



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Division  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation

August 11, 2000

Lonnie J. Buck  
902 South Rusk  
Gainesville, TX 76240

Deceased

RE: Monco #1 U.L.- L Sec. 25 T-25S R-36E; Monco #2 U.L.- M Sec. 25 T-25S R-36E

Dear Mr. Buck,

Through routine inspections and review of our records it has come to our attention that the attached referenced wells have not been in service for a long period of time. NOMCD Order R-9210 states that an operator may not leave a well shut in longer than 1 year. The following options are available regarding the future disposition of these wells

- 1) The wells will be placed back into beneficial use.
- 2) The wells will be temporarily abandoned in accordance with Rule 203
- 3) The wells will be plugged and abandoned in accordance with Rule 202

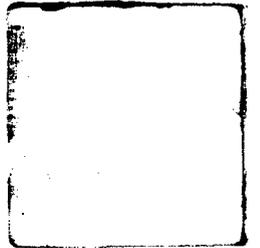
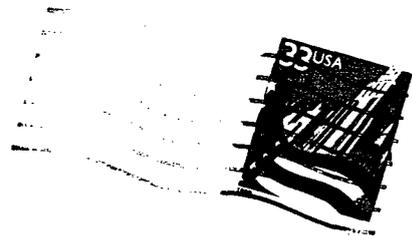
This letter is the first step in the documentation to schedule a Show Cause Hearing as to whether these wells should not be plugged and abandoned. We request that you submit a form C-103 of your intent on one of the above options no later than August 28,2000. After this date this matter will be turned over to OCD Santa Fe attorney, Lyn Hebert, to schedule a Show Cause Hearing. If you have any other questions you can call Gary W. Wink, at 505-393-2121 EXT. 114, District 1 Hobbs Office.

Very truly yours  
OIL CONSERVATION DIVISION

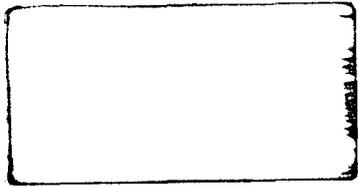
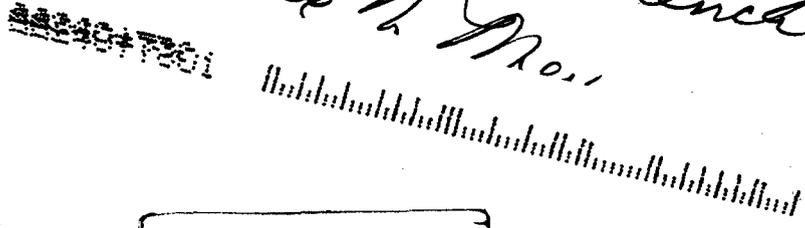
*Gary W. Wink*  
Gary W. Wink  
Field Representative II, District 1

CC: Chris Williams, Lyn Hebert

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 1
CASE NO. 12528



Oil Conservatory  
 1625 N. French Dr.  
 Abilene, Mo.



**Lonnie J. Buck  
Monco # 1  
UL L, Sec 25,T25S,R36E  
Plugging Procedure**

**9 5/8" casing set at 400 feet, cement circulated  
5 1/2" 15.50# set at 3339 feet , cement circulated**

**All well fluids will be circulated to plastic lined pit or steel tank**

- 1. Set and test service unit anchors**
- 2. Move in rig up plugging unit**
- 3. Nipple up BOP**
- 4. Pull tubing**
- 5. Run gauge ring and junk basket by wire line to 3000 feet**
- 6. Pull gauge ring and tools**
- 7. Run and set cast iron bridge plug at 3000 feet**
- 8. Run tubing open ended and tag cast iron bridge**
- 9. Displace well with gelled brine water**
- 10. Spot balanced plug of 25 sacks Class "C" cement**
- 11. Pull tubing to 1150 feet**
- 12. Spot balanced plug of 25 sacks Class "C" cement**
- 13. Pull tubing to 450 feet**
- 14. Spot balanced plug of 25 sacks Class "C" cement**
- 15. Pull tubing and WOC**
- 16. Run tubing and tag cement plug, maximum depth is 350 feet**
- 17. Pull tubing to 60 feet**
- 18. Circulate cement to surface**
- 19. Pull tubing**
- 20. Cut off well head and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut service anchors off 1 foot below ground leave**
- 23. Clean location**

