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2. NS 3-8 HOBBS, NEW MEXICO

PRODUCTION DEPARTMENT HOBBS DISTRICT

L. P. THOMPSON DISTRICT MANAGER G. C. JAMIESON ASSISTANT DISTRICT MANAGER February 2, 1967

1001 NORTH TURNER TELEPHONE: EX 3-4141

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr., Secretary-Director

Re: Application for Two 40-Acre NSP Units in the Blinebry Gas Pool on Hawk B-1 Lease, Sec. 9 T21S, R37E, Lea County, New Mexico

Gentlemen:

Forwarded herewith in triplicate are applications for approval of two 40-acre non-standard proration units in the Blinebry Gas Pool for the Hawk B-1 Lease in Section 9, T21S, R37E, Lea County, New Mexico. These wells were reclassified July 1, 1966, from Blinebry Oil to Blinebry Gas.

Under the provisions of Rule No. 29 of the Special Pool Rules for the Blinebry Gas Pool included in Order No. R-1670, it is respectfully requested that the gas allowable for these two wells be assigned effective July 1, 1966.

Yours very truly,

Mankson

LPT-JS

Mr. F. N. Woodruff

El Paso Natural Gas Co.

El Paso, Texas

NMOCC-Hobbs RGP GW JWK Attach

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New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Powter, In., Secretary-Dimension

Res Continuated Out Company Application for a Man-Stardand for Provation Unit to the Man Desired Walls of Desired O. P. Provation Unit 1991 (1991) The Mark Market County Cas Pool, Lea County, New Mesica

Gentlemen:

Continental OFF Company respectfully requests administrative approval under the provisions of Rule 5(C) of the Special Rules and Regulations for the Blinebry Gas Pool of Order Number R-1570 for the formation of a non-standard gas provation unit consisting of the NW/4 or the SE/4 of Section 9, T-21S, R-37E, for its Hawk B-1 No. 2 well located 1980 feet from the south line and 1980; from the east line of Section 9, T-21S, R-37E, Lea County, New Mexico, in the Blinebry Gas Pool.

In support of this request we should like to point out that the proposed unit conforms with the requirements of said Rule 5(C) in all respects as follows:

- 1. Said proposed non-standard gas procetion unit consists of contiguous quarter-quarter sections.
- 2. Said proposed non-standard gas proration unit lies wholly within a single governmental quantum addition.
- 3. The ending proposed non-abandand gas proration unit may be reasonably presumed to an productive of gas.
- 4. The length or width of said unit does not exceed 2,640 feet.
- 5. Copies of this application have been furnished this date by registered mail to all operators in the same

New Mexico Oil Conservation Commission Page 2

quarter-section and all operators within 1,500 feet of said well, as required by the provisions of said Rule 5(C).

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, the location of the No. 2 well and other wells on the lease, offset wells and ownership thereof.

The granting of this application is in the interest of preventing waste and the protection of correlative rights.

In view of the facts set out herein, it is respect-fully requested that the Commission enter an order approving the non-standard gas proration unit for Continental Oil Company's Hawk B-1 No. 2 well as described above.

Respectfully submitted,

CONTINENTAL OIL COMPANY

IN Many Lor L. P. THOMPSON

District Manager of

Production

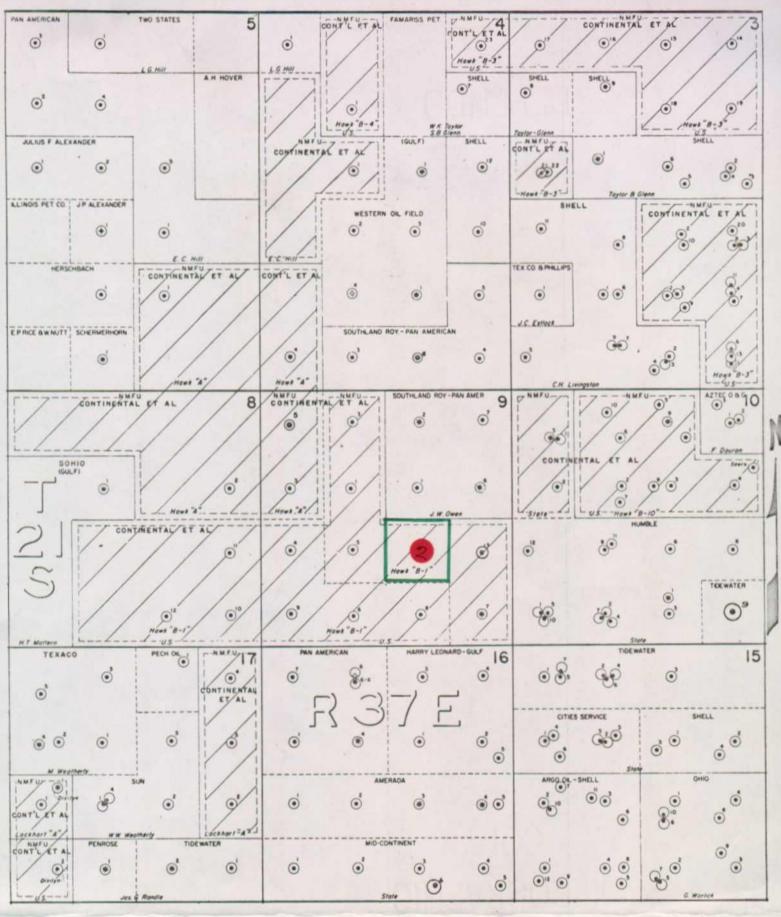
Hobbs District

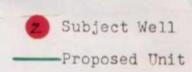
LPT-JS

Pan American Petroleum Corporation (Registered Mail) P. O. Box 68 Hobbs, New Mexico

Regular Mail:

NMOCC-Hobbs EPNG-El Paso GW JWK RGP





CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT HOBBS DISTRICT

HAWK B-1 LEASE

LEA COUNTY, NEW MEXICO

1" = 20001