

# YATES DRILLING COMPANY

YATES BUILDING - 207 SOUTH 4TH ST. - (505) 746-3558

PEYTON YATES,  
PRESIDENT

S. P. YATES,  
VICE PRESIDENT

B. W. HARPER,  
SEC.-TREAS.

JACK W. MCCA.W.  
ASST. SEC.-TREAS.

ARTESIA, NEW MEXICO 88210

February 4, 1982

*NSP- 1288  
Southeast Chaves Queen  
Gas Area  
Rule 4 (b) R5353  
3-7-82*

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Dick Stamets

Re: Non-Standard Proration Unit  
Southeast Chaves Queen Gas  
Yates Drilling Company  
Federal "AA" No. 1  
1980' FNL, 990' FEL  
Section 4-13S-31E  
Chaves County, New Mexico

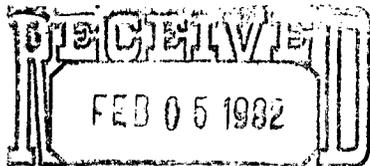
*NE/H Sec 4*

Gentlemen:

The referenced well was spudded 4-26-72 and completed as a gas well 5-19-72 at 2638-2650' in the Queen formation. A copy of the U.S.G.S. Form 9-330 "Well Completion or Recompletion Report" and Form C-102, with plat, are attached. We have now hooked up the well for sale of the gas to TUCO, Inc.

It is our understanding the special rules for the Southeast Chaves Queen Gas area were first proposed and adopted in November, 1972 (Order No. R-4435) which set the standard spacing unit of 320 acres. Since this well was completed prior to the date of the spacing unit order, we are requesting that we be allowed to produce under a non-standard proration unit of 160 acres, as shown on the attached plat. We are requesting an administrative approval under Rule 3 of Order No. R-4435.

We have sent notice of our intentions and a request for waiver to both offset operators and other working interest owners in the E/2 of Section 4 of that same section. A list of offset operators and a copy of the letter with return receipt are attached.



OIL CONSERVATION DIVISION  
SANTA FE

Yours truly,

*Peyton Yates/lb*

Peyton Yates

PY:lab

enclosures

P.S. We have also enclosed waivers that have already been returned. The remaining waivers will be forwarded as soon as possible.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

