

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION ENVIRONMENTAL AND REGULATORY AFFAIRS ACT AP- 12 MAY 8 49

April 7, 1994

Non-Standard Gas Proration Unit Simultaneous Dedication Unorthodox Location Eumont Yates, 7 Rvrs, Qn (Pro Gas) Pool Exxon Corp., NM "G" #'s 4, 11, & 16 Section 26, T21S-R36E Lea County, NM

Mr. William J. Le May New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Le May:

Exxon Corp. is requesting administrative approval of a Non-Standard gas proration unit and Simultaneous Dedication for the NM "G" St #'s 4, 11 & 16. Also, approval of an unorthodox location is being requested for Well #11. Perforations will be added to #16 causing it to go from an oil well to a gas well. Wells #4 & 11 are presently P&A. They will be reentered and completed in the Eumont Yates, 7 Rvrs., Queen (Pro Gas) Pool.

The Non-Standard gas proration unit will consist of 320 acres, being the N/2 of Section 26. Well #'s 4, 11, and 16 will be Simultaneously Dedicated in these 320 acres.

Enclosed is a copy of the cover letter, C-101, C-102 and C-103 that were sent to the offset operators and the District office for each well. Also enclosed is a copy of the certified return receipts and waiver. If you have any questions, please call me at (915) 688-6782.

Sincerely,

AliCari-

Alex M. Correa Sr. Regulatory Specialist

AMC:mym Enclosures

a:100.ltr

Certified Receipt No. P 322 579 790 A DIVISION OF EXXON CORPORATION

## EXCN COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION ENVIRONMENTAL AND REGULATORY AFFAIRS

March 23, 1994

Non-Standard Gas Proration Unit Simultaneous Dedication Unorthodox Location Eumont Yates, 7 Rvrs, Qn (Pro Gas) Pool Exxon Corp., NM 'G" #'s 4,11, & 16 Section 26, T21S-R36E Lea County, NM

Offset Operators

Gentlemen:

Exxon Corp. is requesting administrative approval of a Non-Standard gas proration unit and Simultaneous Dedication for the NM "G" St #'s 4, 11 & 16. Also, approval of an unorthodox location is being requested for Well # 11. Perforations will be added to #16 causing it to go from an oil well to a gas well. Wells #4 & 11 are presently P&A. They will be reentered and completed in the Eumont Yates, 7 Rvrs, Queen (Pro Gas) Pool.

The Non-Standard gas proration unit will consist of 320 acres, being the N/2 of Section 26. Well #'s 4, 11 & 16 will be Simultaneously Dedicated in this 320 acres.

If you have no objections to the above referenced Non-Standard proration unit, Simultaneous Dedication and Unorthodox location, please sign and return one copy of the enclosed waiver to the N.M. O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915-688-6782.

Sincerely,

Alex M Córrea Sr. Regulatory Specialist

AMC:k11 Enc.

