Release September 30, 184,

By Dec

T. H. McElvain Oil & Gas Properties

T. H. McElvain, Jr., Manager 220 SHELBY STREET P. O. Box 2148

GATHERINE B. MCELVAIN CATHERINE M. HARVEY T. H. MCELVAIN, JR.

SANTA FE, NEW MEXICO 87504-2148

TELEPHONE 982-1935 AREA CODE 505

August 28, 1985

OIL CONSELVATION DIVISION SANTA FE

NSP-(L) - 1470 RUE-104F(Z) 1040(Z)

Mr. Richard L. Stamets, Director Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Atoka Formation

Application by T. H. McElvain Oil & Gas Properties for approval of a Non-standard proration unit and an unorthodox gas well location in the Atoka formation under New Mexico State 0il & Gas Lease #V-1520

Dear Mr. Stamets:

T. H. McElvain Oil & Gas Properties, hereinafter referred to as "McElvain", as operator of State of New Mexico Oil & Gas Lease No. V-1520, dated July 1, 1985, proposes to re-enter the Humble Oil and Refining Company's New Mexico State "AC" #1 well located on said lease 1980 FNL and 660 FEE of Section 22, T-17S, R-35E, Lea County, New Mexico to attempt to re-complete in the Atoka formation (See Exhibit A). The subject well was drilled at an orthodox location in 1953 to a depth of 13,871' in the Devonian formation and the well records indicate that the original proration unit included only the 240 acres that are included in the subject state lease No. V-1520 (See Exhibits B and C). McElvain has reviewed the logs and well records of this well and found that the Atoka formation from 11,990' to 12,010' contains significant hydrocarbon potential (See Exhibits D thru G). It is apparent that this zone suffered extensive formation damage between the DST and the completion although it did flow at close to commercial quantities of hydrocarbons by today's economics. McElvain feels that the technology now exists to "treat past" this formation damage and develop a commercial Atoka well. In late 1984, HNG Oil completed a small Atoka well in 5' of pay sand three quarters of a mile North in the NW/4SW/4 Sec. 14, T-17S, R-35E.

Considering these facts, McElvain hereby applies for administrative approval of a non-standard proration unit under Rule 104, D, II, consisting of the NE/4, E/2NW/4 of Sec. 22, T-17S, R-35E, Lea County, New Mexico, containing 240 acres, more or less and being 100% of the acreage included in State of New Mexico Oil & Gas Lease #V-1520, dated July 1, 1985. McElvain also applies for administrative approval of an

R. L. Stamets/OCD page 2

unorthodox well location under Rule 104, F, I, for a North half Atoka unit at 1980' FNL and 660' FEL of Section 22, T-17S, R-35E, Lea Co., New Mexico in order to allow us to re-enter the existing Humble dry hole at that location and attempt a re-completion in the Atoka formation.

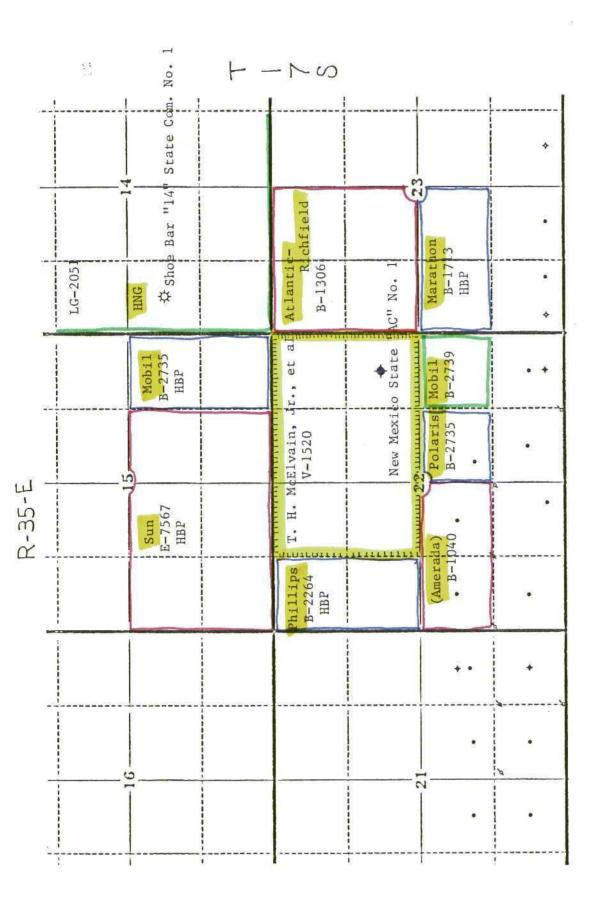
McElvain has this day served notice of this application by certified mail on all offset operators at the addresses shown on the attached list which is complete to the best of applicant's knowledge (Exhibit H).