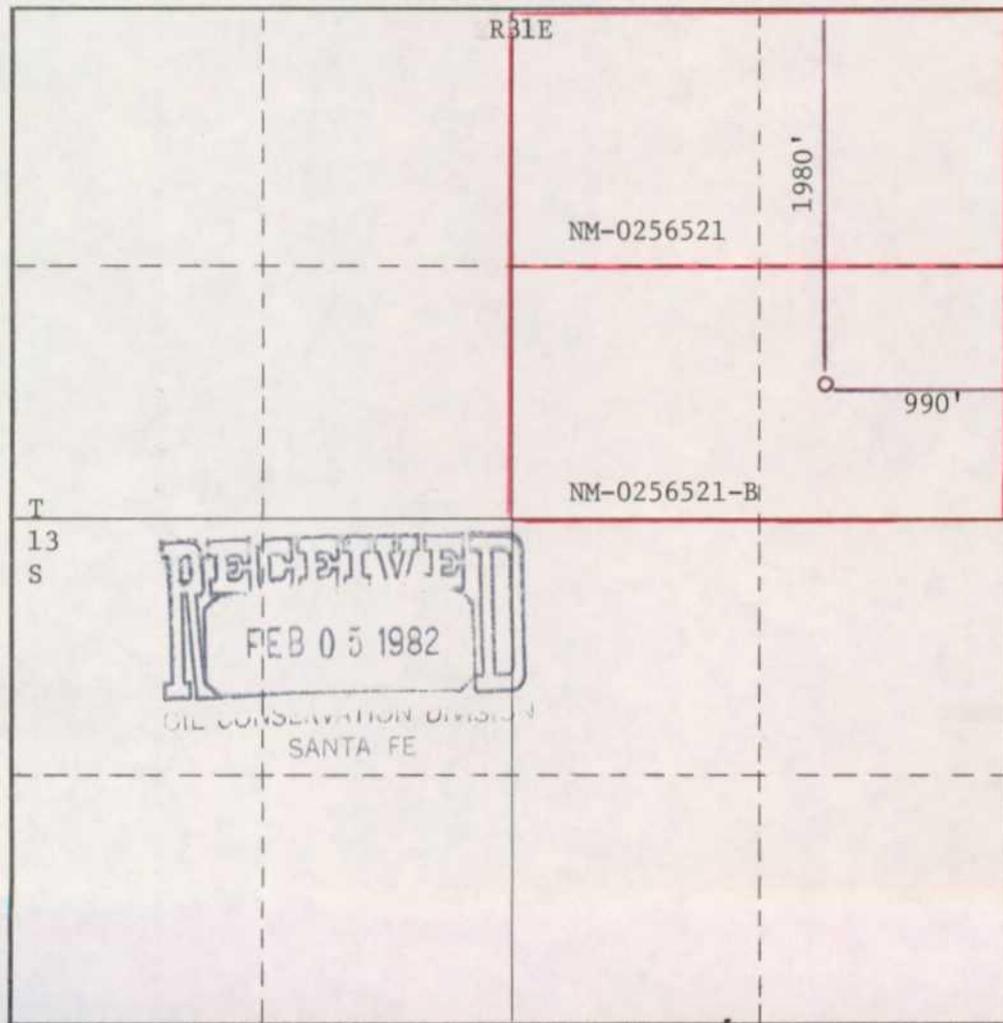
Operator <b>Yates Drilling Company</b>		Lease <b>Federal "AA"</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>4</b>	Township <b>13 South</b>	Range <b>31 East</b>	County <b>Chaves</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4112'</b>	Producing Formation <b>Queen</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes    No   If answer is "yes," type of consolidation To Be Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*  
Name

**Juanita Goodlett**  
Position  
**Engineering Secretary**

Company  
**Yates Drilling Company**

Date  
**January 21, 1982**

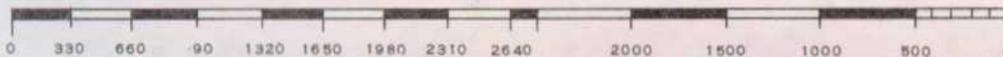
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed **dated 3-27-72**

