

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23925
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patsy B
8. Well No.	002
9. Pool name or Wildcat	Langlie Mattix Seven Rivers Q
	Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3370 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Bettis, Boyle & Stovall
3. Address of Operator	P.O. Box 1240, Graham, TX 76450
4. Well Location	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 17 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3370 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

- 1) MIRU Pulling Unit
- 2) POOH with rods & pump & 2-3/8" tbg.
- 3) RIH with 2-3/8" tbg. open ended & pump 25 sxs. cement from 2600 - 2450' - TAG
- 4) Cut 5-1/2" csg. @ 2000', POOH with 5-1/2" csg.
- 5) RIH with 2-3/8" tbg. & pump 25 sxs. cement from 2050 - 1950' - TAG
- 6) POOH with 2-3/8" tbg. to 360' & pump 30 sxs. cement from 360 - 260' - TAG
- 7) Place 5 sxs. plug @ surface. - 1054 OR 60'
- 8) Cut csg. off 4' below ground level & weld on plate.
- 9) Clean up location.

Estimated date to plug and abandon is June - July 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01

TYPE OR PRINT NAME DERICK SALTER TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Post subsequent to RBDMS  
Compliance Screen

CHIEF OF DIVISION  
GARY W. WILSON  
NATURAL SCIENCE MANAGER - 2

RECEIVED  
Hobbs  
OCD  
NOV 14 2001

BETTES, BOYER - STODALL  
 PATSY B #2  
 LEA COUNTY, N. MEXICO

22-141 50 SHEETS  
 22-142 100 SHEETS  
 22-144 200 SHEETS



12 1/4" hole →

8 5/8", 24" @ 310'

TOL @ 2200'

Perfs: 2659-3270

CIBP @ 3450

Perfs

3480

3778

7 7/8" hole →

2 SKS cont

CIBP @ 3800'

Perfs:

3914

3986

5 1/2", 17" @ 4030

OCT 7 1974  
 RECEIVED  
 Hobbs  
 OCD