

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602
Phone 307 265 7331



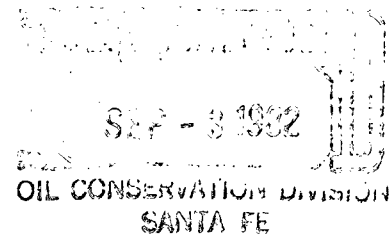
Energy Reserves Group

1357
Rule 104 D II
136.18 acres

May 4, 1982

State of New Mexico
Oil Conservation Division
Box 2088
Santa Fe, New Mexico 87501

Re: Non Standard Unit - Gallegos Canyon Unit
Well No. 334 (Pictured Cliffs)
810' FSL 1790' FWL, Sec. 11, T28N-R12W
San Juan County, New Mexico



Gentlemen:

W/2 partial Section 11

Energy Reserves Group, Inc. requests administrative approval for a non standard unit for the above referenced location.

This request is pursuant to Rule 104, Paragraph D, II Non Standard Units.

Sec. 11 is not a complete section (see attached plat and topo map).

- (A) The non standard unit, as requested, consists of approximately 136.18 acres that are contiguous by a common bordering side.
- (B) The non standard unit lies wholly within a single governmental quarter section.
- (C) Energy Reserves Group is the sub operator of the Gallegos Canyon Unit which includes all formations above the base of the Pictured Cliffs Formation.

If there are any questions, please call anytime.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant
Field Services Administrator

WJF/ef
Attach.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

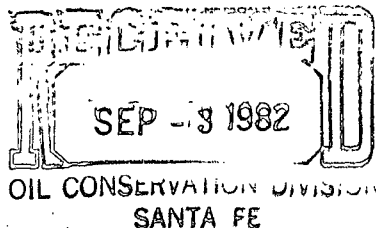
Operator ENERGY RESERVES GROUP, INC.		Lease GALLEGOS CANYON UNIT		Well No. 334
Unit Letter N	Section 11	Township 28N	Range 12W	County San Juan
Actual Footage Location of Well: 810 feet from the South line and 1790 feet from the West line				
Ground Level Elev. 5513	Producing Formation Pictured Cliffs	Pool West Kutz Pictured Cliffs	Dedicated Acreage: 160 (136.18) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



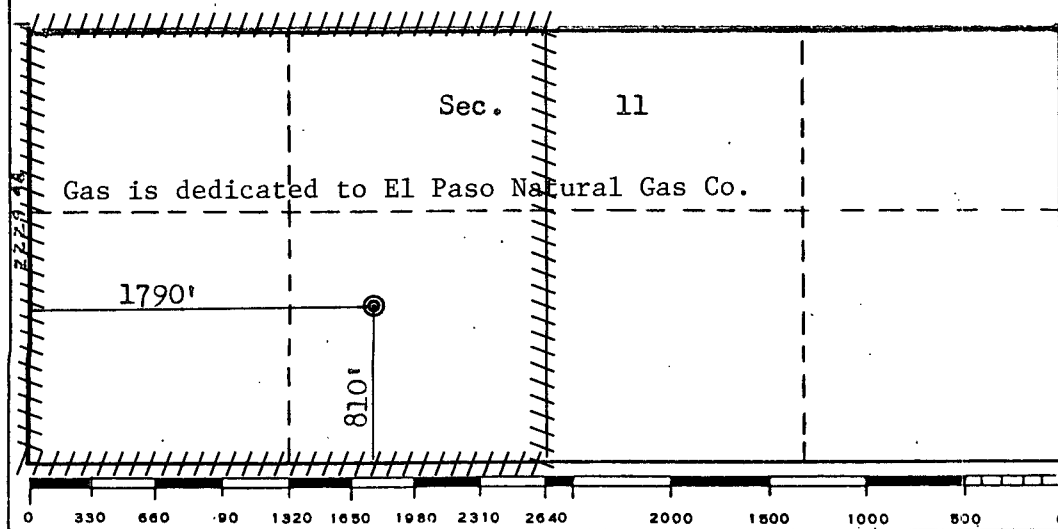
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
William J. Kerr
Position
Field Services Administrator
Company
Energy Reserves Group, Inc.
Date
May 4, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 19, 1982
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Certificate No.
3950





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

~~March 6, 1983~~

January 24, 1983

Amended
Energy Reserves Group, Inc.
P. O. Box 3280
Casper, Wyoming 82602

Attention: William J. Fiant

Administrative Order NSP-1357 (*Amended*)

Gentlemen:

Reference is made to your application for a ^{135.4}~~136.18~~-acre non-standard proration unit consisting of the following acreage in the West Kutz-Pictured Cliffs Pool:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
Section 11: W/2

It is my understanding that this unit is to be dedicated to your Gallegos Canyon Unit Well No. 334 located 810 feet from the South line and 1790 feet from the West line of said Section 11.

By authority granted me under the provisions of Rule 104 D II of the Division Rules and Regulations, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY
Director

JDR/RLS/jc

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Oil & Gas Division - State Land Office