

Submit 3 Copies To Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 S. Pacheco, Santa Fe, NM 87505

WELL API NO.  
30-005-01163-00-00

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SOUTH CAPROCK QUEEN UNIT  
Tract 34

8. Well No.  
014

9. Pool name or Wildcat  
CAPROCK QUEEN (08559)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Kevin O. Butler & Associates, Inc.

3. Address of Operator  
POB 1171, Midland, TX 79702

4. Well Location  
Unit letter N : 330 feet from the South line and 1980 feet from the WEST line

Section 28 Township 14S Range 31E NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: REMEDIAL ASSESSMENT ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Shoot Fluid Level by 12/5/00.

If fluid level is below fresh water level-evaluate for 90 to 120 days to return to production.

If fluid level is above fresh water level-pull well set CIBP and follow up to Plug & Abandon.

*No further action -  
No subsequent 103  
showing work done.  
10/24/01 - CW*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 11/29/00

Type or print name Kevin O. Butler  
(This space for State use)

Telephone No. 915/682-1178

APPROVED BY \_\_\_\_\_  
Conditions of approval, if any:

BEFORE EXAMINER

OIL CONSERVATION DIVISION

TITLE \_\_\_\_\_

OCD EXHIBIT NO: 126

CASE NO: 12758-A

DATE \_\_\_\_\_