**Lonnie J. Buck  
Monco # 2  
UL M, Sec 25, T25S, R36E  
Plugging Procedure**

**7" casing set at 500 feet, cement circulated  
4 1/2" casing set at 3326 feet, cement circulated  
2 3/8" tubing with packer set 3046 feet**

**All well fluids will be circulated to plastic lined pit or steel tank**

- 1 Set new service unit anchors**
- 2 Move in rig up plugging unit**
- 3 Nipple up BOP**
- 4 Pull tubing and packer**
- 5 Run and set cast iron bridge plug at 3200 feet with wire line**
- 6 Run tubing open ended, tag CIBP at 3200 feet**
- 7 Displace well with gelled brine water**
- 8 Spot balanced plug with 25 sacks Class "C" cement**
- 9 Pull tubing to 1150 feet**
- 10 Spot balanced plug with 25 sacks Class "C" cement**
- 11 Pull tubing to 550 feet**
- 12 Spot balanced plug with 25 sacks Class "C" cement**
- 13 Pull tubing and WOC**
- 14 Run tubing and tag cement plug, maximum depth 450 feet**
- 15 Pull tubing to 60 feet**
- 16 Circulate cement to surface**
- 17 Pull tubing**
- 18 Cut off well head and install PA marker**
- 19 Rig down and move out plugging unit**
- 20 Cut off service unit anchors 1 foot below ground level**
- 21 Clean Location**

**Petroleum Production Management Inc  
Midwest State # 1  
UL J, Sec 23, T10S, R33E  
Plugging Procedure**

**13 3/8" casing set at 335 feet, cement circulated**

**8 5/8" casing set at 4096 feet, cement with 400 sacks, estimated TOC is 2596 feet**

**4 1/2" casing set 9889 feet, cement with 250 sacks cement, calculated TOC is 8553 feet, Hole repaired in 4 1/2" casing at 1500 feet, cement circulated to surface between 4 1/2" and 8 5/8" casing**

**Cast iron bridge plug set at 9666 feet**

**All well fluids will be circulated to plastic lined pit or steel tank**

- 1 Move in rig up service unit**
- 2 Nipple up BOP**
- 3 Run 2 3/8" tubing open ended and tag cast iron bridge plug at 9666 feet**
- 4 Displace well with gelled brine water**
- 5 Spot balanced cement plug of 25 sacks of Class "C" cement**
- 6 Pull tubing**
- 7 Run perforating guns and perforate 4 1/2" casing at 6867 feet with 4 shots**
- 8 Run packer and tubing, set packer at 6400 feet**
- 9 Establish injection rate**
- 10 Squeeze perfs with 25 sacks Class "C" cement, displace cement to 6767 feet and WOC**
- 11 Release packer and pull tubing and packer**
- 12 Run tubing and tag cement plug, maximum depth 6767 feet**
  - If unable to pump in to perfs at 6867 feet**
  - Pull tubing and packer**
  - Run tubing to 6917 feet**
  - Spot balanced plug of 25 sacks of Class "C" cement**
  - Pull tubing and WOC**
  - Run tubing and tag cement plug, maximum depth is 6767 feet**
- 13 Pull tubing**
- 14 Perforate 4 1/2" casing at 5333 feet with 4 shots**
- 15 Run packer and tubing**
- 16 Set packer at 5100 feet**
- 17 Establish injection rate**
- 18 Squeeze perfs with 25 sacks Class "C" cement**
- 19 Displace cement to 5283 feet and WOC**
- 20 Release packer and pull tubing**
- 21 Perf 4 1/2" casing at 4146 feet**
- 22 Run packer and tubing, set packer at 3900 feet**

