

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11610
7. Lease Name or Unit Agreement Name: WILSON STATE
7. Well No. 17
8. Pool name or Wildcat WILSON YATES 7 RVRS ASSOC.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other -WATER SUPPLY WELL

2. Name of Operator
 HAL J. RASMUSSEN OPERATING, INC.

3. Address of Operator
 550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701

4. Well Location
 Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line
 Section 23 Township 21S Range 34E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3682 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Subject well has CIBP @ 3402. Calc Top of Cement @ 1500' & has perms 910'-940' (Santa Rosa)

Propose to P&A as follows:

1. Tag CIBP @ 3402' + dump bail 35' cement plug (Bottom) - TAG
2. 25 sx cement plug 1560' - 1700' Tag (Top Salt @1735')
3. 45 sx cement 860- 940' sqz perms 910-940
4. 100 sx cement 95'- 195' Perf @ 195' and Sqz & Tag (Surface Shoe)
5. 10 sx surface plug w/ regulation marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CIBP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael P. Jobe TITLE Agent DATE 10/01/01

Type or print name Michael P. Jobe Telephone No. 915-687-1664

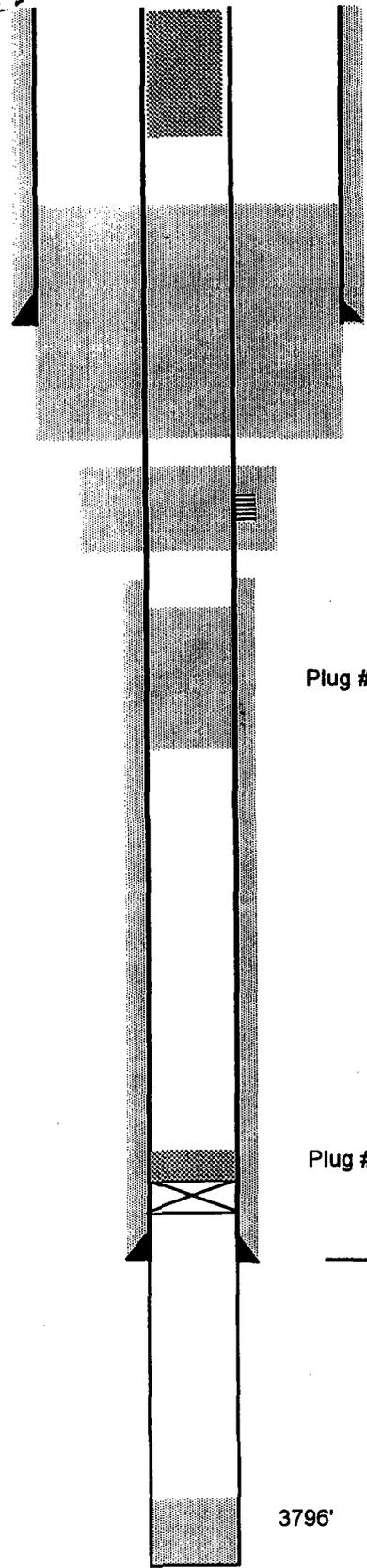
(This space for State use) BEFORE EXAMINER

APPROVED BY OIL CONSERVATION DIVISION TITLE NATURAL SCIENCE MANAGER - 2 DATE 10 2001

Conditions of approval, if any:
OCB EXHIBIT NO. 67

CASE NO: 12758-1

Hal J. Rasmussen Operating, Inc.
 Lease WILSON STATE
 Well # 17
 Location: A-23-21S-34E
 Formation @ TD: 7 RVRS
 Formation @ PBD: 7 RVRS



Surface plug
10 sx

16" @ 145' w/ 150 sx cmt (Circ)

Plug #4 95' - 195' Perf and Sqz. w/ 100 sx

Plug #3 860' - 940'
Sqz perfs 910'-940' (Santa Rosa) w/ 45 sx

TOC: 1500 Det. By: Calc & Experience of prev Operator

Plug #2 1560' - 1700' 25 sx

T. Salt: 1735

Plug #1 CIBP @ 3402' w/35' (Proposed)
CIBP is currently there

7" @ 3718' w/ 300 sx cmt

3796'

T.S

Plug	Type	Sacks Cmnt	Depth	
			from	to
Plug #1	CIBP w/35'		3402	
Plug #2	Casing	25 sx	1560	1700
Plug #3	Sqz perfs	45 sx	870	940
Plug #4	Shoe Perf & Sqz	100 sx	95	195
Plug #5	Surface	10 sx		
Plug #6				

TD: 3917
PBD: 3402

3815