A. R. KENDRICK BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

January 11, 1988

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088

Santa Fe, New Mexico 8750

JAN 13 1989

Re: Application for Non-Standard Proration Unit

Minel, Inc.

NZ #2

A-1-T25N-R3W

Ojito Oallup-Dokoto Oil Rool
West himbuth bulley - Sick, Pool

Dear Mr. LeMay:

On behalf of Minel, Inc., we request the approval of an 116.00-acre non-standard proration unit consisting of the north half of the northeast quarter (N/2 NE/4), being Lots 1 and 2 of Section 1, T25N, R3W, in the Ojito Gallup-Dakota Ojl Pool to be dedicated to the NZ #2 well drilled at a standard location thereon.

The investment and development had been made in the 40-acre spaced Ojito Gallup-Dakota Oil Pool.

We believe the entire proration unit is productive of oil from the Ojito Gallup-Dakota Oil Pool.

A copy of this application is being sent by certified mail to the operators offsetting the proposed unit as shown on the enclosed plat and list.

If further information is needed, please contact us.

Yours very truly,

A. R. Kendrick

Enclosure

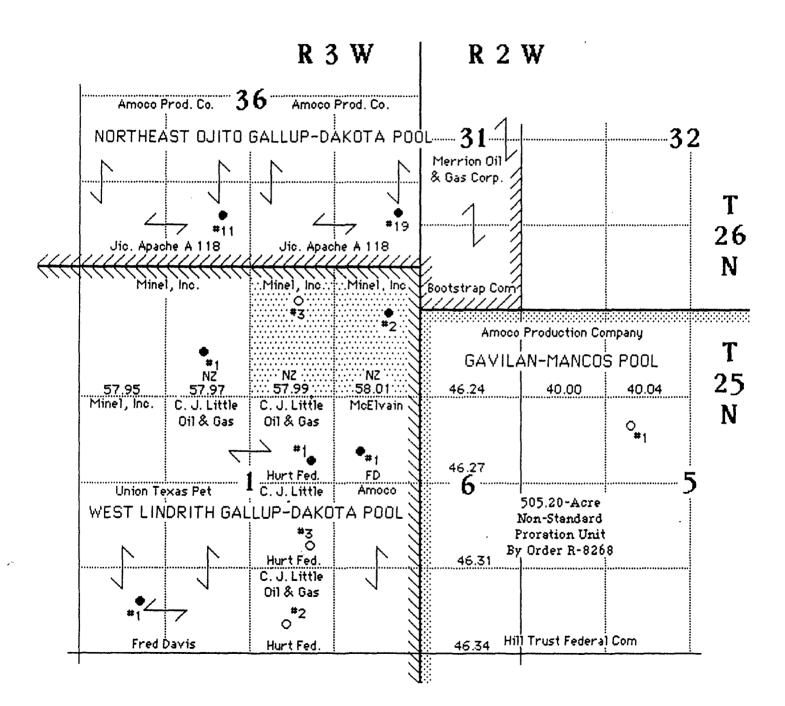
xc: Oil Conservation Division (2)

1000 Rio Brazos Road Aztec, New Mexico 87410

Offset operators as listed in application (By Certified Mail)

OFFSET OPERATORS OR OWNERS

Minel, Inc. NZ #2 A-1-T25N-R3W



OFFSET OPERATORS TO:

Minel, Inc.

NZ #2

A-1-T25N-R3W

WEST LINDRITH GALLUP-DAKOTA OIL POOL

Amoco Production Company P.O. Box 800 Denver, Colorado 80202

Curtis J. Little
P.O. Box 1258
Farmington, New Mexico 87499

T. H. McElvain Oil & Gas Properties P.O. Box 2148 Santa Fe, New Mexico 87504-2148

Merrion Oil & Gas Corporation P.O. Box 840 Farmington, New Mexico 87499

Minel, Inc. 309 Washington, S.E. Albuquerque, New Mexico 87108 (Applicant)

Junion Texas Petroleum Corporation 375 U.S. Highway 64 Farmington, New Mexico 87401

T 25 N, R 3 W

S 89° 56' W 4 57.99 58.01 57.95 57.97 South 89.01 Ch = 5874.66' North 5872.02 88.97 Ch =

80.06 Ch = 5283.96' N 89° 56' W

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		All distances	must be from t	the outer	bounder	es of the Se	ction.		
Minel, Inc.			Lec	250	N.	Z			well No.
Init Letter A	Section 1	Township 2!	5N	Range	3W	Cou	-	io Arriba	
655	ion of Well: Note that the	orth	line and	515		feet from	the	East	line
7360	Producing For Gallup-D	mation	Poc		.ndrit	h Gallu			Dedicated Acreage: 116.00 Acres
1. Outline the	acreage dedica	ted to the sub	ject well l	by colo	red pen	cil or had	hure	marks on the	plat below.
interest and	royalty).		- 1002,						ereof (both as to working
3. If more than dated by con	one lease of d	ifferent owners nitization, forc	ce-pooling.	icated (etc?	to the w	ell, have	the 1	nterests of	all owners been consoli-
Yes [☐ No If an	swer is "yes;"	type of co	nsolid	ation				
		owners and tra	ct descript	ions w	hich ha	ve actual	y bee	en consolidat	ted. (Use reverse side of
No allowable									nunitization, unitization, approved by the Division.
		S 89° 56	5. M						CERTIFICATION
	4	3		2		655° ●+-515° NZ #2		tained here	ertify that the information con- in is true and complete to the knowledge and belief.
1912.02	1912.68	1913.34		1914.00		101466		Name Position Agent	Lengick
57.9	95	57.97	57.99		58	3.01		Company Minel,	Inc.
South							North	January	11, 1988
88.97 Ch = 5872.02'		1-					89.01 Ch = 5874.66	shown on the notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
						••••••		Date Surveye	d
				J/	N 1	1 1988		Registered Pand/or Land	rofessional Engineer Surveyor
	80.0	06 Ch = 5283.96	5' N 89° 56	w		····		Certificate No	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Chetalor 2 NZ Minel, Inc. Unit Letter Section Township Range County 25N 3W Rio Arriba Actual Footage Location of Well: 515 East 655 North feet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Pool Gallup-Dakota 7360 West Lindrith Gallup-Dakota 116.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION S 89° 56' W I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. NZ #2 Position Agent 57.95 57.97 58.01 Company Minel, Inc. January 11, 1988 ş I hereby certify that the well location 587 shown on this plot was plotted from field 11 notes of actual surveys made by me or 占 under my supervision, and that the same 97 Is true and correct to the best of my 89.01 knowledge and belief. Date Surveyed Registered Professional Engineer JAN 1 1 1988 and/or Land Surveyor Certificate No. 80.06 Ch = 5283.96" N 89° 56' W



Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Waiver of Objection to Application for Non-Standard Proration Unit Minel, Inc.
N/2 NE/4 (Lots 1 & 2) Section 1, T25N, R3W
West Lindrith Gallup-Dakota Oil Pool

Dear Mr. LeMay:

We, as an offset owner, hereby waive objection to the application filed on behalf of Minel, Inc. for the 116.00-acre non-standard proration unit comprising the N/2 NE/4 (Lots 1 & 2) in Section 1, T25N, R3W, in the West Lindrith Gallup-Dakota Oil Pool.

Yours very truly,

Company: (ININ TERMS PETECLEURS

By:

Date: 1/14/87

JAN 2 0 1983

CONSERVATION DIVISION

SANTA FE

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re:

Waiver of Objection to Application for Non-Standard Proration Unit

Minel, Inc.

N/2 NE/4 (Lots 1 & 2) Section 1, T25N, R3W

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Yours very truly,

Company: Merrion Oil & Gas Corp.

By:

Date: January 18, 1988



Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Waiver of Objection to Application for Non-Standard Proration Unit

Minel, Inc.

N/2 NE/4 (Lots 1 & 2) Section 1, T25N, R3W

West Lindrith Gallup-Dakota Oil Pool

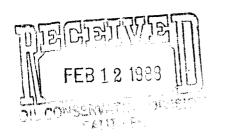
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Yours very truly,

Company/

Date:



Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Waiver of Objection to Application for Non-Standard Proration Unit

Minel, Inc.

N/2 NE/4 (Lots 1 & 2) Section 1, T25N, R3W

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Yours very truly,

company: T.H.MSElvain Oil & Gas Properties

By:

Date:

	opproved.
(November 1083) UNITED STATES SUBMIT IN TRIPLICATES Expire	E Bureau No. 1004-0135 E August 31, 1985 EIGNATION AND BESIAL NO.
(Formerly 9-337) DEFAITMENT OF THE INTERVIOR AND ANY	180566-A
	ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	·
1. OIL V CAS 1	EMENT NAME
2. NAME OF OPERATOR 8. FARM OR I	LEASE NAME
MINEL, INC. NZ	
4)/-C wasnington SE	#2
Albuquerque NM 87108 RFCFIVED 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND See also space 17 below.)	D POOL, OR WILDCAT
At surface 655'FNL 515'FEL MAD 1 C 1007 Ojit	O Gallup
BUREAU OF LAND MANAGEMENT Sec. 14. FERRIT NO. 15. ELEVATIONS (Show whether DF, AT, CR, EC.) 12. COUNTY OF	PARISH 18. STATE
7335'GR Rio Arr	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	:
TEST WATER SHUT-OFF PULL OR ALTER CASINO WATER SHUT-OFF X	PAIRING WELL
	TERING CABING
BHOOT OR ACIDIZE ABANDON° BHOOTING OR ACIDIZING ABANDON° (Other)	- ANDONALKI
(Other) (Norn: Report results of multiple con Completion or Recompletion Report an	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estim proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all nent to this work.) 3. Spud 2. PM 9-26-86	ated date of starting any l markers and zones perti-
9-27 Drld 228' of 12½" hole. Ran 208' 9-5/8" J-55 36# cs	g to 219'KB.
Cemented w/135*sx Class B w/2% CaCl. Cement circula	ted to surface.
WOC 12 hrs. Tested 600 psi. Held OK. \rightarrow C15-9	CF)
10-12 TD 7725. Ran 188 jts 4½" N-80 11.6# csg to 7725'KB.	PBTD 7681.
Stage tools at 6186' and 4008'. Cemented 1st stage	: 325sx
50-50 poz, 2% gel, 10% salt, 6½#/sx gilsonite (635 4 hours. 2nd stage: 390sx 65-35 poz, 3% gel, 10% s	CI). Ulrc. alt 10% calseal
12½# gilsonite & tailed in w/50sx Class B neat (706	
4 hrs. Pressure to 4000psi. Stage collar would no	
slips. Released rig. WOC.	
10-17 Rigged up Farmington Well Service. Opened upper stag	
4008'. Cemented w/1140sx 65-35 poz, 6% gel, 1/4# c	
tailed in w/50sx Class B Neat (1951 cf).	EUVEM
	111
APR 8	1987
	N. DIV
B. I bereby certuy that the foregoing is true and correct	ST. 3
	10-17-86
(This space for Federal or State office use) ACCEPTED FOR	RECORD
API'ROVED BY DATE	
CONDITIONS OF APPROVAL, IF ANY:	1987
TANMINGTON RESIDENCE TO THE PARTITION OF	

*See Instructions on Reverse Side

FARMINGTON RESOURCE MACA

OIL CONSLIEVATION DIVISION

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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE 1-12-88 RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX NSP X	JAN 13 1983 CIL CONSERVATION DIVISION SANITA FE	(505) 334-6178
Gentlemen:		
I have examined the applica	tion dated 1-11-88	
for the Minel, Inc.	NZ*2	A-1-25N-3W
Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are	as follows:	
ADDROLL		
10/1000		
Yours truly,		
		`
Con Busel		