**Page 2 of Midwest State #1**

- 23 Establish injection rate**
- 24 Squeeze perfs with 25 sacks of Class "C" cement**
- 25 Displace cement to 4050 feet and WOC**
- 26 Release packer and pull tubing and packer**
- 27 Run tubing and tag cement plug, maximum depth is 4050 feet**
- 28 Pull tubing to 2050 feet**
- 29 Spot balanced plug of 25 sacks of Class "C" cement**
- 30 Pull tubing**
- 31 Perf 4 1/2" casing at 385 feet with 4 high penetration shots**
- 32 Run packer and tubing, set packer at 200 feet**
- 33 Establish circulation between 8 5/8" casing and 13 3/8 casing**
- 34 Pump cement until cement circulated between above casing strings**
- 35 Displace cement to 275 feet and WOC**
- 36 Release packer and pull tubing and packer**
- 37 Run tubing and tag cement plug, maximum depth 285 feet**
- 38 Pull tubing to 60 feet**
- 39 Circulate cement to surface**
- 40 Pull tubing**
- 41 Cut off well head and install PA marker**
- 42 Rig down and move out plugging unit**
- 43 Cut off service unit anchors 1 foot below ground level**
- 44 Clean location**

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
Lonnie J. Buck

Address  
2021 North McKinley, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Monco</u>	Well No. <u>#1</u>	Pool Name, including Formation <u>Jalmat</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>L</u>	<u>990</u>	Feet From The <u>West</u>	Line and <u>2310</u>	Feet From The <u>South</u>
Line of Section <u>25</u>	T. nship <u>25S</u>	Range <u>36E</u>	NMPM, <u>Lea</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Getty Trading &amp; Transportation Co.</u>	<u>101 E. Marland, Suite 113, Hobbs, NM</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>Midland, Tx</u>
If well produces oil or liquids, give location of tanks.	Unit : <u>L</u> Sec. : <u>25</u> Twp. : <u>25S</u> Rge. : <u>36E</u> Is gas actually connected? <u>yes</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>(X)</u>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lonnie J. Buck  
(Signature)  
Operator  
(Title)  
1-7-83  
(Date)

OIL CONSERVATION DIVISION  
**JAN 13 1983**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY JERRY SEXTON  
TITLE DISTRICT 1 SUPER

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator **Lonnie J. Buck**

Address **901 North Jefferson Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<b>CASINGHEAD GAS MUST NOT BE FLAMED AFTER <u>8/6/79</u> UNLESS AN EXCEPTION TO B-4070 IS OBTAINED.</b>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Monco</b>	Well No. <b>#1</b>	Pool Name, including Formation <b>Jalpat</b>	Kind of Lease <b>Fee</b>	Lease No.
Location				
Unit Letter <b>L</b>	<b>990</b> Feet From The <b>West</b> Line and <b>2310</b> Feet From The <b>South</b>			
Line of Section <b>25</b>	Township <b>25S</b>	Range <b>36E</b>	NMPM, <b>Lea</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Cities Service Co., Trucks</b>	<b>Box 1919 Midland, Texas 79701</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas</b>	<b>Midland, Texas</b>
If well produces oil or liquids, give location of tanks.	Unit <b>L</b> Sec. <b>25</b> Twp. <b>25S</b> Rge. <b>36E</b> Is gas actually connected? <b>not tested</b> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>XX</b>	Gas Well	New Well <b>Re-Entry</b>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded <b>4-30-79</b>	Date Compl. Ready to Prod. <b>6-5-79</b>	Total Depth <b>3339'</b>	P.B.T.D. <b>3307'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>Seven-Rivers</b>	Top Oil/Gas Pay <b>3050'</b>	Tubing Depth <b>3293'</b>					
References <b>3252-58; 61-63; 67-69; 72-83; 88-90; 95-99</b>	<b>28 holes</b>	<b>1 JSPF</b>	Depth Casing Shoe <b>3339'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>7-5/8"</b>	CASING & TUBING SIZE <b>5 1/2"-15.5#</b>	DEPTH SET <b>3339'</b>	SACKS CEMENT <b>920</b>					
<b>Set DV tool at 2546'-cement 1st stage w/ 260 sx Halliburton Class C-Circulated 2nd stage w/ 660 sx Halliburton lite.</b>								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>6-6-79</b>	Date of Test <b>6-6-79</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <b>165 bbls.</b>	Oil-Bble. <b>15 BOPD</b>	Water-Bble. <b>150 BOPD</b>	Gas-MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lonnie J. Buck  
(Signature)  
owner-operator  
(Title)  
6-29-79  
(Date)

