

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 17, 1977

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Attention: L. P. Thompson

Administrative Order NSP-1056

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM
Section 1: SE/4

It is my understanding that this unit is to be dedicated to your Wells B-1 Well No. 4 located 660 feet from the East line and 1980 feet from the South line of said Section 1.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard unit.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/JEK/jr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

CMD : ONGARD 03/24/95 07:23:41
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -EME8

OGRID Idn : 18099 API Well No: 30 25 32756 APD Status(A/C/P): A
Opr Name, Addr: PRIME OPERATING CO Aprvl/Cncl Date : 12-02-1994
731 WADLEY AVE L-220
MIDLAND, TX 79705

Prop Idn: 9392 WELLS B 1 Well No: 7

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
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Surface Locn : G	1	25S	36E				FTG 1930 F N	FTG 1780 F E
OCD U/L :		API	County	: 25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3241

State Lease No: Multiple Comp (Y/N) : N
Prpsd Depth : 3100 Prpsd Frmtn : YATES

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

API Well No : 30 25 32756 Well No : 7 Eff Date : 03-24-1995
Pool Idn :

Prop Idn : 9392 WELLS B 1

OGRID Idn : 18099 PRIME OPERATING CO
GL Elevation : 3241

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: G	1	25S	36E	FTG 1930 F N	FTG 1780 F E	
OCD U/L	:						
Lot Identifier:			API County	:	25		

If more than 1 lease of different ownership is dedicated to the well, have the interest of all owners been consolidated? (Y/N) :
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6910: No matching record found. Enter Pool to create

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 NEXT-WC	PF11 HISTORY	PF12 ACRE

STATE
OF
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

*
* OCTOBER 1994 THRU MARCH 1995 *
*
* ORDER NO. R-10220 *
*

SOUTHEAST GAS PRORATION SCHEDULE



OIL CONSERVATION DIVISION
GAS PRORATION SCHEDULE - SOUTHEAST FOR OCT94 THRU MAR95TIME: 18:27
PAGE: 39

PDOL/OPERATOR/PROPERTY/WELL	NUM U SE TNN RAN STA	TRANS	ACREAGE	ACREAGE	AVG MTH SALES	OVER PROD	OVER/UNDER	OLD OVER	MONTHLY
BER L CT SHP GE TUS				FACTOR	OCT93-DEC93	LIMIT	PRODUCTION	PROD	ALLOWABLE
						JAN 95	DEC 93	APR 94	
079240 JALMAI-TAN-YATES-7 HVRS (PRO GAS)									
017213 PENROC OIL CORP									
008894 J C JOHNSON			280.00	1.75	168				168
—OPERATOR TOTALS—									
025797 PERMIAN RESOURCES INC									
009015 WELLS B 6									
001 1 06 25S 37E M	20809		40.00	.25	38				38
—OPERATOR TOTALS—			40.00	.25	38				38
017293 PETE MILLS									
007956 JUSTIS CHRISTMAS									
001 E 20 25S 37E M	7057		120.00	.75	1,358				1,358
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			120.00	.75	1,358				1,358
017643 PHILLIPS PETROLEUM CO									
009249 C D WOOLWORTH GROUP 3									
001 7 06 25S 37E M	20809		160.00	1.00	37				37
002 H 06 25S 37E M	20809		160.00	1.00	135				135
—OPERATOR TOTALS—			320.00	2.00	172				172
018099 PRIME OPERATING CO									
009391 WELLS A A									
002 E 01 25S 36E M	7057		80.00	.50	0				0
008 N 01 25S 36E M	7057		80.00	.50	1,053				1,053
OTHER TRANSPORTER	20809								
009392 WELLS B 1									
003 3 01 25S 36E MMU	7057				656				
OTHER TRANSPORTER	20809								
004 I 01 25S 36E MMU	7057				621				
OTHER TRANSPORTER	20809								
GPU SUMMARY									
—OPERATOR TOTALS—			200.00	1.25	1,277				1,277
			360.00	2.25	2,330				2,330
018890 RB OPERATING CO									
009464 HUMBLE L STATE									
003 I 32 24S 37E M	7057		120.00	.75	925				925
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			120.00	.75	925				925
034703 SABA ENERGY OF TEXAS INC									
014481 LANGLEY B TR 2 FEDERAL									
002 D 15 25S 37E M	7057		120.00	.75	2,066				2,066
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			120.00	.75	2,066				2,066
020451 SDX RESOURCES INC									
016258 ARNOTT RAMSEY									
001 P 02 25S 36E M	7057		160.00	1.00	283				283
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			160.00	1.00	283				283
020473 SEAY EXPLORATION INC									
010058 WELLS MN									
001 G 06 25S 37E M	7057		160.00	1.00	4,022				4,022
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			160.00	1.00	4,022				4,022
026478 SOUTHLAND ROYALTY CO									
014624 WOOLWORTH									
003 J 28 24S 37E M	7057		320.00	2.00	963				963
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			320.00	2.00	963				963
021355 SOUTHWEST ROYALTIES INC									
010624 CITIES FEDERAL									
003 C 20 22S 36E MMU	22345				1,273				
004 F 20 22S 36E MMU	22345				1,169				
GPU SUMMARY					2,442				
010670 M C WOOLWORTH									
004 J 33 24S 37E M	7057		320.00	2.00	964				964
OTHER TRANSPORTER	20809								
010625 TOM CLOSSON									
001 J 06 22S 36E M	1191		320.00	2.00	536				536
OTHER TRANSPORTER	22345								
—OPERATOR TOTALS—			880.00	5.50	3,942				3,942
022100 TAHOE ENERGY INC									
010791 COCHISE-KING GAS COM.									
001 F 12 23S 36E MMU	7057				2,557				
002 L 12 23S 36E MMU	7057				284				
GPU SUMMARY					2,841				
010803 KING-HARRISON C			160.00	1.00					
001 E 20 24S 37E MMU	7057				1,381				
003 L 20 24S 37E MMU	7057				1,327				
005 K 20 24S 37E MMU	7057				253				
GPU SUMMARY					2,961				
010806 RED CLOUD									
002 M 03 25S 37E M	7057		160.00	1.00	612				612
004 I 04 25S 37E M	7057		120.00	.75	1,711				1,711
010808 SHOLES A 19									
001 3 19 25S 37E M	7057		118.81	.74	0				0
—OPERATOR TOTALS—			798.81	4.99	8,125				8,125
022247 TENISON OIL CO									
010870 E J WELLS B									
002 A 12 25S 36E M	7057		80.00	.50	55				55
OTHER TRANSPORTER	20809								
010867 VAUGHN B 3									
004 H 03 24S 36E M	7057		160.00	1.00	2,212				2,212
OTHER TRANSPORTER	20809								
—OPERATOR TOTALS—			240.00	1.50	2,267				2,267
022351 TEXACO EXPLORATION & PRODUCTION INC									
010911 A L CHRISTMAS									
002 D 26 22S 36E M	7057		160.00	1.00	3,722				3,722
010917 COOPER JAL UNIT									
004 J 13 24S 36E M	7057		640.00	4.00	0				0
OTHER TRANSPORTER	20809								
0145 G 18 24S 37E M	22491								
OTHER TRANSPORTER	7057		640.00	4.00	0				0
OTHER TRANSPORTER	20809								
OTHER TRANSPORTER	22491								
244 J 18 24S 37E M	7057		160.00	1.00	913				913
OTHER TRANSPORTER	20809								
OTHER TRANSPORTER	22345								