b:\91.AMC

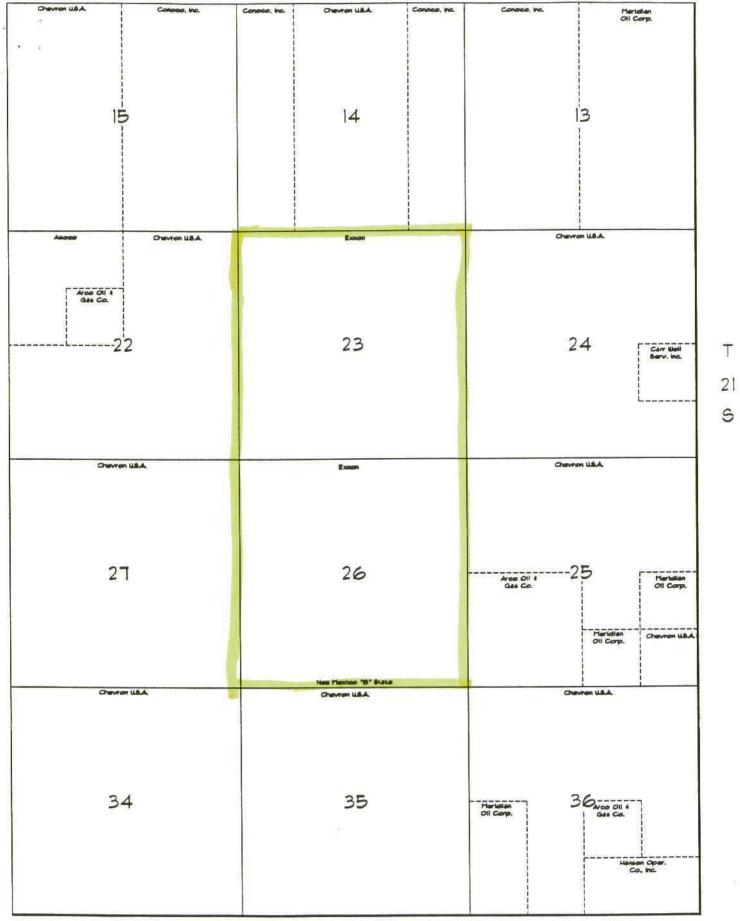
Exxon Corp. - NM G St Well #'s 4, 11, & 16 Section 26, T21S-R36E Lea Co., NM

Amoco Production Co. PO Box 3092 Houston, TX 77253 Attention: Land Dept. Arco Oil & Gas Co. PO Box 600 Dallas, TX 75221-9884 Attention: Land Department Carr Well Service, Inc. PO Box 69090 Odessa, TX 79769 Chevron USA, Inc. PO Box 576 Houston, TX 77001 Attention: R. L. Sykes Meridian Oil Inc.

PO Box 51810 Midland, TX 79710-1810 Attention: Land Department

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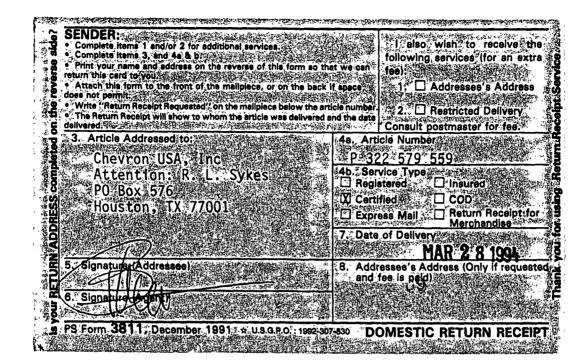
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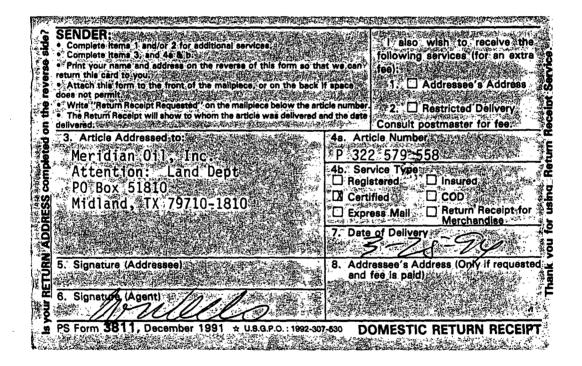