OIL CONSERVATION DIVISION  
APPROVED JUL 6 1979, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Initial Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Field & Lease Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lessee Name Monco	
c. Name of Operator Lonnie J. Buck		9. Well No. 71	
3. Address of Operator 901 North Jefferson Hobbs, New Mexico 88240		10. Field and Location of Well Jalnat	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>25S</u> RGE. <u>36E</u> NMDP		11. County Lea	
12. Proposed Depth 3395		12A. Formation Seven Rivers	
12B. Kind & Status Plug. Bond Single		12C. Drilling Contractor Rotary	
21. Elevation (show whether DF, RI, etc.)		22. Approx. Date Work will start 4-30-79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8	5-1/2"	15.50#	3395	Circulated	

Plugged hole has 400' of 9-5/8" 36# surface with cement circulated. Plans include drilling out cement plugs, running 5 1/2", 15.50# casing to 3395' with DV tool at 2500'; cementing first stage, then circulating second stage; logging perforating and treating.

BOP: Double Shaffer 8" 900 Series w/high pressure valve. High pressure valve on Kelly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lonnie J. Buck Title Owner Date 4-27-79

(This space for State Use)

APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT 1 DATE 4/27/79

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-1  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

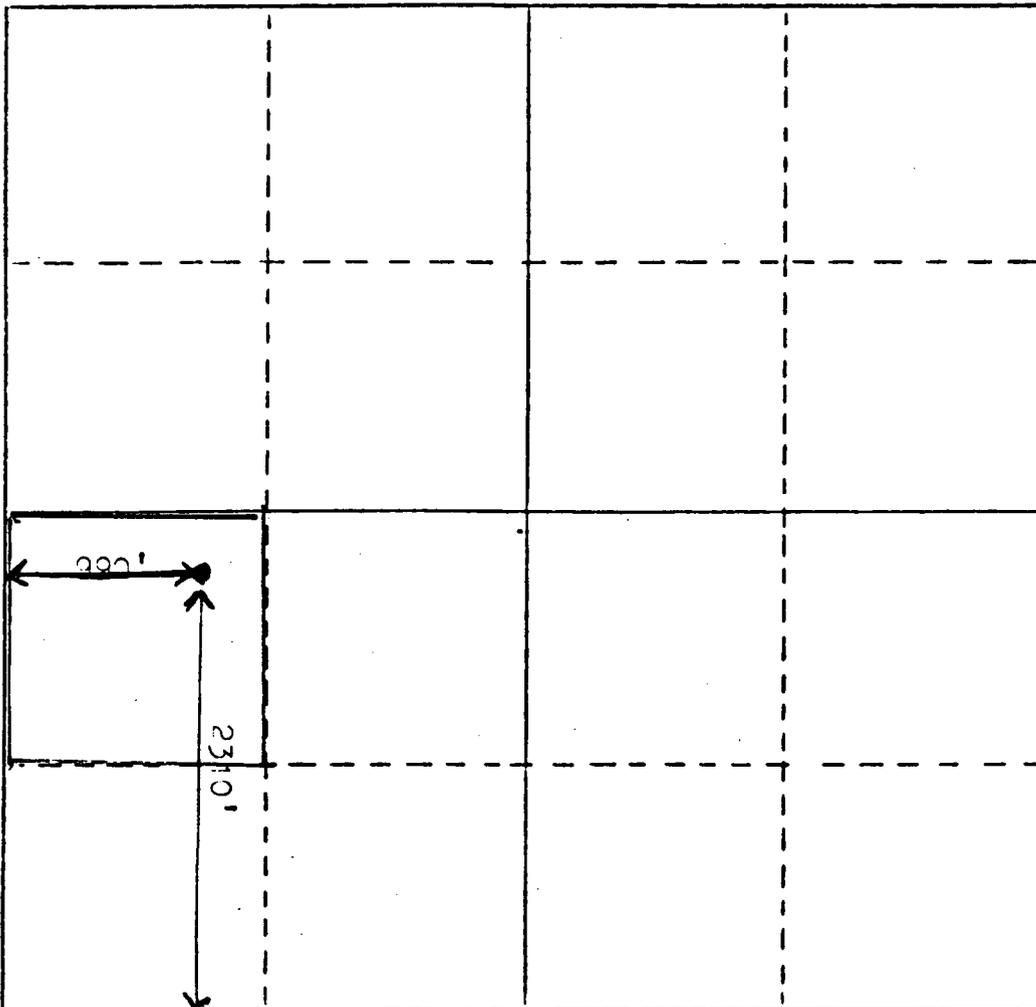
Operator <b>Lonnie J. Buck</b>		Lease <b>Monco</b>			Well No. <b>#1</b>
Unit Letter <b>L</b>	Section <b>25</b>	Township <b>25S</b>	Range <b>36E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>990</b> feet from the <b>West</b> line and		<b>2310</b> feet from the <b>South</b> line			
Ground Level Elev.	Producing Formation <b>Seven Rivers</b>	Pool <b>Jalpat</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Force Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Lonnie J. Buck