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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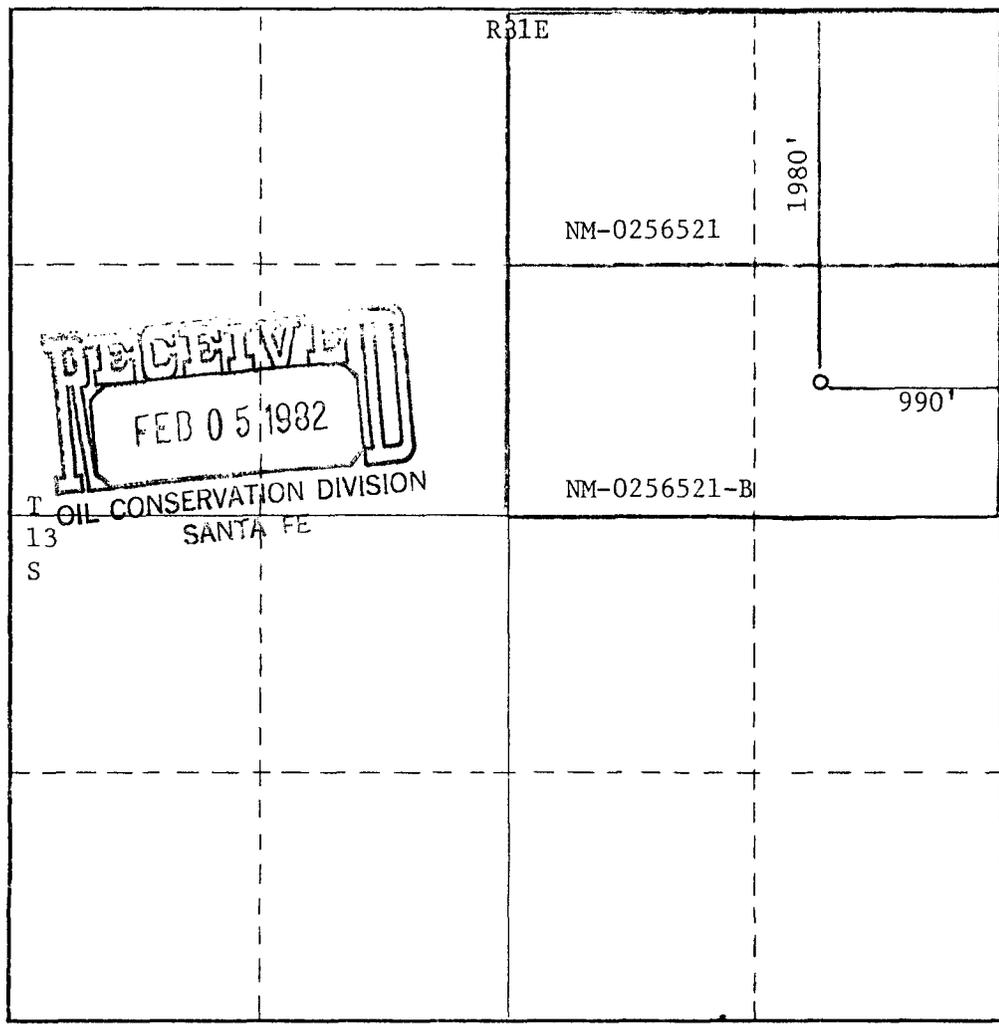
Operator <b>Yates Drilling Company</b>		Lease <b>Federal "AA"</b>		Well No. <b>1</b>
Section Letter <b>H</b>	Section <b>4</b>	Township <b>13 South</b>	Range <b>31 East</b>	County <b>Chaves</b>
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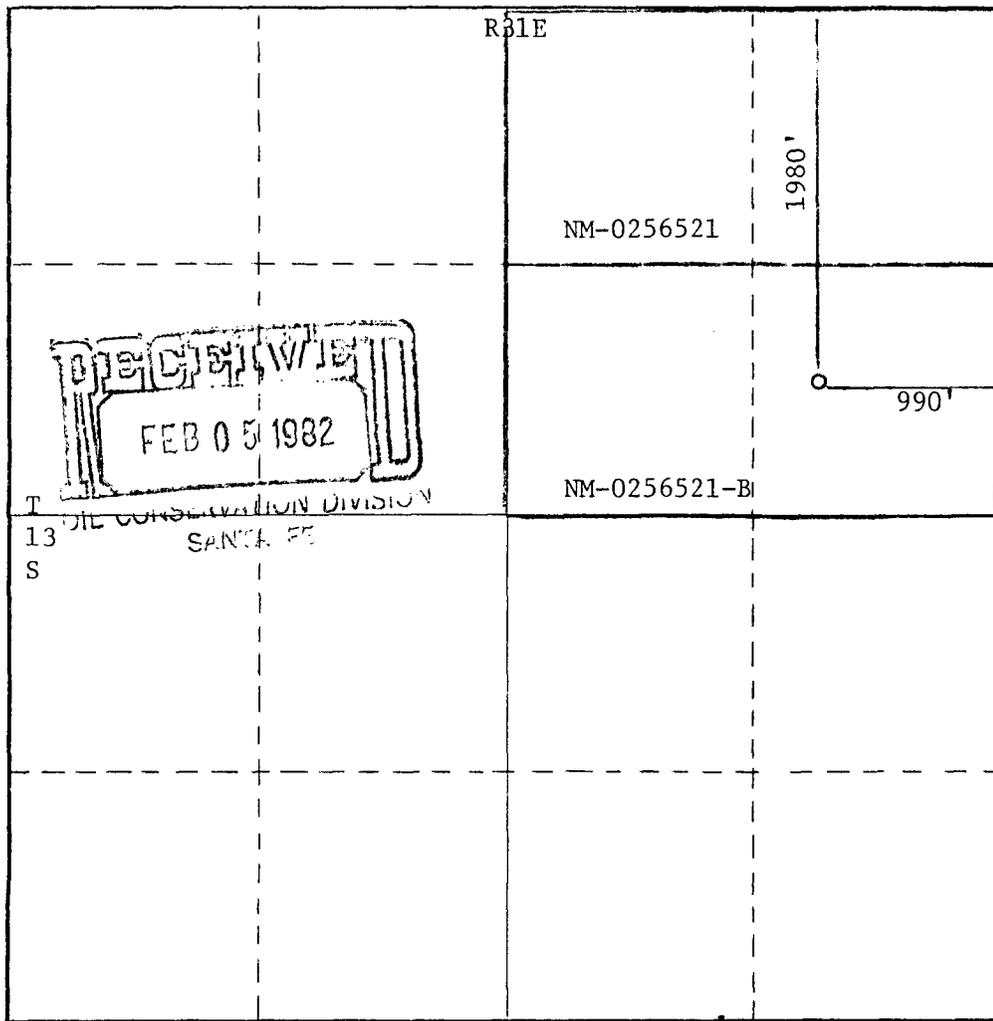
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Well Letter <b>H</b>	Section <b>4</b>	Township <b>13 South</b>	Range <b>31 East</b>	County <b>Chaves</b>
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Juanita Goodlett

