

Tenneco Oil Company
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

January 22, 1981

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Joe D. Ramey

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87401

Attn: F. T. Chavez

*NSM - 1237
Rule 4 R5353
w/ SE 1/4 14-26N-12W
Gallegos Gallup Associated
waivers in immediate*

RE: Application for Nonstandard
Drillsite Spacing Unit
Tenneco Navajo Napie #1
Proposed Gallup Well
San Juan County, New Mexico

Gentlemen:

Attached is a copy of a well location plat (C-102) for the above captioned Gallup well.

The Navajo Napie #1 Well proposed site is 1850' FEL, 790' FSL, Section 14 Township 26 North, Range 12 West, San Juan County, New Mexico. The lease expiration date is prohibiting communitization of said leasehold to form a 320 acre spacing unit because production must be obtained by lease expiration. Application is, therefore, made for ~~160~~ ⁸⁰ acre spacing.

A copy of this application has been submitted to all offset operators and waiver of objection is attached from each.

Pursuant to Authority of Rule 4b(3)p 437 we respectfully request your approval of an exemption to the standard well acreage dedication requirements.

Very truly yours,

TENNECO OIL COMPANY

J. M. Lacey
J. M. Lacey
Division Production Manager

WAIVER

GETTY Oil Co. hereby waives objection to Tenneco Oil Company's application of nonstandard spacing unit for their Navajo Smith #1 as proposed above.

By: *WA*
Date: 1/22/81

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
 OIL AND MINERALS DEPARTMENT

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-107
 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

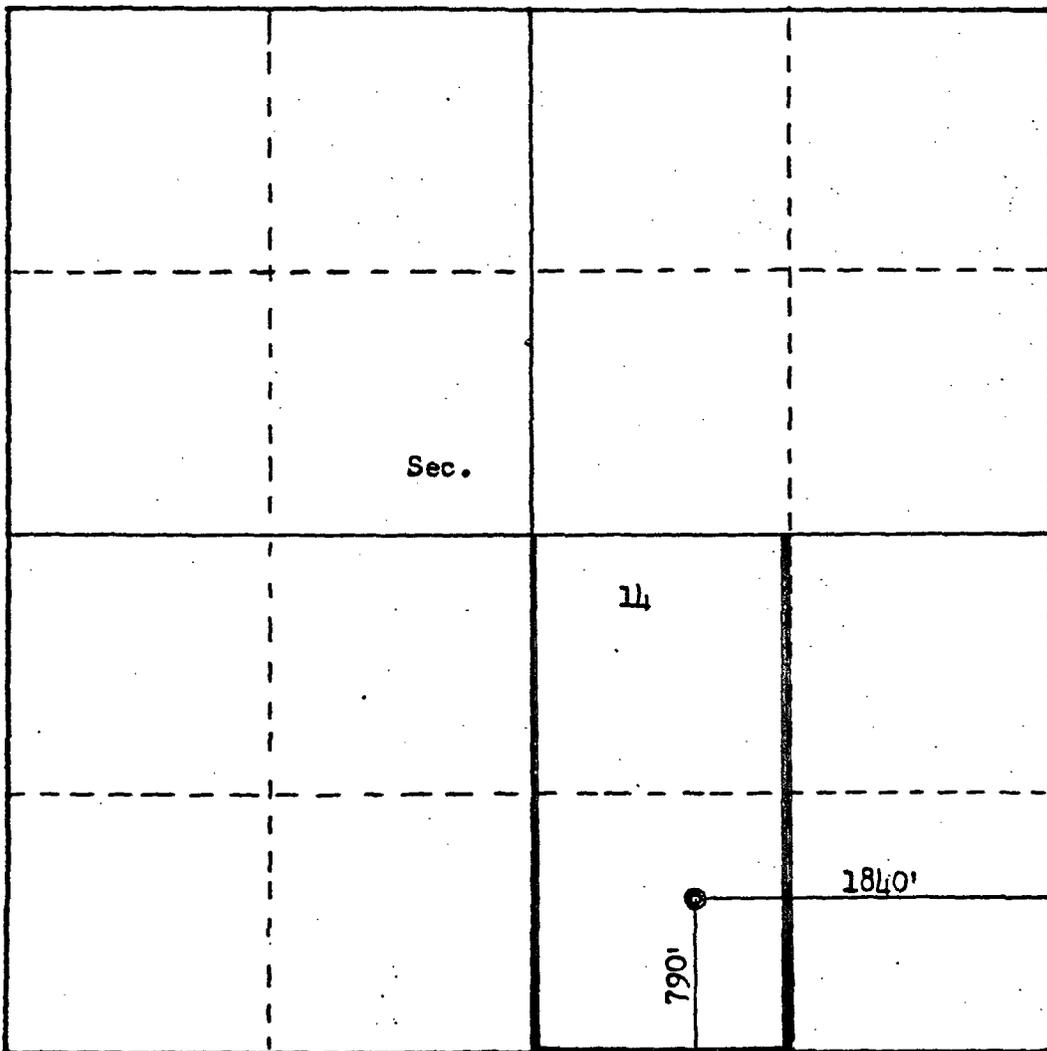
Operator TENNECO OIL COMPANY		Lease NAVAJO-NAPIE			Well No. 1
Unit Letter 0	Section 14	Township 26N	Range 12W	County San Juan	
Actual Footage Location of Well:					
790 feet from the South line and		1840 feet from the East line			
Ground Level Elev. 6171	Producing Formation	Pool	Dedicated Acreage: Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 18, 1978
 Registered Professional Engineer
 and Land Surveyor

Fred B. Kerr, Jr.
 Fred B. Kerr, Jr.
 Certificate No. 3950
 R. KERR, JR.