It is the opinion of McElvain that approval of this application will prevent waste and protect correlative rights.

Respectfully submitted,

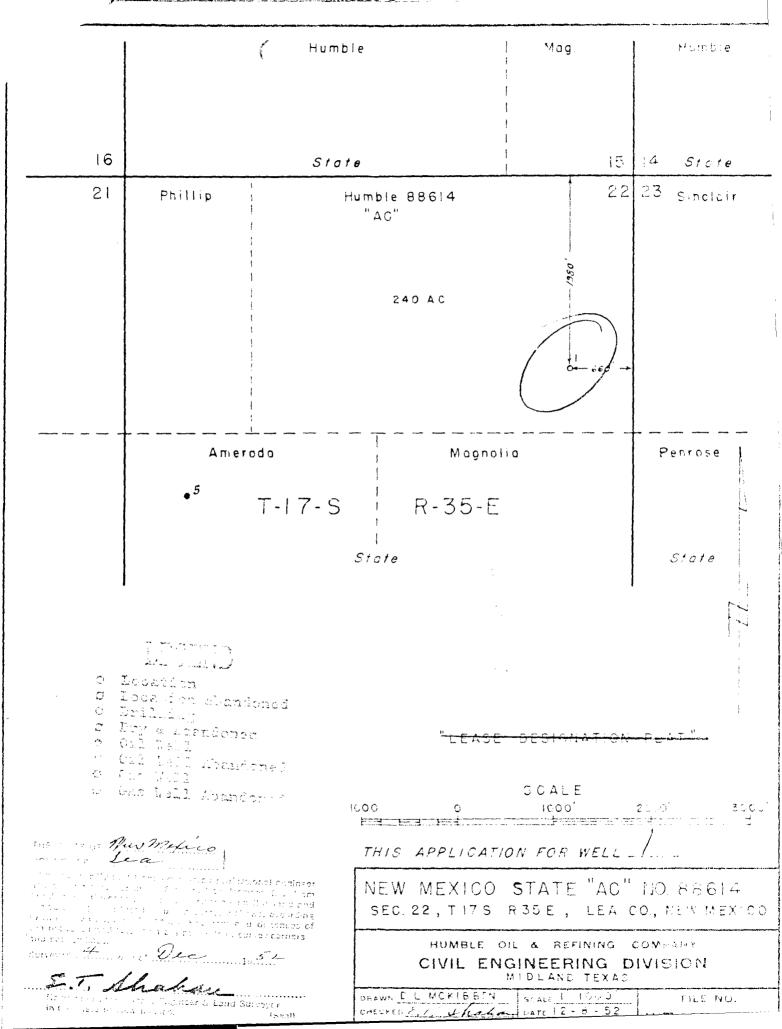
T. H. McElvain Oil & Gas Properties

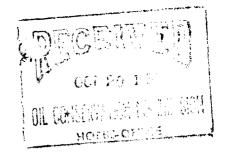
George B. Frome Geological Engineer



T. H. McElvain Oil and Gas Properties P.O. Box 2148
Santa Fe, New Mexico 87504-2148
Application for 240 acres nonstandard proration unit and unorthodox location.

Plat of New Mexico State Oil and Gas Lease No. V-1520 and offsetting operators, Lea Co., New Mexico.





P. O. Box 2347 Hobbs, New Mexico October 20, 1953

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

. .

This is to certify that the following offset lease owners have been notified that our New Mexico State AC No. 1, North Vacuum Wildcat Pool, SE/4 of NE/4 of Sec. 22, T-17S, R-35E, Lea County, New Mexico will be plugged and abandoned on or about October 21, 1953:

Amerada Petroleum Corp., Box 312, Midland, Texas, $N/\frac{1}{2}$ of SN/4of Sec. 22, T-17S, R-35E, Lea Co., New Mexico.

Magnolia Petroleum Co., Box 633, Midland, Texas, SE/4 of Sec. 22, T-17S, R-35E, Lea Co., New Mexico. $E/\frac{1}{2}$ of SE/4 of Sec. 15, T-17S, R-35E, Lea Co., New Mexico. Phillips Petroleum Co., Permian Building, Midland, $W/\frac{1}{2}$ of NW/4 of Sec. 22, T-17S, R-35E, Lea Co., New Mexico.