Position

Engineering Secretary

Company

Yates Drilling Company

Date

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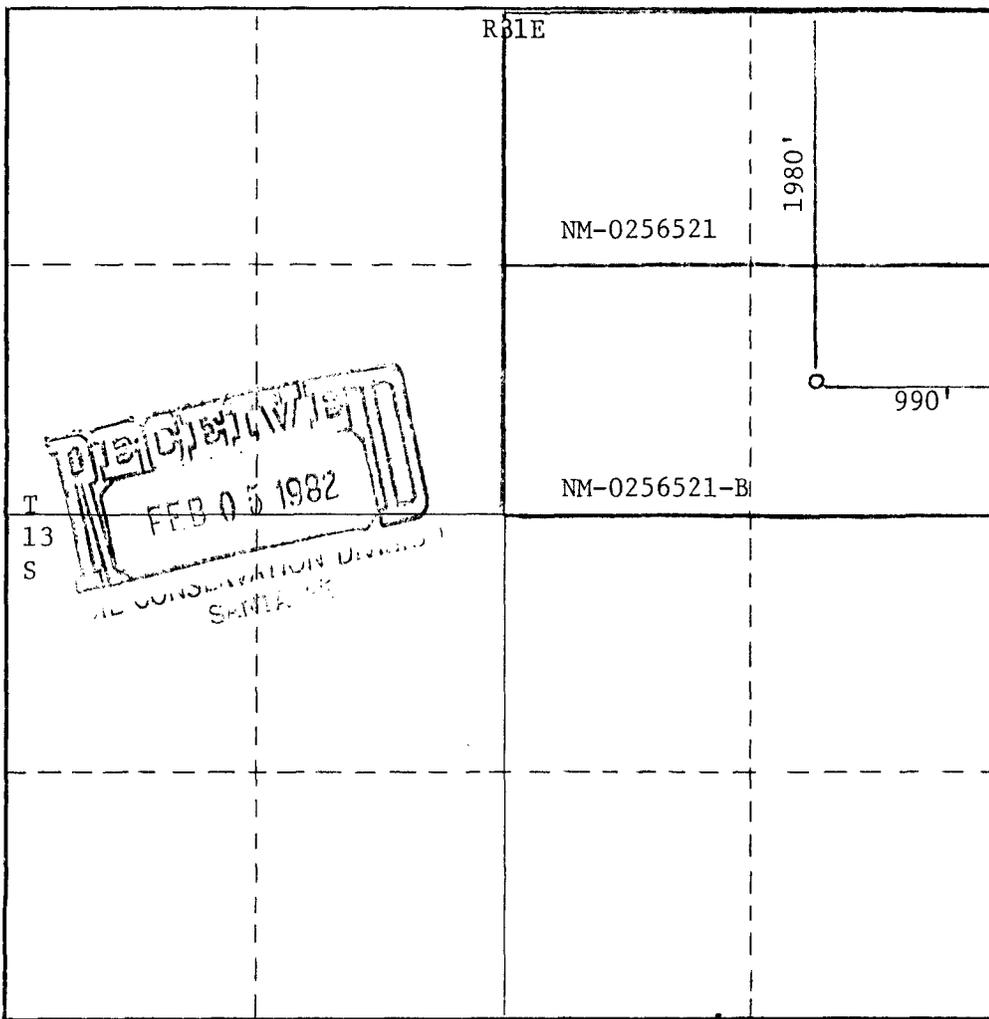
Operator <b>Yates Drilling Company</b>		Lease <b>Federal "AA"</b>		Well No. <b>1</b>
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Position  
**Engineering Secretary**

