



107831730

NSP

4/3/01

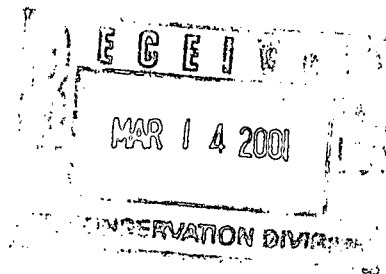
Texaco Exploration and Production Inc.
Permian Business Unit

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

March 12, 2001

New Mexico Oil Conservation Division
Attention: Michael Stogner
1220 S. St. Francis Dr.
Santa Fe, NM 87504



Re: Non-Standard Gas Proration Unit
B.F. Harrison "B" #25
Unit C, Section 9, Township 23S, Range 37E
Lea County, New Mexico

Dear Mr. Stogner,

Texaco Exploration and Production, Inc. respectfully requests the non-standard 120 acre gas proration unit in the Teague Tubb, North Assoc. pool (Pool Code 96315) for the B.F. Harrison "B" #25, which was originally granted through Administrative Order NSP-1717, be reinstated. Texaco intends to commingle the current Teague Lower Paddock/Blinebry (Pool Code 96314) in the subject well with the Teague Tubb, N. Assoc. pool as pre-approved by Division Order No. R-11363.

As can be seen on the attached plats, a second Tubb well (B.F. Harrison "B" #17) occupies a standard 40-acre proration unit in the same 160-acre subsection. Therefore, in order to be in compliance with state regulations when this well is down-hole commingled, a non-standard 120-acre unit is required.

Administrative Order NSP-1717 was recently reinstated for the B.F. Harrison "B" #12 well on March 6, 2001. However, economical circumstances dictate that the Tubb formation be re-entered from B.F. Harrison "B" #25 instead of B.F. Harrison "B" #12. Therefore, we respectfully request that NSP - 1717 be reinstated for B.F. Harrison "B" #25.

Offset operators have been notified by copy of this application. Copies of the cover letters sent to the offset operators are attached. If you have any questions concerning this request, please contact me at (915) 688-4639.

Sincerely,

Tim Nein
Production Engineer
Texaco Exploration & Production, Inc.

Cc: Mr. Chris Williams (NMOCD, Hobbs), Offset Operators

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-10 2

Revised February 10, 199

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32499	² Pool Code 96314	³ Pool Name TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC
⁴ Property Code 10960	⁵ Property Name HARRISON, B. F. 'B'	⁶ Well No. 25
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation 3313'

¹⁰ Surface Location

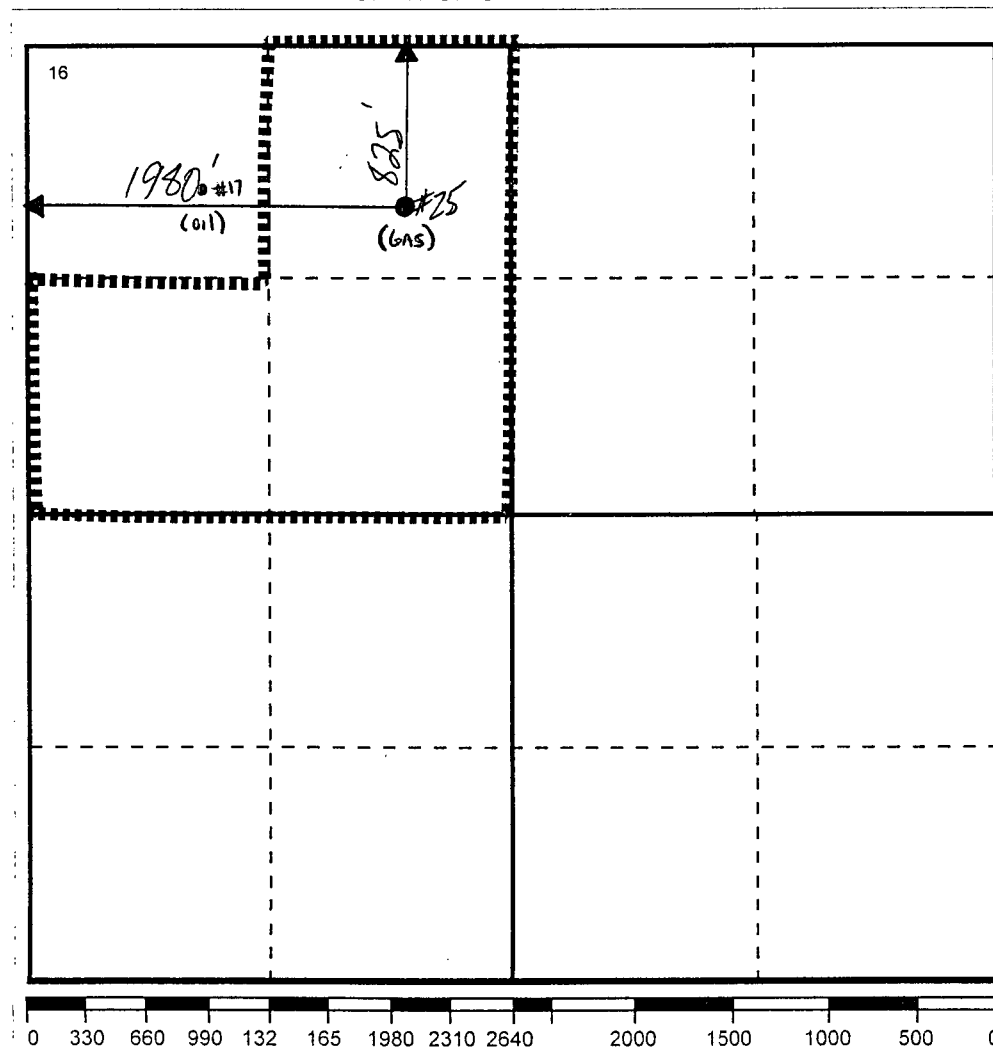
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	9	23-S	37-E		825	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
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¹² Dedicated Acre 120	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date