Sinclair Oil & Gas Company, Box 1470, Midland, Texas, NW/4 of Sec. 23, T-17S, R-35E, Lea Co., New Mexico.

N. G. Penrose, Fair Building, Fort Worth, Sexas, SW/4 of Sec. 23, T-17S, R-35E, Lea Co., New Mexico

yourg Otruly, 1953

MBLE OIL & REFINING CO.

District Superintendent

M. M. Rogers , being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

> Name W Caritle District Superintendent

Subscribed and sworn to before me this 21st day of October . 19 53

Lea County, New Mex Notary Public

My Commission Explies Decomber W. W. M.

187 750 p.										1	*			·		T ==	T	_					
TAN TAN	Yes	Yes	Yes	Yes		Yes	Yes	Yes	Yes	po ⁷	2000	Yes	iled	Yes E	Yes	Yes	<u>IT</u>	D	ĭes		Yes	Yes	
OTHER										ker Fail	13,000,0	•	cker Fai			436i			ı	:		4550b	
 RECOVERY—FRET	100a	10	197c	229e		50	8	590 c	280	1302 Pac	Jnseated 13,000,000g	370	1410h Pa	180h	0009	Lich	455	819	62	3185	1421		
RECOVE WATER	731b		229d	J689										7484h		3549					3580		
011					ting						임												
FORMATION PRESSURE FLOWING SHUT-IN	950	,	1320	2200	ck above t	019	0	1000	160	0	6310	07/6	O	1645	1425	2990	ailed	Failed	3075	5335	5255	2480	
FORMATIO	180	· . O	150	317	Pipe stu	8	0	103	0	2970	2890	800g					T	174					• • •
TOOL OPEN	75	೭	%	80	1	30	35	06	30	76	206		12	50	22	82	. 4	8	30	570	180	240	
SIZE CHOKE	18/5	, ₊	2/8n	5/8"	5/8"	 	2/8"	, - 	ĭ													5/8"	ſ
-	T"	H	Ĩ,	ĭ	Ħ	H	급	금	H	1	H	H	금	Ħ	긤	H	H	H	H	뒤	Ħ	1,1	•
N TESTED TO	0594	5247	6282	6320	7020	7020	7898	0196	10030	12018	12018	12472	12531	12545	13122	13563	13605	13605	13605	13702	13752	13871	
FORMATION FROM	6197	5216	6257	6290	6985	6769	7863	9570	10000	11978	27677	12443	12495	12483	13095	13525	13565	13569	13525	13602	13664	13751	
TYPE OF TEST				НО	Fo	НО	F	Ho	HO	НО	HO	HO	HO	H	Н	НО	HO	품	HO	F	НО	H	•
DATE	1-25-53	2-1-53	2-7-53	2-8-53	2-13-53	2-16-53	2-23-53	3-17-53	3-24-53	5-3-53	5-4-53	6-28-53	7-1-53	7-2-53	7-27-53	8-7-53	8-9-53	8-10-53	8-11-53	8-16-53	8-18-53	8-23-53	

a - Sulphur-gas cut
b - Salty sulphur water
c - Heavily oil and gas cut
d - Gas and water
e - Oil and gas cut
f - Gas cut sulphur water
g - Gas volume
h - Heavily gas cut
i - Gas cut water blanket

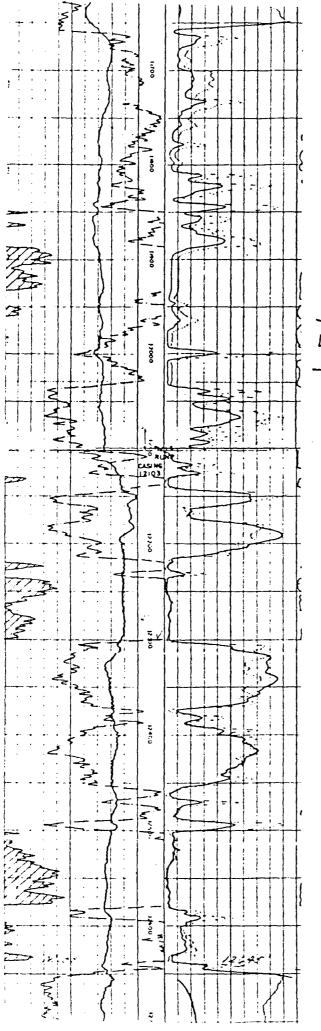


EXHIBIT E

Humble Oil & Refining Co. New Mexico State "AC" #1

DST *10 __ DST *//
TALLED TEST @ 13,010,051 9A1

EXHIBIT F

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is the begin A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