# R 36 E

New Mexico "G" State Lease A10317A

			is your <u>RETURI</u>	ADDRESS completed	d on the reverse side?
5 E 8 8	3 Article Addressed to: Amocio Production Co Attention: Lands Dept P0 Box 3092 Houston's TX 77253 Houston's TX 77253 Attention Co P0 Box 3092 Houston's TX 77253 Houston's TX 77253 Hou	RE	5. Sleneture (Agent) 6. Signature (Agent) PS Form 3811 ; December 1991 ; USAFO : 1982 SUF 60 ; DOMESTIC: RETURN RECEIP	Arco 0;1 & Gas Co Attention: Land Dept P0 Box 600 Dallas, TX 75221-9884 7 Date of MANY 2	<ul> <li>SENUPLY:</li> <li>Complete Items 1 and/or 2 for additional services.</li> <li>Complete Items 3, and 4a &amp; b.</li> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>Print your name and address on the reverse of this form so that we can reduce the form of the mellolece, or on the back if space does not permit.</li> <li>Write: Thetrum Receipt Recuested" on the mellolece below the article number</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to whom the article was delivered and the date delivered to you.</li> <li>The Return Receipt Will show to you was an you who you was an you was an</li></ul>
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WAIVER

New Mexico Oil Conservaton Division PO Box 2088 Santa Fe, New Mexico 87504-2088

Dear Sirs:

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for a Non-Standard gas proration unit and Simultaneous Dedication for the Exxon Corp., NM G St. #'s 4, 11, & 16 in the Eumont Yates 7 Rvrs Qn (Pro Gas) Pool. This Non-Standard gas proration unit will consist of 320 acres comprised of the N/2 of Section 26, T21S - R36E, Lea Co., NM. Also, application has been made for an unorthodox location for the # 11.

We, the undersigned, hereby waive any objection to the granting of this application for a Non-Standard Gas Proration Unit (320 acres), Simultaneous Dedication and unorthodox locations for the Exxon Corp., NM G. St. #'s 4, 11, & 16 in the Eumont Yates 7 Rvrs Qn (Pro Gas) Pool. Well #4 is located 1980' FNL & 1980' FEL; #11 is 1980' FNL, & 785' FWL and #16 is 660' FNL & 1980' FWL of Section 26, T21S-R 36 E, Lea Co., N.M.

Executed this  $1^{st}$  day of April, 1994.

Company Carr Well Service, Inc. By John S. Goodrich - Agent

APR 0 5 1994 Real Constants

Submit to Appropriate District Office	Energy, Mir	State of New Mex nerals and Natural Re			
• State Lease 6 copies Fee Lease 5 copies	OIL CO	DIVISION		Form C 101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM	<sup>1 86240</sup> Santa	API NO. (assigned by OCI <b>3002504781</b>	D on New Wells)		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM 88210			5. Indicate Type of Lease STATE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease N B-935	0.
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		
1a. Type of Work: DRILL	RE-ENTER	X DEEPEN	PLUG BACK	7. Lease Name or Unit Age NEW MEXICO G STATE	
1b. Type of Well: OIL GAS WELL WELL	X OTHER	SINGLE X	MULTIPLE ZONE		
2. Name of Operator	EXXON CORPOR	ATTON		8. Well No.	
3. Address of Operator	ATTN: REGULA	TORY AFFAIRS		9. Pool name or Wildcat	······
5. Address of Operator	P. O. BOX 16 MIDLAND, TX	00 79702		EUMONT YATES 7 RVI	RS ON (PRO GAS)
4. Well Location	5 : <u>1980</u> Feet Fro		Line and198	<b>0</b> Feet From The	
Section 26	Townsh	ip <b>21S</b> Rar	ge 36E	NMPM LEA	County
		10. Proposed Dept <b>3889</b>		Formation ATES,7 RVRS,QN	2. Rotary or C.T. ROTARY
13. Elevations Show when 3542' GR	her DF,RT,GR,etc.)	4. Kind & Status Plug. Bon BLANKET			Date Work will start
17.	PRO	POSED CASING A			<u> </u>
SIZE OF HOLE				H SACKS OF CEMEN	EST. TOP
12 1/4	8 5/8"	<b>29.75</b>	<b>322'</b>	75	SURF.
7 7/8"	5 1/2	15.5, 14	3888'	1350	SURF
3181'-3437' 2847'-3107' ADMINISTRAT - SIMULTAN CONVERT 7 RVRS.,	, FRAC. APPR , FRAC. APPR IVE APPROVAL EOUS DEDICAT FROM OIL TO QUEEN (PRO NON-STANDA	OX. 41000 GAL OX. 41000 GAL WILL BE REQU ION WITH #11 GAS) BOTH OF 1 GAS) POOL.	. + 162000 # . + 162000 # ESTED FOR: (REENTRY) & WHICH WILL B	UT PLUGS, PERF SD. ALSO, PER SD. # 16 (ADD PERFS E IN THE EUMON OPER. OGRID NO OF SEC. 26) PROPERTY NO POOL CODE EFF. DATE	RF YATES S. AND T YATES,
PROPOSED NEW PRODUC	PIVE ZONE. GIVE BLOWOUT	PREVENTER PROGRAM, IF. AN	Υ	aciACINDAt <del>a on present</del>	PRODUCTIVE-BONE-AND
	nation above/strive and comple	te to the best of my knowledge and		atory Specialist	DATE 03/23/94
TYPE OR PRINT NAME	Alex M. Corre	ea		.915) 688-6782	TELEPHONE NO.
(This space for State Use)			ORIGINAL SIC DISTRI	NED BY JERRY SEXTON	MAR 3 1 199
CONDITIONS OF APPROV	AL, IF ANY:	APR 04 1994 NGFA 100			•