3/12/01

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

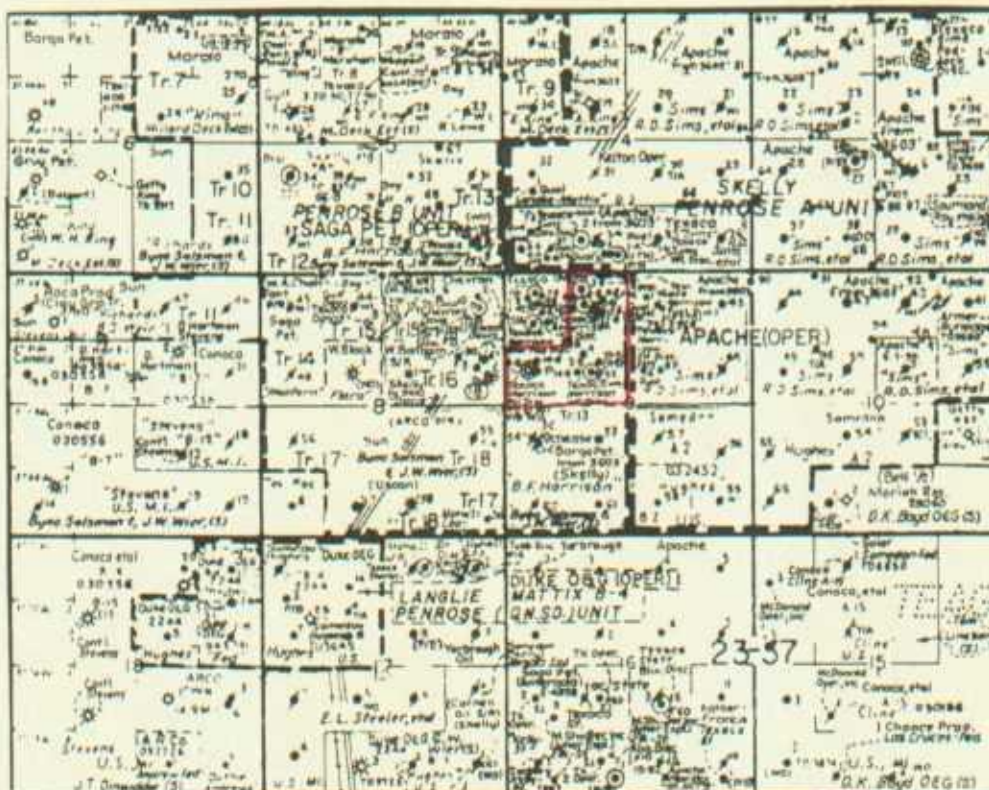
Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.

Teague North Field
North Teague Tubb Associated
Unit C, Section 9, Township 23S, Range 37E
Lea County, NM
January, 2001





Texaco Exploration and Production Inc.
Permian Business Unit

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

March 12, 2001

Apache Corporation
2000 Post Oak Blvd. Suite 100
Houston, TX 77056-4400

Re: Non-Standard Gas Proration Unit
B.F. Harrison "B" #25
Unit C, Section 9, Township 23S, Range 37E
Lea County, New Mexico

To Whom It May Concern:

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As can be seen on the attached plats, a second Tubb well (B.F. Harrison "B" #17) occupies a standard 40-acre proration unit in the same 160-acre subsection. Therefore, in order to be in compliance with state regulations when this well is down-hole commingled, a non-standard 120-acre unit is required.

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Sincerely,

Tim Nein
Production Engineer
Texaco Exploration & Production, Inc.

Cc: Ms. Lori Wrotenbery (NMOCDC, Santa Fe), Mr. Chris Williams (NMOCDC, Hobbs),
Offset Operators



Texaco Exploration and Production Inc.
Permian Business Unit

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

March 12, 2001

States, Inc.
P.O. Box 911
Breckenridge, TX 76424

Re: Non-Standard Gas Proration Unit
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Unit C, Section 9, Township 23S, Range 37E
Lea County, New Mexico

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Offset Operators



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Permian Business Unit

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Midland TX 79701

P O Box 3109
Midland TX 79702

March 12, 2001

Saga Petroleum
415 W. Wall, Suite 1900
Midland, TX 79701

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