EXPLORATION P.O. BOX 289 COMPANY FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841 APR 25 1983 OIL CONSERVATION DIVISION NSP 46 22 83 April 20, 1983 SANTA FE Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501 Little Federal 20 #1 Re Unit M, Section 20-24-3 Rio Arriba County, New Mexico Chacon Dakota Associated Pool 5 60/2 160 acres Dear Mr. Ramey

This is a request by El Paso Exploration Company for administrative approval for a non-standard proration unit for the subject gas well located in the Chacon Dakota Associated Pool.

Reference is made to the special rules and regulations for the Chacon Dakota Associated Pool which states a standard oil proration unit shall be 160 acres and a standard gas proration unit shall be 320 acres.

The subject well was originally drilled and completed as an oil well. Due to a high gas-oil ratio, the well was reclassified as a gas well. Since a change in acreage dedication would require a communitization agreement between the leases, it is more equitable for all parties involved to continue to produce this well on a non-standard proration unit consisting of 160 acres.

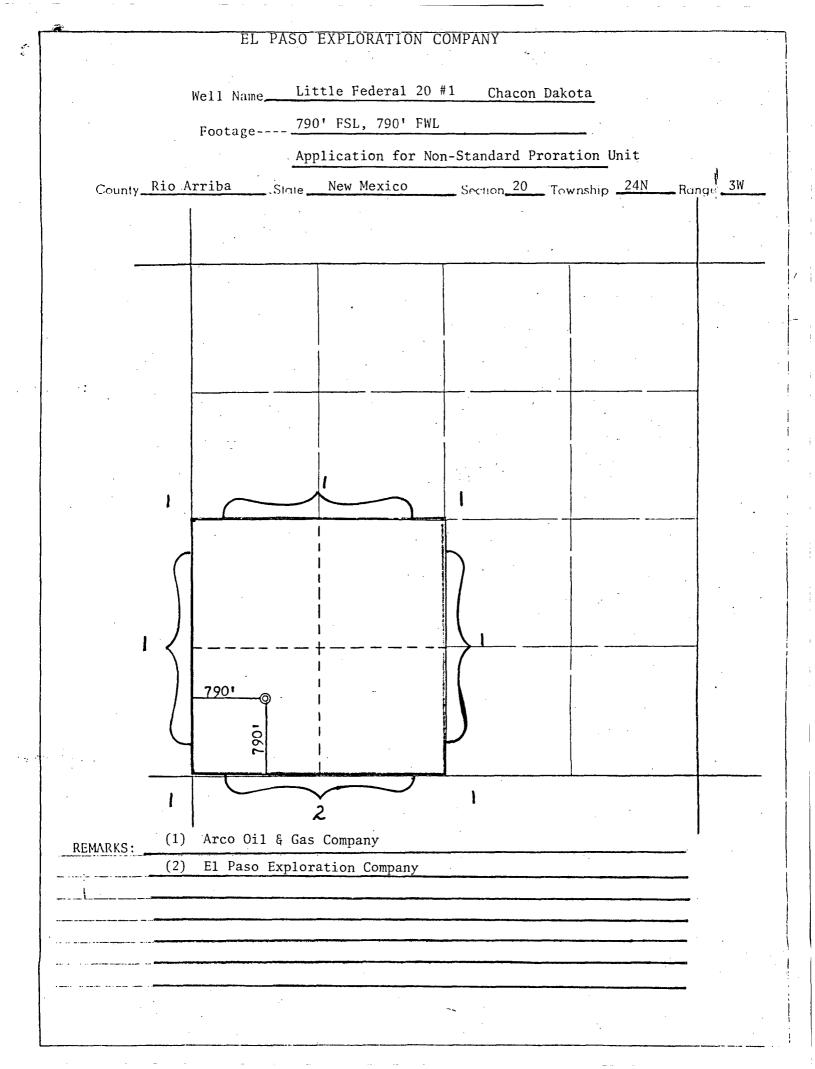
A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waver of objection. Plats showing the well location and offset ownership are attached.