Company  
**Yates Drilling Company**

Date  
**January 21, 1982**

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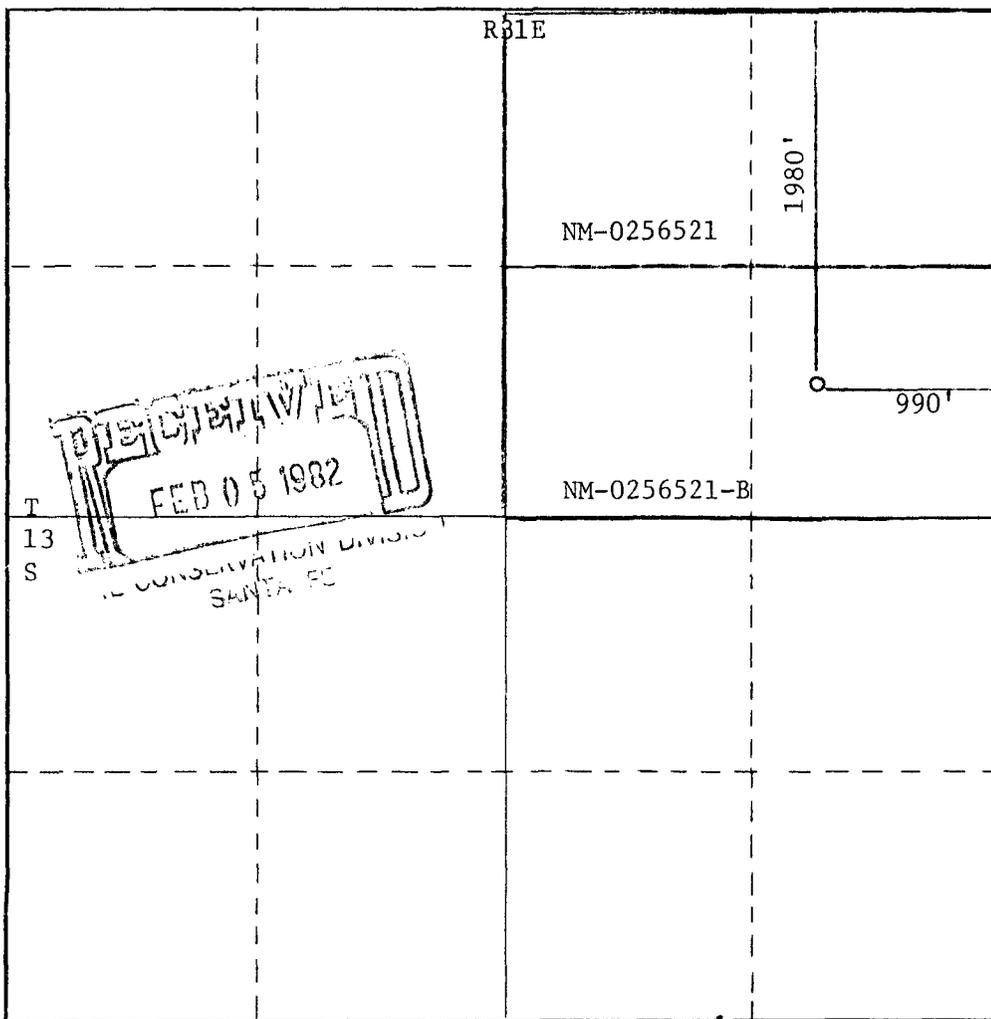
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Juanita Goodlett  
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Engineering Secretary

Company  
Yates Drilling Company

Date  
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Registered Professional Engineer and/or Land Surveyor

Certificate No.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.8.

