

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO 30-025- <u>04377</u> |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1931 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HAL J. RASMUSSEN OPERATING, INC.

3. Address of Operator
550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
Section 32 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3634 GL

7. Lease Name or Unit Agreement Name:
CHARLOTTE STATE

7. Well No. 2
8. Pool name or Wildcat
EUMONT YATES 7 RVRS QUEEN.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Propose to P&A as follows:

1. CIBP set @ 3730' tag + dump bail 35' cement plug (Bottom)
2. 25 sx cement plug 1740' - 1900' TAG (Top Salt @1930')
3. 100 sx 73'-173 Perf @ 173' & Sqz Tag (Surface Shoe)
4. 10 sx surface plug w/ regulation marker

HEARING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael P. Jobe TITLE Agent DATE 10/31/01

Type or print name Michael P. Jobe

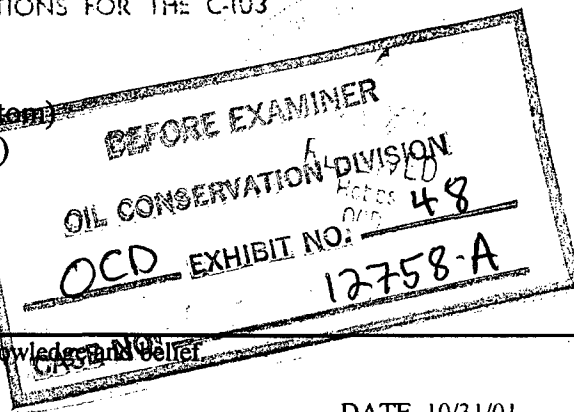
Telephone No. 915-687-1664

(This space for State use)

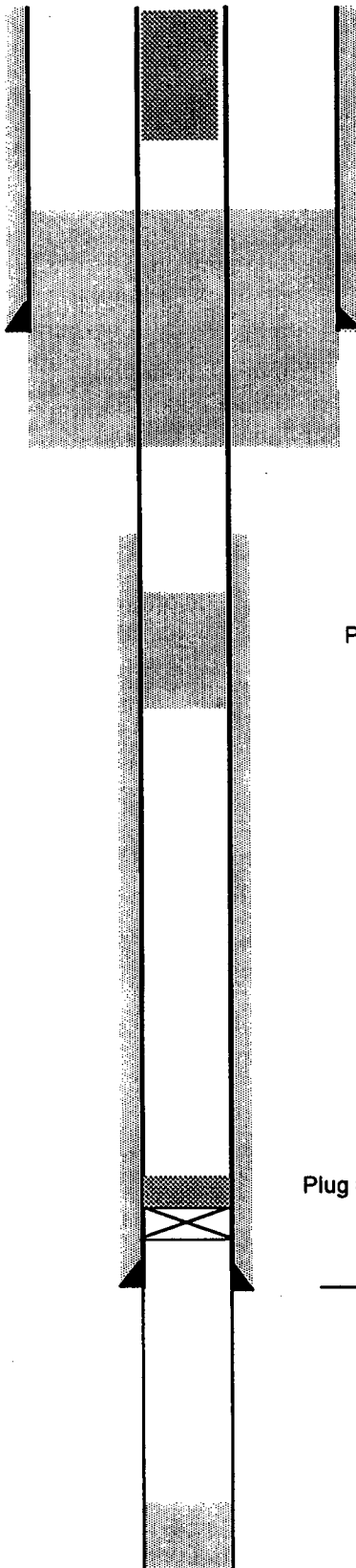
APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 13 2001

Conditions of approval, if any:

GARY W. WINK
NATURAL SCIENCE MANAGER - 2



Hal J. Rasmussen Operating, Inc.
 Lease CHARLOTTE STATE
 Well # 2
 Location: C-32-20S-36E
 Formation @ TD: YATES
 Formation @ PBTD: YATES



Surface plug
10 sx

16" @ 123' w/ 100 sx cmt (Circ)

Plug #3 73' - 173' Perf and Sqz. w/ 100 sx

TOC: 1340 Deter. By: Calc

Plug #2 1760' - 1900' 25 sx

T. Salt: 2100

Plug #1 CIBP @ 3730' w/35' (Proposed)

7" @ 3788 w/ 250 sx cmt

T.S

| Plug | Type | Sacks Cmnt | Depth from to | |
|---------|--------------------|---------------|------------------|------|
| Plug #1 | CIBP w/35' | | 3730 | |
| Plug #2 | Casing | 25 sx | 1760 | 1900 |
| Plug #3 | Shoe Perf & Sqz | 100 sx | 73 | 173 |
| Plug #4 | Surface | 10 sx | | |
| Plug #5 | | | | |
| Plug #6 | | | | |

TD: 3860
 PBTD: 3860

3815

RECEIVED
Hobbs
OCD