tional instructions in the Rules and	Indicate Nature of N		Selow				
Notice of Intention o Change Plans	Notice of Intention Temporarily Abando		Notice of Intention to Drill Deeper				
Notice of Intention to Plug Weil	Notice of Intention to Plug Back		Notice of Intention to Set Liner				
Notice of Intention to Squeeze	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)				
Votice of Intention o Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)				
DIL CONSERVATION COMMIS	Hobbs, New 1	Mexico	9-7-53.	••••••			
Gentlemen:	•	1400)	(1000)				
Following is a Notice of Inten	tion to do certain work as describe	d below at theN	ew Mexico State AO				
umble Oil & Refining (Company		Well No. 1 in.	H			
SE NE 1/4 of Sec	or Operator) 22 , T. 17S , 1	35E ,NMP	A, N. Vacuum Area W/C	(Unit) Pc			
Lea	County.						
Ψ.	FULL DETAILS OF PRO	OPOSED PLAN	OF WORK				
(1	FOLLOW INSTRUCTIONS IN	THE RULES AND	REGULATIONS)				
Formation lime. Production prior to t 24.96 barrels distill		ested well 2	4 hours on 3/4" choke a	t rate of			
To treat 11,990 to 12	,010 with 1000 gallons	low tension	acid.				
•			•				
1							
	•	•					
SEP 14 19	052						
Approved	, 19	Humble Oil	& Refining Company Company or Operator				
		Ву	<i>////www.</i>	••••••			
approved OIL CONSERVATION COMMIS	SSION	rosition	rict Chief Clerk d Communications regarding well t	o:			
y DOStanky		Name Humb]	e Oil & Refining Compar	JV			
Find Engineer District 1		Address Box 2347, Hobbs, N. M.					
1 10e #11.2011##1. #1.711#1.		Address DON AND 110005 No Pla					

mcb/mcb

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other importa instructions in the Rules and Regulation	nt operation, even though the Gwork was w	styles of test of casing shut-off, result of plug innerted by an agent of the Commission. So	ging of well re additiona					
	Indicate Nature of Report by Check	ing Below						
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL						
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acid Treatment	x					
	Santember 11 1	.953 Hobbs, N.	M					
	(Date)	-953 Hobbs, N.)					
Following is a report on the work	done and the results obtained under the he	ading noted above at the						
Humble Oil & Refining Co	ompany	New Mexico State AC						
(Company or Ope	erator)	(Lease)	***************************************					
Delta Gulf Drilling Com	pany , Well No. 1	in the SE 1/4 NE 1/4 of So	ec. 22_					
- 175 - 35E - NO	oth Vacuum Area W/C	I, Lea						
		•	County.					
The Dates of this work were as follows:	9-7-53							
Notice of intension to do the court (cons	(, , , ,)	0 7 52						
Notice of intention to do the work (was)	(was not) submitted on Form C-102 on	9-7-53 (Cross out incorrect words)	, 19,					
and approval of the proposed plan (was)	(was not) obtained.							
Treated 11,990 to 12,010 to 10,010 for 100-4600#. Injection rate Flushed tubing with 47 bar	te 0.8 to 1.2 barrels per min rels water.	% LT acid. Max. & min. tubinute. Casing pressure 2900#.						
9-10-53, On 24 hour test o iistillate. Gas Volume 46	on 3/4" choke, produced 4.68 My M _c f/day. Gas distillate r	barrels fluid, 25% water, 75% atio 132,194. Tubing pressu	8 ce 300#.					
	en e	•	•					
,								
	3							
Witnessed by (Name)	.// Humble Oil & Refin	ing Company Asst. Dist. Suj	pt.					
Approved: OIL CONSERVATION C	OMMISSION I hereby cer to the best of Name	tify that the information given above is true a of my knowledge.	nd complete					
(Name)	*********	strict Superintendent	***************************************					
Engineer District 1	1 Oshtion	Representing Humble Oil & Refining Co.						

(Title)

mcb/mcb

Address Box 2347, Hobbs, N. M.

