

Signer
NSP
Jan 16, 1968



*dedicate to well
no. 2 if we don't
hear otherwise.*

MARATHON OIL COMPANY

December 12, 1967

P. O. Box 220
Hobbs, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary & Director

Re: Application by Marathon Oil Company for Suspension of a 160 Acre Standard Proration Unit and Assignment of a 120 Acre Non-Standard Proration Unit for the L. G. Warlick "C" Lease, Blinebry Gas Pool, Lea County, New Mexico

MAIL OFFICE 000

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Gentlemen:

Marathon Oil Company, an Ohio Corporation, with offices at Hobbs, New Mexico, respectfully requests administrative approval of a non-standard gas proration unit in the Blinebry Gas Pool, Lea County, New Mexico, as an exception to Rule 5 (A) as permitted by Rule 5 (C) of the General Rules for Prorated Gas Pools of Southeast New Mexico, Order No. R-1670.

The non-standard proration unit for which approval is sought is comprised of the E/2 SE/4 and the SW/4 SE/4 of Section 15, T.21S, R.37E.

In support of this application the following facts are submitted:

(1) Applicant is the operator of the oil and gas rights under all of the SE/4 of Section 15, T.21S, R.37E, Lea County, New Mexico.

(2) Applicant completed the L. G. Warlick "C" Well No. 2 on November 19, 1953, as a Drinkard (Oil)/Blinebry (Gas) dual as authorized by Order DC-14 at a location 1980' FEL and 660' FSL, Section 15, T.21S, R.37E, Lea County, New Mexico. The Blinebry gas perforations 5527-5752' are within the vertical limits of the Blinebry Gas Pool and since completion, the gas and liquid characteristics have consistently been within the limitations set by Rule 27 (A) in the Special Rules for the Blinebry Gas Pool, Order No. R-1670. This well was originally assigned a standard 160-acre proration unit by Order DC-14 dated October 2, 1953.

(a) Upon recompletion of Marathon's L. G. Warlick "C" Well No. 9 from the Brunson Pool to the Blinebry Oil Pool (May 15, 1960), the No. 2 well was assigned a non-standard proration unit of 120 acres in the Blinebry Gas Pool consisting of the N/2 of the SE/4 and the SW/4 of the SE/4, Section 15, T.21S, R.37E, by Administrative Order NSP-519.

(b) Upon recompletion of Marathon's L. G. Warlick "C" Well No. 8 from the Brunson Pool to the Blinebry Oil Pool (August 8, 1960), the No. 2 well was reassigned a non-standard proration unit of 80 acres in the Blinebry Gas Pool consisting of the W/2 of the SE/4, Section 15, T.21S, R.37E, by Administrative Order No. NSP-524A.

(c) Upon reclassification of applicant's L. G. Warlick "C" Well No. 9 to a Blinebry Gas well by the NMOCC on July 1, 1966, the No. 2 and No. 9 wells were assigned a combined 120 acre non-standard proration unit in the Blinebry Gas Pool consisting of the W/2 of the SE/4 and the SE/4 of the SE/4 of Section 15, T.21S, R.37E, by Administrative Order No. NSP-761 dated September 4, 1966.

(d) Upon reclassification of applicant's L. G. Warlick "C" Well No. 8 to a Blinebry Gas well by the NMOCC on July 1, 1967, the No. 2 and No. 9 wells were assigned a standard 160 acre proration unit in the Blinebry Gas Pool consisting of the SE/4 of Section 15, T.21S, R.37E.

3. Applicant has recently recompleted their L. G. Warlick "C" Well No. 10 from the Hare Simpson Pool to the Blinebry Oil Pool in the NW/4 of the SE/4 of Section 15, T.21S, R.37E.

4. In order to avoid acreage dedication for this well in both the Blinebry Oil and the Blinebry Gas Pools and in order to comply with Rule 29 in the Special Rules for the Blinebry Gas Pool, Order No. R-1670, applicant respectfully requests that the E/2 of the SE/4 and the SW/4 of the SE/4 of Section 15, T.21S, R.37E, being 120 acres, more or less, be designated as a non-standard proration unit in the Blinebry Gas Pool.

5. Creation of the above proposed non-standard gas proration unit is in the interest of conservation and will protect correlative rights.

6. A plat showing the said Marathon Oil Company's L. G. Warlick "C" Lease and the wells thereon, the acreage to be dedicated and the offset ownership is attached hereto.

7. A copy of this application with plat attached has been mailed by registered mail to each of the following offset operators.

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico 88240

Gulf Oil Corporation
P. O. Box 2167
Hobbs, New Mexico 88240

Markham, Cone & Redfern
1706 Great Plains Life Bldg.
Lubbock, Texas 79400

Moran Oil Producing & Drilling Co.
P. O. Box 1718
Hobbs, New Mexico 88240

Shell Oil Company
P. O. Box 845
Roswell, New Mexico 88201

Getty Oil Company
P. O. Box 547
Hobbs, New Mexico 88240

Respectively submitted,

MARATHON OIL COMPANY

By: C. S. Hilton, Jr.
C. S. Hilton, Jr.
Area Superintendent

LCM:bje
attach.

cc: J. R. Murray
T. O. Webb
Offset Operators

I hereby certify that the information contained in this application and attached plat is true and correct to the best of my knowledge and belief.