Position Owner-Operator

Company Lonnie J. Buck

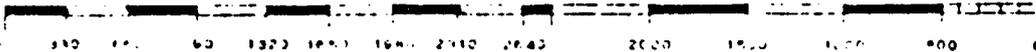
Date 4-27-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
in Oil and Gas Surveying

Scale: 1" = 100'





**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3395 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Plugged & Abandoned 10/9, 1963

**OIL WELL:** The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1100</u>	T. Devonian	T. Ojo Alamo	
T. Salt <u>1320</u>	T. Silurian	T. Kirtland-Fruitland	
B. Salt <u>2850</u>	T. Montoya	T. Farmington	
T. Yates <u>3192</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. _____	T. Morrison	
T. Drinkard	T. _____	T. Penn	
T. Tubbs	T. _____	T. _____	
T. Abo	T. _____	T. _____	
T. Penn	T. _____	T. _____	
T. Miss	T. _____	T. _____	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Red Bed				
1100	1320	220	Anhydrite				
1320	2850	1530	Anhydrite & Salt				
2850	3192	342	Belenite & Anhydrite				
3192	3395	203	Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date June 19, 1963

Company or Operator Standard Production Company Address BOX 743 HOBBS, NEW MEXICO  
 Name H. L. Smith Position or Title AGENT

**DUPLICATE**

**NOTICE OF INTENTION TO DRILL OIL WELL**

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101

**Hobbs, New Mexico**

**September 15, 1960**

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

**STANDARD PRODUCTION COMPANY**

(Company or Operator)

**Brown**

(Lease)

Well No. **6**, in **L** (Unit) The well is

located **2310** feet from the **South** line and **990** feet from the

**East**

line of Section **23**, T. **23**, R. **36**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

**Jalisco** Pool, **Los** County

If State Land the Oil and Gas Lease is No.....

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **In effect \$10,000 Bond**

Drilling Contractor **Buffalo Drilling Co.**

We intend to complete this well in the **Texas** formation at an approximate depth of **2000** feet.

**CASING PROGRAM**

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<b>10-1/4"</b>	<b>9-5/8"</b>	<b>220</b>	<b>NEW</b>	<b>990'</b>	<b>6100</b>
<b>8-1/4"</b>	<b>7"</b>	<b>220</b>	<b>NEW</b>	<b>75</b>	<b>400 SCK</b>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

**0-128 attached**

SEP 15 1960

Approved....., 19.....  
Except as follows:

OIL CONSERVATION COMMISSION

*[Signature]*  
Engineer District 8

Sincerely yours,

**STANDARD PRODUCTION COMPANY**  
(Company or Operator)  
*[Signature]*  
By.....  
Position.....  
Name **Mr. G. Rex...**  
Address.....