THE

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Evue	Corport			Lease				Well No.
	· · · · · · · · · · · · · · · · · · ·	Corporc				NEW M	EXICO "G" ST/		4
Unit Letter	Sect		Township	-S	Range	70 5		County	
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Actual Foot 1980	-	et from the		1 17		80	fact from the	EAST	ll a a
Ground leve		r	Formation	line	Pool	100	feet from the	EAST	line. Dedicated Acreage:
-	1 LIGV.	-	ES, 7 RVRS,			YATES 7	RVRS,QUEEN	(PRO GAS)	320 Acres
1 Outline				· · · · · · · · · · · · · · · · · · ·	- <b>1</b>			(11(0-0/(0))	320 ACTES
1. Outline	ine ocreogi	aedicated to	the subject well by	colored pencil or	r hachure mark	s on the pict	1 Delow.		
2. If more	than one	iease is dedica	ted to the well, ou	tline each and Ide	entify the owner	ship thereof	(both as to working	ig interest and roy	raity).
unitizatio	on, force-p	ooiing, etc.?	ent ownership is de			srest of all o	wners been consol	idated by commun	litization,
If answe	Yes er is "no", n if neces	list the owners	If answer is "yes", s and tract descript	••		onsolidated.	(Use reverse side	of	
No allow	rable will t	e assigned to	the well until all in minating such inter-				ization, unitization,	forced-pooling, o	r otherwise)
			······································					OPERAT	OR CERTIFICATION
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161

