

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11679
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name B T Lanehart
2. Name of Operator Bettis, Boyle & Stovall	8. Well No. 005
3. Address of Operator P.O. Box 1240, Graham, TX 76450	9. Pool name or Wildcat Jalmat Tansill Yates Seven Rivers
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3075 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU Pulling Unit.

2) POOH with rods & tbgs. - lay down rods

3) RIH with 2-3/8" tbgs. & 5-1/2" pkr. - set pkr. @ 2800' (Perfs 2894-2906 & 3094-3110')

4) Test backside with 2% KCL water to 500 psi for 30 minutes.

5) Clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

ESTIMATED DATE TO START IS FEBRUARY 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Sallee TITLE District Engineer DATE 10-29-01

TYPE OR PRINT NAME DERRICK SALLEE TELEPHONE NO.

(This space for State Use)

**Post subsequent to RBDMS
Compliance Screen**

DESIGNED BY GARY W. WINK NATURAL SCIENCE MANAGER	
DATE	
OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>16</u>	
CASE NO. <u>12758-A</u>	

14 2001