Sincerely yours,

G. W. Brink Project Drilling Engineer

GWB:pb

cc: Frank Chavez, New Mexico Oil Conservation Division



		•									
and the second s	•	•	S. Same	EXICO OIL			2			Form C-1 Supersede	
-			WELL TO	CATION AN	ND ACRE	AGE DEDI	CATION P	S B S S S	\\/)s'\n	Effective	1-1-65
•			All distan	ices must be f	i	er boundaries	of the seculo			1	
erator Oddaaa Nad	+	0			Lease	le-Feder		APR 25	1983 "	ιφ.	
Odéssa Nat It Letter	Section		Township		Rang					·	
м	20	ł	24N		3	W	OHIC	ONSERVATI	ON DIVISION	N	
tual Footage La					700				Τ		
790 ound Level Elev		from the SOI Producing For		line and	790		feet from the	West	line Dedicated Act	reage:	
6995		Dakota				acon Da sociato			-	160	Acre
1. Outline	the acre	age dedica	ted to the	subject w				e marks on tl	ne plat below	w.	
interest 3. If more t	and roya han one	alty).	ifferent ow	nership is	dedicated			ownership t interests of			
Yes				yes," type o	-	dation					
If answe	r is "no	" list the	owners and	d tract desc	riptions [.]	which have	actually b	een consolid	ated. (Use r	everse s	ide o
this form	if nece	ssary.)	<u> </u>			• •	<u>-</u>	·····			
No allow	able wil	l be assign	ed to the w	ell until all	l interest	s have been	n consolida	ated (by con	munitization	n, unitiza	ation
sion.	ooling, o	r otherwise)	or until a	non-standar	d unit, el	iminating s	such interes	sts, has beer	approved b	y the Co	mmis
						· · · · · · · · · · · · · · · · · · ·	•	- 1		·····	
	1	ļ 					-		CERTIFICA	TION	
								l hereby	certify that the	informatic	
									rein is true an		
	•					1 *		tained he			
		- È				1 - 1		[]	y knowledge ar	nd belief.	
						1 - 1 1		[]	y knowledge ar DES SAI/N H	nd belief. ATTIRAN	Q \$
								best of m For: 0	DESSAM	TIMRA	H
- <u></u>		 - 				 		best of m For: 0	y knowledge ar DESSANN Well N.	TIMRA	
		 - - 				 		best of m For: 0 Home E Position	DESSAMU Well N.		
		 - - - 				 		best of m For: 0 Home E Position P	DESSANW Well N.	walsi t	
		 - - - 			 	 		best of m For: 0 For: 0 E Position P Company	DESSANW Well N. residen	walsh t	
		 			 	 		best of m For: 0 Position Company & Prod Date	DESSANN Well N. residen Walsh Er uction C	walsh t	
	4	 - - 	Sec.		 ' -	 		best of m For: 0 Position Company & Prod Date	DESSANW Well N. residen	walsh t	
		 - - 	Sec		 	 		best of m For: 0 Position Company & Prod Date	DESSANN Well N. residen Walsh Er uction C	walsh t	
		 - - 	Sec	20	 			best of m For: 0 Position Posi	DESSANN Well N. residen Walsh Er uction C	wals wals t orp.	eri
		 	Sec.	20	 			best of m For: 0 E Position P Company & Prod Date 2 I hereby shown or	DESSANA well N. residen Walsh Er uction (-27-78 certify that this plat was	t mginee corp.	eri:
		 	Sec	20	 			best of m For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of	DESSINA well N. residen Walsh Er uction (-27-78 certify that this plat was actual survey.	the well la plotted fro s made by	erii ocatio m fiel
		 	Sec.	20	 			best of m For: 0 Position P Company & Prod Date 2 I hereby shown or notes of under my	DESSANA well N. residen Walsh Er uction (-27-78 certify that this plat was	the well lo plotted fro s made by	erin ocatio mifiel e sam
			Sec	20	 			best of m For: 0 Position Position P Company & Prod Date 2 I hereby shown or notes of under my is true	DESSANA well N. residen Walsh Er uction C -27-78 certify that this plat was actual survey supervision, c	the well lo plotted fro s made by	erin ocatio mifiel e sam
			Sec	20				best of m For: 0 Position Position P Company & Prod Date 2 I hereby shown or notes of under my is true	DESSANN well N. residen Walsh Er uction C -27-78 certify that this plat was actual survey supervision, c and correct to	the well lo plotted fro s made by	erin ocation m field m e o
			Sec	20				best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowledg	DESSANN well N. residen Walsh Er uction (-27-78 certify that this plat was actual survey supervision, c and correct to ge and belief.	the well lo plotted fro s made by	erin ocation m field m e o
)		Sec	20				best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowleds Date Surve	DESSANN well N. residen Walsh Er uction C -27-78 certify that this plat was octual surveys supervision, c and correct to re and belief.	the well to platted fro s made by and that th the best	erin ocation m field m e o
	 		Sec	20				best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowledg Date Surve Febru Registered	DESSAND well N. residen Walsh Er uction (-27-78 certify that this plat was actual survey supervision, c and correct to ge and belief. yed ary 21, 1	the well lo plotted fro s made by and that the the best	erin ocation m fiel m e same of m
)		Sec	20				best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowledg Date Surve Febru Registered	DESSINA well N. residen- Walsh Er uction (-27-78 certify that this plat was actual survey supervision, c and correct to ge and belief.	the well lo plotted fro s made by and that the the best	erin ocatio m fiel o me o e sam of m
_			Sec	20				best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowledg Date Surve Febru Registered	DESSAND well N. residen Walsh Er uction (-27-78 certify that this plat was actual survey supervision, c and correct to ge and belief. yed ary 21, 1	the well lo plotted fro s made by and that the the best	erin ocatio m fiel o me o e sam of m
_			Sec					best of m For: 0 For: 0 E Position P Company & Prod Date 2 I hereby shown or notes of under my is true knowledg Date Surve Febru Registered and/orLd	DESSAND well N. residen Walsh Er uction (-27-78 certify that this plat was actual survey supervision, c and correct to ge and belief. yed ary 21, 1	the well lo plotted fro s made by and that the the best	erir ocation m field m e same of my