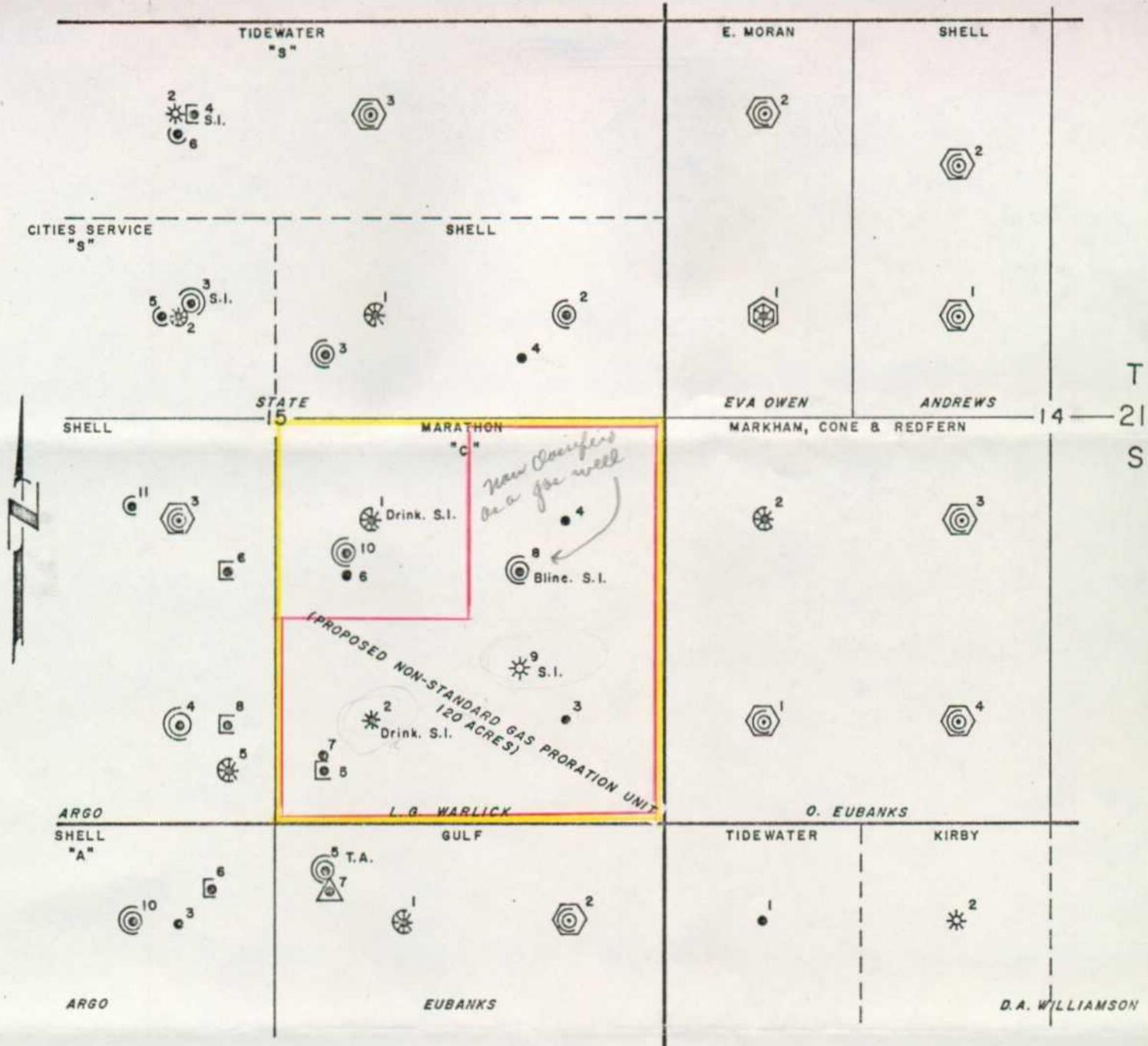
C. S. Hilton, Jr.
C. S. Hilton, Jr.

STATE OF NEW MEXICO }
 }
COUNTY OF LEA }

Sworn to and subscribed before me, a notary public in and for said county and state, this 14th day of December, 1967.

Roger R. Grant
My Commission Expires 1-28-71

R 37 E



LEGEND

- DRINKARD OIL
- ▲ WANTZ ABO OIL
- ◎ BLINEBRY OIL
- ⊙ HARE OIL
- ⊠ BRUNSON OIL
- ⊞ BLINEBRY OIL - DRINKARD OIL
- ⊗ DRINKARD OIL - TUBB GAS
- ⊛ DRINKARD OIL - BLINEBRY GAS
- ⊚ BLINEBRY OIL - TUBB GAS - DRINKARD OIL
- ⊛ BLINEBRY GAS

MARATHON OIL COMPANY
 'Plat of L.G. Warlick "C" Lease'
 DRINKARD AREA
 Lea County, New Mexico
 Scale: 1" = 1000'

5-28-64
 REVISED 8-11-66
 REVISED 12-7-67