	Submit to Appropriate	Energy, Min	State of New Mexic erals and Natural Res		t	
	District Office State Lease 6 copies Fee Lease 5 copies		NSERVATION	-		Form C 101 Revised 1-1-89
• •			P.O. Box 2088			
	DISTRICT I P.O. Box 1980, Hobbs, NM	<sup>1 88240</sup> Santa	Fe, New Mexico 8		API NO. (assigned by OCD o 3002504786	on New Wells)
	DISTRICT II P.O. Drawer DD, Artesia,	NM 88210			5. Indicate Type of Lease STATE	× <sub>FEE</sub>
	<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec	c, NM 87410			6. State Oil & Gas Lease No. <b>B-935</b>	
	APPLICATION	FOR PERMIT TO	DRILL. DEEPEN, C	DR PLUG BACK		=- =- , :'in <del>',</del>
	la. Type of Work:				7. Lease Name or Unit Agree	ment Name
	DRILL	RE-ENTER X		PLUG BACK	NEW MEXICO G STATE	
	1b. Type of Well:					
	OIL GAS WELL WELL		SINGLE X	ZONE		
Ĺ	2. Name of Operator	EXXON CORPORA	TION		8. Well No. <b>11</b>	
_	3 Address of Operator	ATTN: REGULAT	ORY AFFAIRS		9. Pool name or Wildcat	
		P. O. BOX 160 MIDLAND, TX	79702		EUMONT YATES 7 RVRS	QN (PRO GAS)
	4. Well Location					
	Unit Letter E	: <b>1980</b> Feet From	m The <b>NORTH</b>	Line and78	5 Feet From The	WEST Line
	Section 26	Township	. 215 Rans	2e 36E	NMPM LEA	County
<i>•</i> .	•	······································	10. Proposed Depth <b>3890 *</b>		. Formation 12. YATES,7 RVRS,QN	Rotary or C.T. ROTARY
	13. Elevations' Show wheth 3554' DF		Kind & Status Plug. Bond	1 15. Drilling Con	tractor 16. Approx. Da	ate Work will start
	17.	1	BLANKET		<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	PROF	POSED CASING AN	DUCEMENT PR		
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	SIZE OF HOLE				TH SACKS OF CEMENT	EST. TOP
			WEIGHT PER FOOT 24 # 9.5 #	SETTING DEP 333' 3890'	TH SACKS OF CEMENT 200 850	SURF.
	11" 6 3/4"	8 5/8" 4 1/2"	24 # 9.5 #	333' 3890'	200 850	SURF. SURF.
	11" 6 3/4" THIS WELL W 3596'-3792' -3321' AND # SD. ADMINISTRAT - SIMULTAN CONVERT ,QUEEN ( - A 320 AC - UNORTHOD C-102 IS AT	8 5/8" 4 1/2" AS P&A 6-17-7 , FRAC. APPRO YATES 3038'-3 TVE APPROVAL BEOUS DEDICATI FORM OIL TO G PRO GAS) POOL C. NON-STANDAR DOX LOCATION F TACHED.	24 # 9.5 # 76. REENTER W 0X. 37000 GAL. 3258', FRAC. B WILL BE REQUE CON WITH # 4 ( GAS) BOTH OF W CO GAS PRORATI FOR THE # 11.	333' 3890' ELL, DRILL + 145000# SOTH W/ APPI SOTH W/ APPI STED FOR: REENTRY) & HICH WILL I SON UNIT (N2	200 850 OUT PLUGS, PERF. SD. PERF. 7 RVF ROX. 45000 GAL. 4 16 (ADD PERFS. A BE IN EUMONT YATE 206FR SECRID269. 7 PROPERTY NO. 41 POOL CODE 76	SURF. SURF. QUEEN Rs. 3279' 180000 ND S, 7 RVR 673 94 490
	11" 6 3/4" THIS WELL W 3596'-3792' -3321' AND # SD. ADMINISTRAT - SIMULTAN CONVERT ,QUEEN ( - A 320 AC - UNORTHOD C-102 IS AT IN ABOVE SPACE DI PROPOSED NEW PRODUCT	8 5/8" 4 1/2" AS P&A 6-17-7 , FRAC. APPRO YATES 3038'-3 TVE APPROVAL EOUS DEDICATI FORM OIL TO G PRO GAS) POOL NON-STANDAR DOX LOCATION F TACHED. ESCRIBE PROPOSED PI TVE ZONE. GIVE BLOWOUT P	24 # 9.5 # 76. REENTER W 0X. 37000 GAL. 3258', FRAC. B WILL BE REQUE ION WITH # 4 ( GAS) BOTH OF W RD GAS PRORATI FOR THE # 11. ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY	333' 3890' JELL, DRILL + 145000# SOTH W/ APPI SOTH W/ APPI STED FOR: REENTRY) & JHICH WILL J CON UNIT (N CON UNIT (N CON UNIT (N CON UNIT (N)	200 850 OUT PLUGS, PERF. SD. PERF. 7 RVR ROX. 45000 GAL. + 16 (ADD PERFS. A BE IN EUMONT YATE 2005 SECRID2NO7 PROPERTY NO4	SURF. SURF. QUEEN Rs. 3279' 180000 ND S, 7 RVR 673 94 490
	11" 6 3/4" THIS WELL W 3596'-3792' -3321' AND # SD. ADMINISTRAT - SIMULTAN CONVERT ,QUEEN ( - A 320 AC - UNORTHOD C-102 IS AT IN ABOVE SPACE DI PROPOSED NEW PRODUCT	8 5/8" 4 1/2" AS P&A 6-17-7 , FRAC. APPRO YATES 3038'-3 TVE APPROVAL EOUS DEDICATI FORM OIL TO G PRO GAS) POOL NON-STANDAR DOX LOCATION F TACHED. ESCRIBE PROPOSED PI TVE ZONE. GIVE BLOWOUT P	24 # 9.5 # 76. REENTER W 0X. 37000 GAL. 3258', FRAC. B WILL BE REQUE (ON WITH # 4 ( 3AS) BOTH OF W RD GAS PRORATI FOR THE # 11. ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY Yo the best of my knowledge and b	333' 3890' IELL, DRILL + 145000# SOTH W/ APPI SOTH W/ APPI STED FOR: REENTRY) & IHICH WILL I CON UNIT (N CON UNIT (N CON UNIT (N CON UNIT (N) CON UNIT (N)	200 850 OUT PLUGS, PERF. SD. PERF. 7 RVR ROX. 45000 GAL. + 16 (ADD PERFS. A BE IN EUMONT YATE 208FR SECRID260. 7 PROPERTY NO. 4 POOL CODE 76 EEE. DATETA ON PRESENT PR	SURF. SURF. SURF. QUEEN RS. 3279' 180000 AND S, 7 RVR 6 7 3 9 4 9 4 9 4 9 6 9 7 9 4 9 6 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7
	11"         6 3/4"         THIS WELL W         3596'-3792'         -3321' AND         # SD.         ADMINISTRAT         - SIMULTAN         CONVERT         ,QUEEN (         - A 320 AC         - UNORTHOD         C-102 IS AT         IN ABOVE SPACE DI         PROPOSED NEW PRODUCT         1 hereby certify that the inform         SIGNATURE	8 5/8" 4 1/2" AS P&A 6-17-7 , FRAC. APPRO YATES 3038'-3 TVE APPROVAL EOUS DEDICATI FORM OIL TO G PRO GAS) POOL NON-STANDAR DOX LOCATION F TACHED. ESCRIBE PROPOSED PI TVE ZONE. GIVE BLOWOUT P	24 # 9.5 # 76. REENTER W 0X. 37000 GAL. 3258', FRAC. B WILL BE REQUE (ON WITH # 4 ( 3AS) BOTH OF W CON GAS PRORATI FOR THE # 11. ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY Xo the best of my knowledge and b	333' 3890' IELL, DRILL + 145000# SOTH W/ APPI SOTH W/ APPI STED FOR: REENTRY) & IHICH WILL I CON UNIT (N CON UNIT (N CON UNIT (N CON UNIT (N) CON UNIT (N)	200 850 OUT PLUGS, PERF. SD. PERF. 7 RVR ROX. 45000 GAL. 4 16 (ADD PERFS. A BE IN EUMONT YATE 206FR SECRID2NO PROPERTY NO PROPERTY NO POOL CODE EEE. DATETA ON PRESENT PE APINO 20	SURF. SURF. SURF. QUEEN RS. 3279' 180000 AND S, 7 RVR 25, 7 RVR 25, 2012 AND 25, 2012
	11"         6 3/4"         THIS WELL W         3596'-3792'         -3321' AND         # SD.         ADMINISTRAT         - SIMULTAN         CONVERT         ,QUEEN (         - A 320 AC         - UNORTHOD         C-102 IS AT         IN ABOVE SPACE DI         PROPOSED NEW PRODUCT         1 hereby certufy that the inform         SIGNATURE         TYPE OR PRINT NAME         (This space for State Use)	8 5/8" 4 1/2" AS P&A 6-17-7 , FRAC. APPRO YATES 3038'-3 TVE APPROVAL IEOUS DEDICATI FORM OIL TO G PRO GAS) POOL C. NON-STANDAR DOX LOCATION F TACHED. ESCRIBE PROPOSED PI TIVE ZONE. GIVE BLOWOUT P ON LOCATION F TACHED. Alex M. Corre	24 # 9.5 # 76. REENTER W 76. REENTER W 76. STOOD GAL. 7000 GAL. 7000 GAL. 7000 GAL. 7000 GAL. 7000 GAL. 8258', FRAC. B WILL BE REQUE 1000 WITH # 4 ( 700 WITH # 4 ( 700 GAS PRORATI FOR THE # 11. 100 WITH # 11. ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY 700 the best of my knowledge and b 700 The best of my knowledge and b	333' 3890' IELL, DRILL + 145000# SOTH W/ APPI SOTH W/ APPI STED FOR: REENTRY) & IHICH WILL I CON UNIT (N2 CON	200 850 OUT PLUGS, PERF. SD. PERF. 7 RVF ROX. 45000 GAL. 4 16 (ADD PERFS. A BE IN EUMONT YATE 206FR SECRID2KO. 7 PROPERTY NO. 41 POOL CODE 76 EEE. GALETA ON PRESENT PR API NO. 30-10 (915) 688-6782 TO RICT I SUPERVISOR	SURF. SURF. SURF. QUEEN RS. 3279' 180000 AND S, 7 RVR 25, 7 RVR 25, 2017 CU ATE 03/23/94 ELEPHONE NO.
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Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised 1-1-