1983 OIL CONSERVATION DIVISION SANTA FE

P. O. BOX 289 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

April 21, 1983

ARCO Oil & Gas Company

Re: Little Federal 20 #1 Unit M, Section 20, T-24-N, R-3-W Rio Arriba County, New Mexico Chacon Dakota Associated Pool

Gentlemen:

El Paso Exploration Company has requested administrative approval for a non-standard proration unit in the Chacon Dakota Associated Pool for the subject well.

This well was originally drilled and completed as an oil well with a 160 acre dedication. However, due to a high gas-oil ratio, the well was reclassified as a gas well, which requires a 320 acre dedication. Since a change in dedication would require a communitization agreement, it is more equitable for all parties involved to continue to produce this well on a non-standard proration unit consisting of 160 acres.

In compliance with New Mexico Oil Conservation Division rules, we are notifying you, as operator of an offsetting proration unit, of our application for administrative approval for a non-standard proration unit on this well. Enclosed are three copies of this letter. If there is no objection to this application, please sign and return one copy to the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501; one copy to El Paso Exploration Company; and keep one copy for your files.

Plats showing the well location and offset ownership are attached.

Yours truly

G. W. Brink Project Drilling Engineer

GWB:pb

WAIVER

hereby waives objection to El Paso Exploration Company's application for the non-standard proration unit for their abovementioned well. by:

date: