

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.1625 N. French Dr.  
Hobbs, NM 88240

Lease Serial No.

NM-0283328

Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

KENSON OPERATING COMPANY, INC.

## 3a. Address

P O BOX 3531, MIDLAND TX 79702

## 3b. Phone No. (include area code)

915/685.0878

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 660' FWL Sec. 4 T25S R37E UL M

## 7. If Unit or CA/Agreement, Name and/or No.

LANGLIE JAL UNIT

## 8. Well Name and No.

LANGLIE JAL UNIT 62

## 9. API Well No.

30-025-24880

## 10. Field and Pool, or Exploratory Area

LANGLIE MATTIX (SRQGB)

## 11. County or Parish, State

LEA, NEW MEXICO

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

Justification

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Kenson Operating is currently redeveloping the Langlie Jal Unit by down spacing producer well density to 20 acres and reducing five-spot flood patterns to 40 acres. This well is needed for future use as a down spaced water injection well, when the infill drilling program reaches this part of the unit.

It is anticipated this will happen within the next year to 18 months.

\* Subject to MIT w/in 30 days.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

M. A. SIRGO, III

Title ENGINEER

Signature

Date February 25, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

4/4/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SWW