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL	LOCA	ATION	AND	AC	REA	GE	DEDI	СА	TIO	NI	PLA	T
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Opero		- xxon	Corpo	ration			Lease		MEXICO "G" STA	тс	Well No.
Unit	Letter	Sect			nship		Range		IEXICU & STA	County	
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Grou	nd level		· · · · · · · · · · · · · · · · · · ·	ng Form		Ine	Pool	1500	ieer nom me		Dedicated Acreage:
	-			-	RVRS, QI	JEEN	EUMO	NT YATES	7 RVRS QN (	PRO GAS)	320 Acres
1.	Outline th	a acreage	e dedicated	to the sub(	ect well by	colored pencil o	r hachure mai	ks on the pic	it below.		
2.	If more ti	an one i	lease is ded	icated to th	ne well, outli	ine each and ide	entify the own	arship thereof	(both as to working	g interest and roy	raity).
3.					rship is ded	licated to the we	il, have the ir	nterest of all	owners been consoli	dated by commun	itization,
			ooiing, etc.?		r is "yes", ty	ype of consolida	tion		1 <b>2</b> -11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
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	No allowa	ble will b	e assigned			erests have beer it, has been app			tization, unitization,	forced-pooling, o	r otherwise)
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	4	Miles	NW	of	EUN	ICE	Ne	w Mexico	).	C.E. File	No A10317
1.1.1			Ma 1997 National Section Street Section								

Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural I		Revised 1-1-8				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztee, NM 87410	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III DISTRICT III						
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM	FICES AND REPORTS ON W OPOSALS TO DRILL OR TO DEEPE RVOIR. USE 'APPLICATION FOR PI C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit A	-			
4. Well Location	PORATION SULATORY AFFAIRS (1600 TX 79702			7 RVRS QN (PRO GAS)			
	From The NORTH Line and	36E NMI					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ADD PERFS. 12. Describe Proposed or Completed Operation Work) SEE RULE 1103. CONVERT FROM OIL TADDING PERFS. IN TADDING	PLUG AND ABANDON CHANGE PLANS X ONS (Clearly state all pertinent details, ar CO GAS IN EUMONT YA V RVRS FROM 3220'-3 PROX. 45000 GAL. 4 PROVAL WILL BE REQU EDICATION WITH # 4 AS WELLS IN EUMONT STANDARD GAS PRORAT	SUB REMEDIAL WORK COMMENCE DRIL CASING TEST ANI OTHER: other: d give pertinent dates, includi ATES, 7 RVRS, 3234' AND YATI 180000 # SD JESTED FOR: & 11 WHICH AN YATES, 7 RVRS	SEQUENT RE	PORT OF: ALTERING CASING PLUG & ABANDONMENT any proposed GAS) POOL BY 2'-3161', ENTERED AND RO GAS) POOL.			
I hereby certify that the information above is trues	1. Carrie TIT	LE <u>Sr. Regulatory S</u>	Specialist 15) 688-6782	DATE 03/23/94			
(This space for State Use)	APR	ORIGINAL SIGNED B	Y IERDY COM	DATEMAR 3 1 1994			
CONDITIONS OF APPROVAL, IF ANY:							

