

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CONSERVATION

REVENUE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 4 1996

OIL CON. DIV.

DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL & 1520' FEL (NW/4 NE/4)  
Unit B, Sec. 31, T24N, R9W

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Alibotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

April Surprise #7

9. API Well No.

30 045 29293

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, Casing & Cement

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Loggers TD=6072' reached on 2/26/96. Drillers TD=6078'. TIH with 135 lbs. 4 1/2" 10.5# J-55 casing landed @ 6078', float collar @ 6032', DV @ 4055'. Cement 1st stage with 500 sx 50/50/2 with 1/2# flocele/sx. (635 cu.ft.) Displace with 30 bbls water & 66 mud. Cement pressure 900#. Plug down @ 0445 hrs 2/27/96. Float held. Opened stage tool and circulate 3 hrs. Cement 2nd stage with 600 sx 65/35/12 with 1/2# flocele/sk. Tail with 150 sx 50/50/2 with 1/2# flocele/sk (1517 cu.ft.). Total cement slurry both stages = 2152 cu.ft. Displace with 64 bbls water. Cement pressure 1150#. Plug down @ 0900 hrs 2/27/96. 2500# - OK. Turbolizers @ 720' & 585'. Had good circulation throughout both stages. Nipple down BOP, set slips & cut off casing. Rig released @ 1100 hrs 2/27/96.

14. I hereby certify that the foregoing is true and correct

Signed

Jim L. Jacobs

Title

Vice-President

Date

2/28/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 01 1996

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY

OIL CONSERVATION DIVISION  
RECEIVED

**FOUR CORNERS DRILLING CO.**

P. O. BOX 1067

5651 U.S. HWY. 64

FARMINGTON, NEW MEXICO 87499

TELEPHONE: (505) 326-3371

FAX: (505) 326-3370

96 MAR 8 AM 8 52

February 28, 1996

Dugan Production  
Drilling Department  
P O Box 420  
Farmington, NM 87499

**RE: Deviation report on the April Surprise #7,  
Section 31, Township 24 N, Range 9 W  
San Juan County, New Mexico**

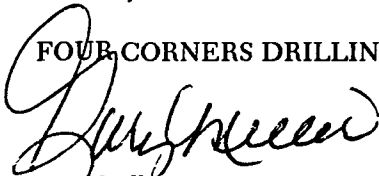
Gentlemen:

Below is the deviation report for your April Surprise #7.

95'	1/4°
302'	1 1/4°
579'	1 1/2°
881'	2 1/2°
1004'	2°
1252'	1 3/4°
1752'	1 1/2°
2251'	1 1/2°
2746'	1 1/4°
2903'	1 1/2°
3435'	1°
3935'	1 1/4°
4405'	1 1/2°
4905'	1 1/2°
5403'	1 3/4°
5781'	1 1/2°
6055'	2°

Sincerely,

FOUR CORNERS DRILLING COMPANY



Gary Miller  
Drilling Superintendent

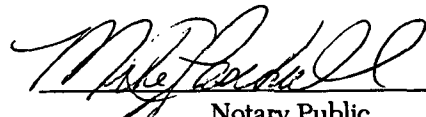
GM/tdd

February 28, 1996  
April Surprise #7  
PAGE 2

**Acknowledgement**

State of New Mexico           )  
  ) s.s.  
County of San Juan           )

The foregoing instrument was acknowledged before me this 28<sup>th</sup> day of February, 1996, by Gary Miller.

  
\_\_\_\_\_  
Notary Public

My Commission Expires : 8-27-98  
(seal)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

OIL CONSERVATION DIVISION  
RECEIVED

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Basin Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

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☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Moved in & rigged up Four Corners Drilling Rig #6. Spudded a 12 1/4" hole @ 11:00 AM 2-18-96. Drilled to 340'. Ran 8 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 318') set @ 330' RKB. Cemented with 200 sx class "B" + 2% CaCl<sub>2</sub> (total cement slurry = 236 cu.ft.). POB @ 4:00 PM. Circulated 7 bbls cement to surface.

Pressure tested casing & BOP to 600 psi for 30 minutes before drilling - held OK.

14. I hereby certify that the foregoing is true and correct

Signed Jim L. Jacobs

Title Vice-President

Date 2/19/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

ACCEPTED FOR RECORD

FEB 21 1996

FARMINGTON DISTRICT OFFICE  
BY E. [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)  
RECEIVED  
OCT 18 1995

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 4958	
2. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2:42	
3. NAME OF OPERATOR DUGAN PRODUCTION CORP. 1515		7. UNIT AGREEMENT NAME FARMINGTON NM	
4. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499		8. IF OR LEASE NAME, WELL NO. April Surprise #7	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1050' FNL & 1520' FEL (NW/4 NE/4) At proposed prod. zone		9. API WELL NO. 30-045-29293	
6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE approx. 6 miles south of Blanco Trading Post, NM		10. FIELD AND POOL, OR WILDCAT Basin Dakota 71599	
7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1120'		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Unit B, Sec. 31, T24N, R9W	
8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. approx. 4144' from April Sur. #2		12. COUNTY OR PARISH San Juan	
9. NO. OF ACRES IN LEASE 1721.01		13. STATE NM	
10. PROPOSED DEPTH 6052'		14. NO. OF ACRES ASSIGNED TO THIS WELL E/320	
11. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GL (est)		15. ROTARY OR CABLE TOOLS Rotary	
12. APPROX. DATE WORK WILL START ASAP		16. THIS ACTION IS SUBJECT TO technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	160 cf circ. to surface
7-7/8"	4-1/2"	10.5#	6052'	2220 cf circ. to surface

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Dakota formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, clean out after frac and complete well.

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OCT 18 1995

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sherman E. Dugan TITLE Vice-President DATE 10/5/95  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a share of the production.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
DISTRICT MANAGER

\*See Instructions On Reverse Side

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
MAIL ROOM  
OCT-5 PM 12:43

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 0-045	Pool Code 71599	Pool Name Basin Dakota
Property Code 003579	Property Name April Surprise	Well Number 7
LOGRID No. 006515	Operator Name Dugan Production Corporation	Elevation 6830' Estimated

Surface Location

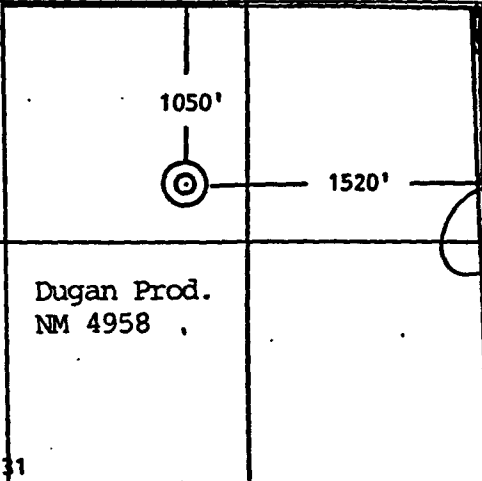
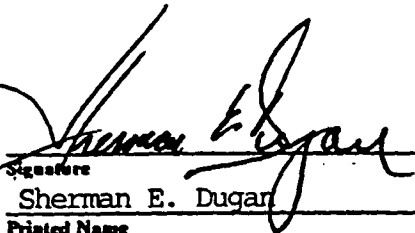

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24N	9W		1050	North	1520	East	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   Signature Sherman E. Dugan Printed Name Vice-President Title 10/5/95 Date
		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  August 22, 1995 Date of Survey Signature and Seal of Edgar L. Hoover  Certificate Number

RECEIVED  
OCT 18 1995  
OIL CON. DIV.  
DIST. 3