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Very truly yours,

TENNECO OIL COMPANY

J. M. Lacey
J. M. Lacey
Division Production Manager

WAIVER

The Bureau of Land Management hereby waives objection to Tenneco Oil Company's application of nonstandard spacing unit for their Navajo Smith #1 ~~Section 14~~ above.

By: *F. T. Chavez*

Date: *Jan. 23, 1981*

Chief, Oil & Gas Section

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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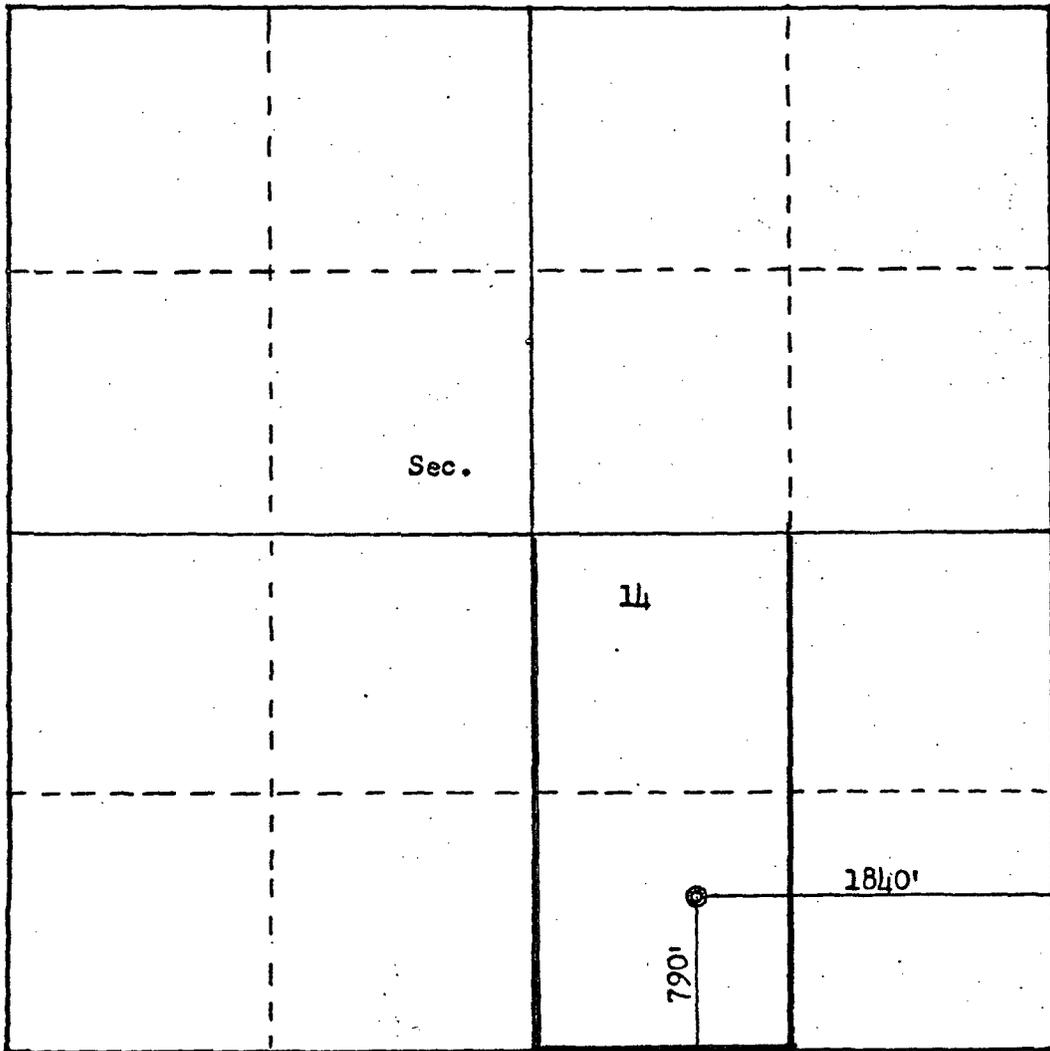
Operator TENNECO OIL COMPANY		Lease NAVAJO-NAPIE			Well No. 1
Unit Letter 0	Section 14	Township 26N	Range 12W	County San Juan	
Actual Footage Location of Wells 790 feet from the South line and 1840 feet from the East line					
Ground Level Elev: 6171	Producing Formation		Pool	Dedicated Acreage: Acres	

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Company

Date

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Date Surveyed

January 12, 1952

Registered Professional Engineer and Land Surveyor

Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certification No. 3950
B. KERR, JR.