

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25588

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

B T Lanehart

1. Type of Well:
OIL WELL GAS WELL OTHER

Well No. 006

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P.O. Box 1240, Graham, TX 76450

9. Pool Name or Wildcat
Lanolia-Mattix 7 Rivers Q

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Grayburg

Section 21 Township 37E Range 1650

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3080 GR

BEFORE EXAMINER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 32
CASE NO. 12758-A

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit
 - 2) POOH with rods & tbg. - lay all rods & tbg. down
 - 3) RU wireline truck & set 4-1/2" CIBP @ 3300' (Perfs @ 3372-3400')
 - 4) Pressure test csg. to 500 psi for 30 minutes - use 2% KCL H2O with pkr. fluid
 - 5) Clean up location.
- ESTIMATED DATE TO START IS JANUARY 2002.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

RECEIVED
Hobbs
OCD

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Sallee TITLE Regulatory Analyst DATE 10/29/01

TYPE OR PRINT NAME DERRECK SALLEE TELEPHONE NO. _____

(This space for State Use)

Post subsequent to RBDMS
Compliance Screen

ORIGINAL SIGNED BY
TITLE GARY W. WINK DATE NOV 14 2001
NATURAL SCIENCE MANAGER - 2