO

On this day of September, 1957, before me personally appeared Samuel Smith, to me known to be the person who executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on this day and year first above written.

My commission expires: June 1, 1959

otary Public in and for El Paso County,

State of Texas

HELEM ADAMS
Notary Public in and for El Paso County, Texas
My Commission Expires June 1, 1959

New Mexico Oil Conservation Commission September 5, 1957 Page 3

Copies by Registered Mail to:

Culbertson & Irwin, Inc. 901 McClintic Bldg. Midland, Texas

R. Olsen 2808 Liberty Bank Building Oklahoma City, Oklahoma

C. F. Blount321 West DouglasWichita 2, Kansas

Westates Petroleum Corporation 391 Sutter Street San Francisco 8, California

Humble Oil & Refining Company Box 1600 Midland, Texas

Indian Petroleum Company 391 Sutter Street San Francisco 8, California Anderson-Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma

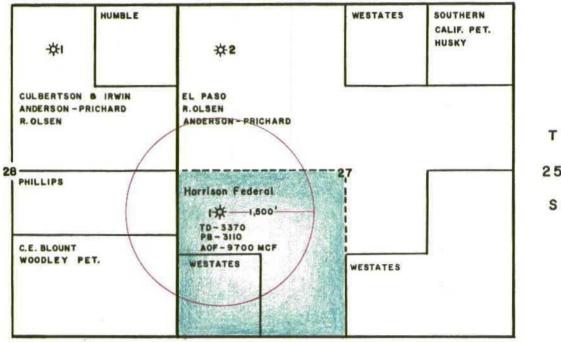
Phillips Petroleum Corporation Permian Building Midland, Texas

Woodley Petroleum Company P. O. Box 1403 Houston 1, Texas

Southern California Petroleum Corporation P. O. Box 172 Midland, Texas

Husky Oil Company 309 Wilkinson-Foster Building Midland, Texas

R 37 E



25

Contract	No.					

1957 SEP 10 AM 9:36

COMMUNITIZATION AGREEMENT

HARRISON FEDERAL #1 WELL

THIS AGREEMENT entered into as of the 25th day of May, 1956, by and between the parties subscribing, ratifying or consenting hereto, such parties being hereinafter referred to as "parties hereto";

$\underline{\underline{W}} \ \underline{\underline{I}} \ \underline{\underline{T}} \ \underline{\underline{N}} \ \underline{\underline{E}} \ \underline{\underline{S}} \ \underline{\underline{E}} \ \underline{\underline{T}} \ \underline{\underline{H}} :$

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended by the Act of August 8, 1946, 60 Stat. 950, 30 U.S.C., Secs. 181, et seq., authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portion there of, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing dry gas and associated liquid hydrocarbons in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto, as follows:

1. The lands covered by this agreement (hereinafter referred to as "Communitized area") are described as follows:

Township 25 South, Range 37 East, N.M.P.M.
Section 27: SW/4
Lea County, New Mexico
Containing 160.00 acres, more or less

and this agreement shall extend to and include only the formations lying between the top of the Tansill formation down to a point 100 feet above the base of the Seven Rivers Formation underlying said lands (within the limits of the Jalmat Gas Pool) and the dry gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formations.

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "A", designating the operator of the communitized area and showing the acreage, and ownership of oil and gas interests in all lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Oil and Gas Supervisor.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations. Operator, in operations hereunder, shall not discriminate against any employee or applicant for employment, because of race, creed, color or national origin and an identical provision shall be incorporated in all sub-contracts.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payment of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued.
- 7. There shall be no obligation on the lessees to offset any dry gas well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligations to pro-

tect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. This agreement shall be effective as of the date hereof upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or his duly authorized representative and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representatives, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
- 11. It is agreed between the parties hereto that the Secretary of the Interior or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is Lessor, and in the applicable oil and gas regulations of the Department of the Interior.
- 12. In connection with the performance of work under this agreement, the operator agrees not to discriminate against any employee or applicant for employment because of race, religion, color, or national origin. The aforesaid provision shall include, but not be limited to, the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising, layoff or termination; rates of pay or other forms of compen-

sation; and selection for training, including apprenticeship. The operator agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the nondiscrimination clause.

- 13. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Federal land shall be subject to the approval of the Secretary of the Interior.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

year first above written.	
ATTEST:	EL PASO NATURAL GAS COMPANY By
Assistant Secretary	Vice-President
ATTEST: Secretary Secretary	ANDERSON PRICHARD OIL CORPORATION By President
ATTEST: Secretary Stemman	By President COMPANY
ATTEST: Africas Secretary	WESTATES PETROLEUM CORPORATION By Jumas F. January Vice-President
becieval y	J. Steve Anderson
	M. S. Anderson
	Hugo-A-Anderson and