EXHIBIT H

Direct and Diagonal Offset Operators of State of New Mexico Oil & Gas Lease No. V-1520 located in the NE/4, E/2NW/4, Sec. 22, T-17S, R-35E, Lea Co., New Mexico

Amerada Hess Corporation Box 2040 Tulsa, Oklahoma 74102

Atlantic Richfield Co. Box 1610 Midland, Texas 79702

HNG Oil Co. P. O. Box 2267 Midland, Texas 79702

Marathon Oil Co.
Box 552
Midland, Texas 79701

Mobil Producing Texas & New Mexico, Inc. Box 633 Midland, Texas 79702

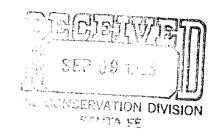
Phillips Petroleum Co. 4001 Penbrook Odessa, Texas 79762

Polaris Production Corp. Box 1749 Midland, Texas 79702

Sun Exploration & Production P. O. Box 1861 Midland, Texas 79702-9970



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 686-3600



September 5, 1985

Mr. Richard L. Stamets, Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

RE: Non-Standard proration unit and unorthodox location

Dear Mr. Stamets;

HNG Oil Company does not object to the attached application from T. H. McElvain Oil & Gas Properties located in Section 22, T-17-S, R-35-E, Lea County, New Mexico.

Very Truly Yours,

Terry L. Cherryhomes

Manager of Production Geology

Attachments

XC: Readers file

Tom Pickering

TLC/srb

SEP 03 1985 LAND DEPT JT. OPER PHONE 982-19 AREA CODE 505

T. H. McElvain Oil & Gas Properties

T. H. McElvain, Jr., Manager 220 SHELBY STREET P.O. Box 2148

CATHERINE B. McELVAIN CATHERINE M. HARVEY T. H. McELVAIN, JR.

SANTA FE, NEW MEXICO 87504-2148

August 28, 1985

HNG Oil Co. P. O. Box 2267 Midland, Texas 79702

CERTIFIED MAIL

Re: Notice of Application by T. H. McElvain Oil & Gas Properties for approval of a Non-standard proration unit and an unorthodox gas well location in the Atoka formation under New Mexico State Oil & Gas Lease #V-1520

Gentlemen:

T. H. McElvain Oil & Gas Properties, hereinafter referred to as "McElvain", as operator of State of New Mexico Oil & Gas Lease No. V-1520, dated July 1, 1985, proposes to re-enter the Humble Oil and Refining Company's New Mexico State "AC" #1 well located on said lease 1980' FNL and 660' FEL of Sec. 22, T-17S, R-35E, Lea Co., New Mexico to attempt to re-complete in the Atoka formation (See Exhibit A). The subject well was drilled at an orthodox location in 1953 to a depth of 13,871' in the <u>Devonian formation</u> and <u>the well</u> records indicate that the original propation unit included only the 240 acres that are included in the subject state lease No. V-1520.

McElvain hereby gives notice of application with the New Mexico Oil Conservation Division for administrative approval of a non-standard proration unit under Rule 104, D, II, consisting of the NE/4, E/2NW/4 of Sec. 22, T-17S, R-35E, Lea. Co., New Mexico, containing 240 acres, more or less and being 100% of the acreage included in State of New Mexico Oil & Gas Lease #V-1520, dated July 1, 1985. McElvain also gives notice of application for adminstrative approval of an unorthodox well location under Rule 104, F, I, for a North half Atoka unit at 1980' FNL and 660' FEL of Sec. 22, T-17S, R-35E, Lea Co., New Mexico in order to allow us to re-enter the existing Humble dry hole at that location and attempt a re-completion in the Atoka formation.

If you do not object to these applications, we would appreciate a statement to that effect sent to:

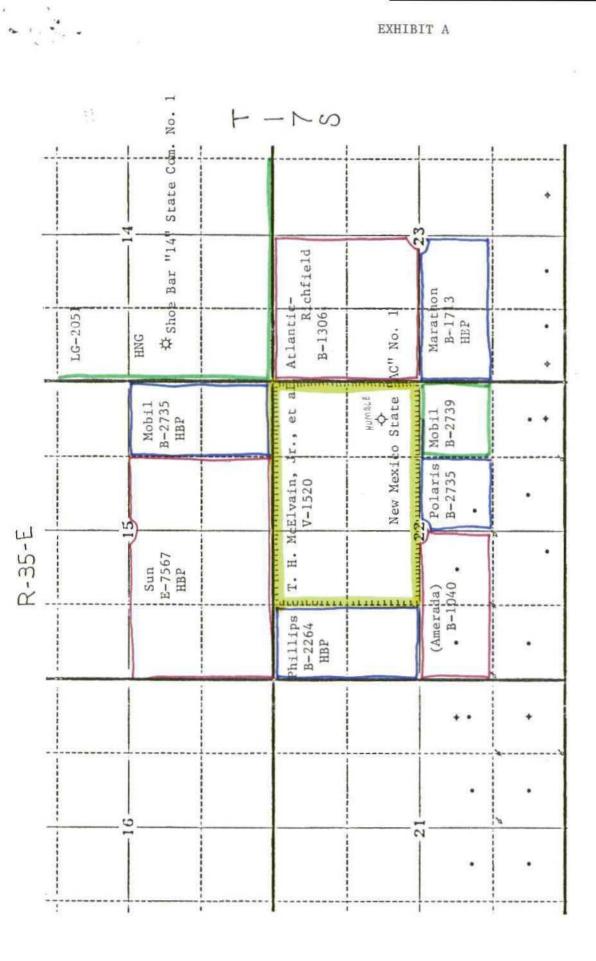
> Mr. Richard L. Stamets, Director Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Very truly yours,