THE OFFICE

126

Submit to Appropriate District-Office State Lease—4 copies Fee Lease—3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

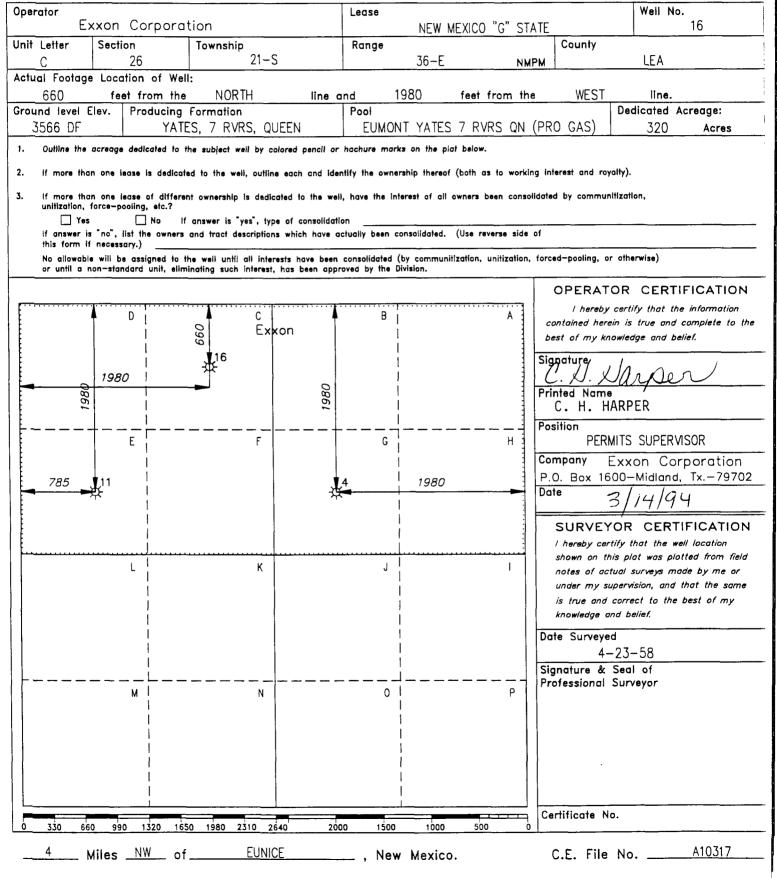
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WFIL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.



STATE OF NEW MEXICO CONSEENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT HM 8 49 OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE 94 APX 2 3-31-94 POST OFFICE BOX 1980 BRUCE KING HO885, NEW MEXICO 88241-1980 GOVERNOR (505) 393-6161 OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL SD NSP SWD WFX PMX Gentlemen: #16-C 圳1-E 26-21-36 26-21-36, 2065tate I have examined the application for the: H EXXUN 26-21-36 Operator No. and my recommendations are as follows: Youns very truly, Jerry Sexton Supervisor, District 1

/ed