

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11668
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B M Justis A
8. Well No. 002
9. Pool name or Wildcat Jalmat Tansill Yates Seven Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P.O. Box 1240, Graham, TX 76450	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 20 Township 25S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit
- 2) POOH with 2-3/8" tbg. - lay down all tbg.
- 3) RU wireline truck & set 7" CIBP @ 2800' (open hole 2890 - 3030')
- 4) Pressure test csg. to 500 psi for 30 minutes - use 2% KCL H2O & pkr. fluid.
- 5) Clean up location.

ESTIMATED DATE TO START IS JANUARY 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01

TYPE OR PRINT NAME DERRICK SALTER

TELEPHONE NO.

POST SUBSEQUENT TO RBDMS  
COMPLIANCE SCREEN

ORIGINAL SIGNED BY  
TITLE GARY W. WINK DATE 11 2001  
NATURAL SCIENCE MANAGER - 2