T./H. McELVAIN OIL & GAS PROPERTIES

eorge B. Geological Engineer

GBB/thh Encl.



proration unit and unorthodox location. Application for 240 acres nonstandard T. H. McElvain Oil and Gas Properties Santa Fe, New Mexico 87504-2148 P.O. Box 2148

Plat of New Mexico State Oil and Gas Lease No. V-1520 and offsetting operators, Lea Co., New Mexico.

James James



September 10, 1985

Sun Exploration and Production Company No 24 Smith Road ClayDesta Plaza PO Box 1861 Midland TX 79702 9970 915 688 0300

Mr. Richard L. Stamets, Director Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Re: Notice of Application by T. H. McElvain Oil & Gas Properties for Approval of a Non-Standard Proration Unit and an Unorthodox Gas Well Location in the Atoka Formation Under New Mexico State Oil & Gas Lease #V-1520

Dear Sir:

Please be advised that Sun Exploration and Production Company has no objection to the subject application regarding the re-entry of the Humble Oil and Refining Company's New Mexico State "AC" #1 well to recomplete in the Atoka formation.

Yours very truly,

SUN EXPLORATION & PRODUCTION COMPANY

Øistri⊄t∕Reserves Development Manager

JHJ/ak

cc: T. H. McElvain Oil & Gas Properties

P. O. Box 2148

Santa Fe, New Mexico 87504-2148

ARCO Oil and Gas Company
Permian District
Post Office Box 1610
Midland, Texas 79702
Telephone 915 684 0100





September 10, 1985

Mr. Richard L. Stamets, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Dear Sir:

Waiver of Objection to the Application of T. H. McElvain Oil & Gas Properties for approval of a Non-standard proration unit and an unorthodox gas well location in the Atoka formation Lea County, New Mexico

We have been notified of T. H. McElvain's proposal to re-enter the Humble State "AC" No. 1 well located 1980' FNL & 660' FEL of Section 22, T17S, R35E, Lea County, New Mexico. ARCO Oil & Gas Company does not object to T. H. McElvain's application for approval of a non-standard proration unit and an unorthodox Atoka gas well location.

Sincerely,

Antoinette D. Green

Engineer

ADG:1s

xc: T. H. McElvain Oil & Gas Properties

inetted. Green

T. H. McElvain, Jr., Manager

P. O. Box 2148

Santa Fe, New Mexico 87504-2148

Midland District Houston Division Production Operations United States



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

September 11, 1985



Mr. Richard L. Stamets, Director Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504

Re: Application by T. H. McElvain Oil & Gas Properties For Approval of a Non-Standard Proration Unit and An Unorthodox Gas Well Location in the Atoka Formation New Mexico State A/C No. 1 Well 1980' FNL & 660' FEL, Sec. 22, T-17-S, R-35-E Lea County, New Mexico

Dear Sir:

Marathon Oil Company is an offset operator of T. H. McElvain Oil and Gas Properties' proposed Atoka recompletion in the Humble Oil and Refining Company's New Mexico State A/C No. 1 Well at the above location. Marathon waives any objection to McElvain's application for administrative approval of an unorthodox well location under Rule 104, F, I, for a N/2 Atoka unit at 1980' FNL and 660' FEL of Section 22, T-17-S, R-35-E, Lea County, New Mexico. Marathon also waives any objection to McElvain's application for administrative approval of a non-standard proration unit under Rule 104, D, II, consisting of the NE/4, E/2 NW/4 Sec. 22, T-17-S, R-35-E, Lea County, New Mexico, containing 240 acres, more or less.

Sincerely,

J. C. Howell

District Engineer

MDV/dah