5. LEASE DESIGNATION AND SERIAL NO.

NM256521 & B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AA"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-13S-31E  
Unit H NMPM

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Yates Drilling Company

3. ADDRESS OF OPERATOR  
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FNL & 990' FEL Sec. 4-13S-31E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 4-26-72 16. DATE T.D. REACHED 5-1-72 17. DATE COMPL. (Ready to prod.) 5-19-72 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\* 4112' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2822' 21. PLUG, BACK T.D., MD & TVD 2783' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-2822' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2638-2650' Queen 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, BHC Acoustilog 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in top)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8"	20#	323'	11"	150 SXS
4 1/2"	10.5#	2783'	7 7/8"	150 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 2638-2650' 2-shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2638-2650'	250 gals. acid and 750 gals. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 5-13-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-20-72	20	3/8"	→	-0-	1900	-0-	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
602		→	-0-	1900	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) XXXXXXXXXX TEST WITNESSED BY Cliff Loyd

35. LIST OF ATTACHMENTS  
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rayton J. ... TITLE Engineer DATE 6-1-72

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22 and in Item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to an interval.

**Item 29: "Necks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

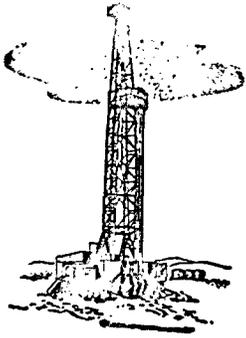
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. See instruction for Items 22 and 24 above.)

RECEIVED  
 JUN - 11 1982  
 U. S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USE, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
			LCN #1 - 2602-2707' TO 14", SI 63", OP 90" SI 90" Pressures: IH 1457/1457; IP 428-635; ISI 845; FP 530-572; FSIP 845. Rec: 30' DM. BHS trace drlg fluid, 2.8 cu. ft. gas at 750# flowed 1.4 MMCFD. FP 290# on 28/64" choke.		
				NAME	MEAS. DEPTH
				Yates	1877
				Queen	2638
				TOP	TRUE VERT. DEPTH

RECEIVED  
 FEB 05 1982  
 U.S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO



# YATES DRILLING COMPANY

YATES BUILDING - 207 SOUTH 4TH ST. - (505) 746-3558

ARTESIA, NEW MEXICO 88210

January 14, 1982

PEYTON YATES.  
PRESIDENT  
S. P. YATES.  
VICE PRESIDENT  
B. W. HARPER.  
SEC.-TREAS.  
JACK W. MCCA.W.  
ASST. SEC.-TREAS.

TO: WORKING INTEREST OWNERS IN S/2 OF SECTION 4  
AND ALL OFFSET OPERATORS

Re: Non-Standard Proration Unit  
Southeast Chaves Queen Gas  
Yates Drilling Company  
Federal "AA" No. 1  
Section 4-13S-31E  
Chaves County, New Mexico

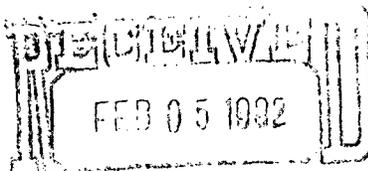
Gentlemen:

As an offset operator to the subject well, you are hereby notified of our intention to request approval of non-standard proration unit of 160 acres in order to produce the well. The request for approval is being handled under the format set out by Order No. R-4435 dated November 13, 1972, which sets special rules for the Southeast Chaves Queen Gas area in Chaves County, New Mexico. The rules were adopted in November of 1972. The subject well was completed in May of 1972, prior to the hearing concerning the special area rules, which set 320-acre spacing.