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 11, 1996

**Prime Operating Company
North Park Executive Center
731 Wadley Avenue - Suite L-220
Midland, Texas 79705-5351**

Attention: Runell A. Seale

Administrative Order NSP-1056-B(L)

Dear Ms. Seale:

Reference is made to your application dated February 5, 1996 to reduce the acreage of the existing 240-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the S/2 NE/4 and SE/4 of Section 1, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, which was approved by Division Administrative Order NSP-1056-A(L)(SD), dated July 6, 1995, by omitting the 40 acres comprising the NE/4 SE/4 (Unit I) of said Section 1 from said GPU. Said Order NSP-1056-A(L)(SD) further authorized the simultaneous dedication of the 240-acre unit to the Well "B-1" Well No. 4 (**API No. 30-025-25532**), located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 1 and the Well "B-1" Well No. 7 (**API No. 30-025-32756**), located at an unorthodox gas well location 1930 feet from the North line and 1780 feet from the East line (Unit G) of said Section 1.

It is our understanding that such reduction of acreage is necessary due to the re-classification of the Wells "B-1" Well No. 4 as a Jalmat oil completion.

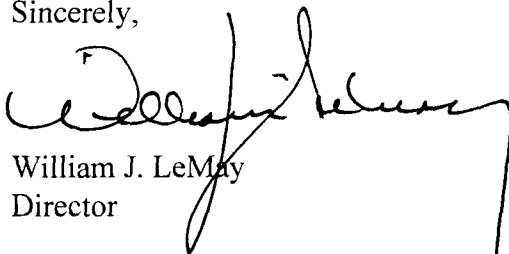
By authority granted me under the provisions of Rule 2(d) of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the following described 200-acre non-standard gas spacing and proration unit is hereby approved:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM
Section 1: S/2 NE/4, W/2 SE/4, and SE/4 SE/4

Administrative Order NSP-1056-B(L)
Prime Operating Company
March 11, 1996
Page 2

Authorization of said Wells "B-1" Well No. 7, as an unorthodox gas well location in the Jalmat Gas Pool approved by said Order NSP-1056-A(L)(SD), is hereby continued under the provisions of this order; however, all other provisions of said order shall be placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
US Bureau of Land Management - Carlsbad
File: NSP-1056
NSP-1056-A(L)(SD) ✓