

FINAL DOCKET: COMMISSION HEARING - THURSDAY - APRIL 8, 2004

9:00 A.M. - Porter Hall
1220 South St. Francis Drive
Santa Fe, New Mexico

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this hearing, or may participate himself.

Notice: The minutes of the February 12, 2004, Commission hearing will be adopted.

Notice: During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

Final action may be taken in the following:

CASE 13100: Application of Fruitland Coalbed Methane Study Committee to Amend Rules 4 and 7 of Special Rules and Regulations For the Basin-Fruitland Coal (Gas) Pool in Sections 17 and 18, T30N, R14W, and Portions of Sections 13, 14, 23, 24, 25, 26 and 35, T30N, R15W, San Juan County, New Mexico.

CASE 13085: De Novo

Amended Application of EGL Resources, Inc. and Robert Landreth for Pool Extension, or Alternatively Pool Creation, and Expansion of Gas Spacing and Proration Unit, Lea County, New Mexico. Applicants seek an order extending the pool boundaries of the North Bell Lake-Devonian Gas Pool (71840) to include Sections 4 and 5, Township 23 South, Range 34 East. Alternatively, Applicants seek the creation of a new pool consisting of said Section 4 with the promulgation of special pool rules for the production of gas from the Devonian formation including 640-acre gas spacing and proration units and designated well location requirements. Applicants also seek the concurrent expansion of the 320-acre gas spacing and proration unit created by Order No. R-11962 presently consisting of the N/2 of said Section 4 to include the entirety of said Section 4 to form a 640-acre spacing and proration unit from the base of the Morrow formation to the base of the Devonian formation which will be dedicated to the Rio Blanco 4 Federal Well No. 1 (API No. 30-025-34515) located at a standard location (Unit F) 1980 feet from the North and West lines of Section 4. Applicants propose to re-enter the Rio Blanco 4 Federal Well No. 1 presently drilled to the Morrow formation and deepen the well by way of a side-track to the Devonian formation. The subject lands are located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc. and Robert Landreth, this case will be heard De Novo pursuant to the provisions of Rule 1220.

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