

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Bureau of Minerals and Natural Resources Department

Form C-
Revised 1

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11629
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 0
8. Well No.	001
9. Pool name or Wildcat	Langlie Matrix

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Bettis, Boyle & Stovall	
3. Address of Operator P.O. Box 1240, Graham, TX 76450	
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 16 Township 25S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3131 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED.

- 1) MIRU Pulling Unit
- 2) RU Wireline & RIH with 4-1/2" CIBP, set @ +/- 3300', dump 2 sx. cement on top. - 35' + TAG
- 3) Set 100' plug from 1150' to 1050' - PERF + SQZ. 50' OUTSIDE + 50' INSIDE + TAG
- 4) Set 5 sx plug @ surface - 105X OR 60'
- 5) Cut off well casing 4' below ground level, weld on plate
- 6) Clean up location

Estimated date to plug and abandon is November 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

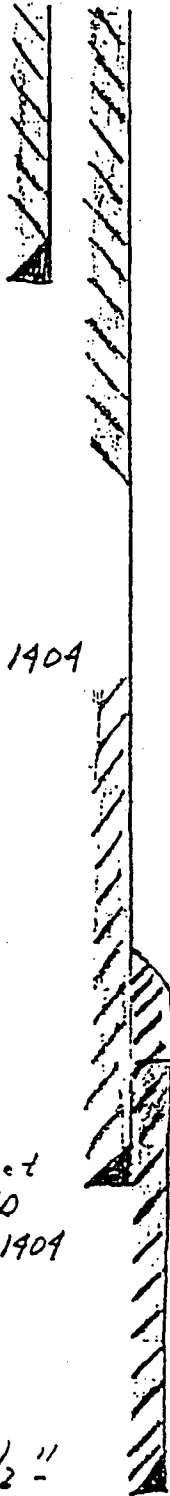
TYPE OR PRINT NAME

DERRICK SALLER

(This space for State Use)

BEFORE EXAMINER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 39
DATE 10/29/01
CASE NO. 12758-A
TELEPHONE NO.
NOV 1 2001

Post subsequent to RBDMS
Compliance Screen



TOP CMT @ 1404

8" hole (7" 20# set
@ 3030) CMT'D
w/ 100 SXS - TOP @ 1404

6 1/8" hole (4 1/2"
9.5 #/FT set @ 3789
CMT'D w/ 125 SXS
TOP @ 3061



17" hole (12 3/4" - 40' @ 192')
CMT'D w/ 125 SXS to SURF.

CMT'D w/ Perf hole @ 1128'
w/ 175 SXS TO SURFACE

TOP OF 4 1/2" LINER @ 2820'
CMT @ 3061

3386 - 3639 PERFORATIONS

TD: 3789

RECEIVED
Hobbs
OCD