We respectfully request your consent to our application for the non-standard 160-acre proration unit. If you are in consent, please so indicate by signing the attached statement and returning it to myself at the above address. If you have any questions concerning this matter, please call me collect.

Yours truly,

*Peyton Yates/lb*  
Peyton Yates



Oil & Gas Division  
SANTA FE

enclosures

P.S.: Attached is a land ownership plat which locates the well.

OFFSET OPERATORS

Federal AA No. 1

Aminoil  
P. O. Box 10525  
Midland, Texas 79702

Mr. B. J. Graham  
P. O. Box 7037  
Midland, Texas 79701

Mrs. Evelyn Chambers  
1660 Lincoln Street  
Denver, Colorado 80203

Mr. Dave Sorenson  
P. O. Box 1453  
Roswell, New Mexico 88201

Mr. George Williams  
207 W. Avenue B  
Lovington, New Mexico 88260

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- Show to whom and date delivered.....
- Show to whom, date and address of delivery.....
- RESTRICTED DELIVERY  
Show to whom and date delivered.....
- RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Graham  
Box 10525  
Midland Tx 79702

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	2433319	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY: 1/22/82 POSTMARK: 1/22/82

5. ADDRESS (Complete only if requested): 82

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS: [Signature]

☆GPO : 1979-300-459

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- Show to whom and date delivered.....
- Show to whom, date and address of delivery.....
- RESTRICTED DELIVERY  
Show to whom and date delivered.....
- RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Evelyn Chamberlain  
1660 Lincoln  
Denver CO 80203

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	2433318	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY: 1/22/82 POSTMARK: 1/22/82

5. ADDRESS (Complete only if requested):

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS: [Signature]

☆GPO : 1979-300-459

PS Form 3811, Jan. 1979

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- RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
B.G. Graham  
Box 7037  
Midland Tx 79701

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	2433316	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY: 1/22/82 POSTMARK: 1/22/82

5. ADDRESS (Complete only if requested):

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS: [Signature]

☆GPO : 1979-300-459

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- Show to whom and date delivered.....
- Show to whom, date and address of delivery.....
- RESTRICTED DELIVERY  
Show to whom and date delivered.....
- RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Dave Sollerson  
Box 1453  
Roswell NM 88201

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	2433317	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY: 1/22/82 POSTMARK: 1/22/82

5. ADDRESS (Complete only if requested):

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS: [Signature]

☆GPO : 1979-300-459

*Federal AA and Holder Federal*

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered.....¢  
 Show to whom, date and address of delivery.....¢  
 RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
*George Williams*  
*207 W. Avenue B*  
*Lovington, NM 88260*

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. | CERTIFIED NO. | INSURED NO.  
 | *2432931* | |

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*George Williams*

4. DATE OF DELIVERY | POSTMARK  
*2-1-82* |

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: | CLERK'S INITIALS

WAIVER OF NOTICE

The undersigned hereby gives written consent to the proposal of Yates Drilling Company to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

Yates Drilling Company  
Federal "AA" No. 1  
Section 4-13S-31E  
Chaves County, New Mexico

Approved by George Williams for \_\_\_\_\_  
this 1st day of ~~January~~ February 1982.

George H. Williams

WAIVER OF NOTICE

The undersigned hereby gives written consent to the proposal of Yates Drilling Company to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

Yates Drilling Company  
Federal "AA" No. 1  
Section 4-13S-31E  
Chaves County, New Mexico

Approved by David J. Sousa for \_\_\_\_\_  
this 18<sup>th</sup> day of January, 1982.

David J. Sousa

WAIVER OF NOTICE

The undersigned hereby gives written consent to the proposal of Yates Drilling Company to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

Yates Drilling Company  
Federal "AA" No. 1  
Section 4-13S-31E  
Chaves County, New Mexico

Approved by Bill J Graham for Bill J Graham  
this 18 day of January, 1982.

Bill J Graham