	Louise M. Prichard, a widow individually and as sole devisee under the Last Will and Testament of L. H. Prichard, Deceased R. Olsen
	Laureada B. Olsen Laureada B. Olsen
STATE OF TEXAS) SS:	
On this	worn, did say that he is the Vice President affixed to said instrument is the corpostrument was signed and sealed in behalf of rectors, and said # 5 STEEN
IN WITNESS WHEREOF, I have hereunto set my and year in this certificate first above written	
My Commission Expires: June 1, 1957	Notary Public in and for El Paso County, State of Texas
STATE OF <u>Oblahoma</u>) SS:	M. B. IVEY Wotary Public in and for El Paso County, Texas My Commission Expires June 1, איניין אייין איניין אינייין איניין איניין איניין איניין איניין איניין אינייין איניין אינייין איניין אינייין אייייין איייין איייין איייין איייין איייין איייין איייין איייין איייין אייייין איייייין אייייין אייייין איייייייי
Colord // Rooman, to me personally known	The state of the s
IN WITNESS WHEREOF, I have hereunto set my day and year in this certificate first above wri	
My Commission Expires:	Notary Public in and for County, State of Salama
STATE OF (showing) SS: COUNTY OF Jan Francisco)	
that he is the President of INDIAN PETS said instrument is the corporate seal of said cosigned and sealed in behalf of said corporation	, 19 , before me appeared

Louise Marchard, Executors of the Will

H. Prichard, Deceased

My Commission Expires:	la a Dal
D. War	The Hallman
Dec. 16, 1956	Notary Public in and for Btwi
	Notary Public in and for City + County, State of California
	may, see or many one
STATE OF CALIFORNIA) SS:	,
county of SAN PRIMEISCO) ss:	
į	
On this 200 day of Cucist PAUSON, to me personally known, he is the	d corporation, and that said instrument tion by authority of its Board of Directors
IN WITNESS WHEREOF, I have hereunto set my and year in this certificate first above written	hand and affixed my official seal the day n.
My Commission Expires:	1
MARCh 29, 1960	Grand Karla
THE 21, 1160	Notary Public in and for Cyty No County, State of ALIFORNIA
STATE OF Oklahama)	,
STATE OF Oklahoma) COUNTY OF Oklahoma)	
On this 26th day of Anderson and M. S. Anderson, his wife, to me kn executed the foregoing instrument, and acknowle free act and deed.	· · · · · · · · · · · · · · · · · · ·
My Commission Expires:	
6. 16 1656	Margaret R. Sessions
august 9, 1959	Notary Public in and for Oklah
	County, State of
STATE OF)	
) SS:	
COUNTY OF)	
On this day of Hugo A. Anderson and Louise M. Prichard, Execut to me known to be the persons described in and acknowledged to me that they executed the same	who executed the foregoing instrument, and
My Commission Expires:	
•	Notary Public in and forCounty, State of
STATE OF Oblahoma)	
COUNTY OF Mahoma) SS:	
On this 231d day of Orbital Louise M. Prichard, a widow, individually and a Testament of L. H. Prichard, Deceased, to me kn executed the foregoing instrument, and acknowled her free act and deed.	own to be the person described in and who

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day

and year in this certificate first above written.

my commendation makes	- 4
Jane 29, 1960	Notary Public in and for Oklahama County, State of Mahama
STATE OF (Mahoma) COUNTY OF (Mahoma) On this 19th day of and Laureada B. Olsen, his wife, to me known to cuted the foregoing instrument, and acknowledge act and deed.	be the persons described in and who exe-
My Commission Expires:	Notary Public in and for Oflahoma County, State of Oflahoma.
The above egreenent shall not super Hatural Cas Company and R. Claen the Fi Anderson-Prichard Cil Composition, cove 1939.	able employed to E. Alson by
And Martel	DI. 1950 DATURAL SEPCO 305 DELLE SEPCO DE SERVICIONE S
	P 1 B DD.

My Commission Expires:

EXHIBIT "A"

To a Communitization Agreement dated May 25, 1956, embracing the following described land in Lea County, New Mexico, to-wit:

> Township 25 South, Range 37 East, N.M.P.M. Section 27: SW/4

Containing 160.00 acres, more or less

Operator of Communitized Area:

EL PASO NATURAL GAS COMPANY

El Paso Natural Gas Company

Well Name

Harrison Federal #1

Description of Leases Committed

Tract No. 1

Lease committed by:

Lessor:

Original Lessee: Lessee of Record:

Serial Number of Lease:

Lease date:

Description of land committed:

Operating Agreements:

Special Provisions:

United States of America L. H. Prichard and J. Steve Anderson L. H. Prichard and J. Steve Anderson LC 032579-F

December 8, 1937 Township 25 South, Range 37 East, N.M.P.M.

Section 27: N/2 SW/4, SE/4 SW/4,

containing 120.00 acres, more or less

Subject to Gas Operating and Development Contract dated November 6, 1939 by L. H. Prichard and J. Steve Anderson to El Paso Natural Gas Company.

R. Olsen holds the distillate and oil operating rights.

Tract No. 2

Lease Committed by: Lessor: Original Lessee: Lessee of Record: Serial Number of Lease: Lease date:

Description of land committed:

Operating Agreements:

Westates Petroleum Corporation United States of America Indian Petroleum Corporation Indian Petroleum Corporation LC 032579(e) December 8, 1937 Township 25 South, Range 37 East, N.M.P.M. Section 27: SW/4 SW/4, containing 40.00 acres more or less

Subject to Operating Agreement dated August 17, 1938 by Indian Petroleum Corporation and Italo Petroleum Corpo-