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**

**FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>STANDARD PRODUCTION CO. OF TEXAS</b>		Address <b>P. O. Box 5006 Lubbock, Texas</b>		1960 OCT 24 AM 10:51	
Lease <b>Brown</b>	Well No. <b>6</b>	Unit Letter <b>L</b>	Section <b>25</b>	Township <b>25S</b>	Range <b>36E</b>
Date Work Performed <b>9/28-30/60</b>	Pool <b>Jalpat (Oil)</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well 9/28/60 -Buffalo Drilling Company  
 Drilled 13-3/4" hole to 400', ran and set 400' 9-5/8" 36# J-55 New ST&C casing, cemented w/325 sz reg 50/50 Pozmix w/2% CaCl 9/29, cement circ. WOC 24 hrs Tested w/1000# 30 minutes OK.

Witnessed by <b>John L. Oliver</b>	Position <b>Engineer</b>	Company <b>Independent</b>
---------------------------------------	-----------------------------	-------------------------------

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>	
Approved by <i>[Signature]</i>		Position <b>Agent</b>	
Title <b>Engineer District 1</b>		Company <b>STANDARD PRODUCTION COMPANY</b>	
Date <b>OCT 25 1960</b>			

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
**TRIPPLICATE**  
**MISCELLANEOUS NOTICES**

HOBBS OFFICE OCC

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

Oct. 19, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain-work as described below at the.....

**STANDARD PRODUCTION COMPANY** Brown Well No. **6** in **L**  
 (Company or Operator) Lease **36E** NMPM, Jalnet (Unit)  
 NW  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. **25**, T. **25S**, R. **36E**, NMPM, Jalnet Pool  
 (40-acre Subdivision)  
 .....County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 3395 Verbal approval to plug received from Joe Ramsey 10/9/60 To Plug as follows:

- 5 BX 0-15'
- 10 BX 300-386' 9-5/8" set at 400'
- 20 BX 1100-1150'
- 20 BX 2640-2695'
- 20 BX 3145-3200'
- 20 BX 3350-3395'

Location will be cleaned and levelled and regulation marker set.

OCT 24 1960  
24 1960

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION  
By: *[Signature]*  
Title: **Engineer District 1**

**STANDARD PRODUCTION COMPANY**  
 Company or Operator  
 By: *[Signature]*  
 Agent **P. O. Box 5096 Lubbock, Texas**  
 Position  
 Send Communications regarding well to:

Name.....  
Address.....



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

December 18, 1985

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Lonnie J. Buck  
2021 North McKinley  
Hobbs, NM 88240

SUBJECT: Monco SWD #2-M  
Sec. 25, T25S, R35E (R-6799)

Gentlemen:

The above-referenced disposal well has been shutin since March 1983. The well was found to be defective when tested in December 1982 and has not been repaired.

The Oil Conservation Division is being required to confirm the mechanical integrity of all wells classified as disposal wells. The integrity of this well will need to be established. This can be done in one of the following ways.

- 1) Pressure test the tubing/casing annulus to 300# for 15 minutes
- 2) Set a BP and pressure test the casing

If the casing will pressure test, you can leave the well TA'd with the BP above the injection interval. However, if the casing will not pressure test -- it must be repaired or the well plugged and abandoned.

Please contact this office by January 15, 1986, to set up a time to test the well. Failure to comply with this request will be grounds for legal action.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

JS/ED

cc: Jeff Taylor, OCD Attorney  
File



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

February 7, 1983

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Lonnie J. Buck  
2021 North McKinley  
Hobbs, New Mexico 88240

SUBJECT: Monco SWD #2-M Sec. 25, T25S, R36E (R-6799)

Dear Mr. Buck:

Our January 13, 1983, letter to you stated that your authority to dispose of produced water into your Monco SWD #2-M in Section 25, T25S, R36E, would cease to be valid unless the violations outlined in that letter had been corrected by February 1, 1983.

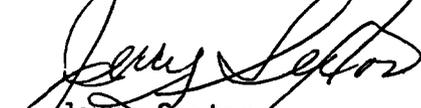
The well was rechecked February 2, 1983, and none of the violations have been corrected. You are therefore requested to cease disposal into the above-captioned well immediately.

The violations will have to be corrected and you will need our approval before the well can again be used for disposal purposes.

As of this date, we are turning this matter over to our legal department for action.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ED

cc: Perry Pearce - OCD General Counsel  
File



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

February 7, 1983

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Mr. Perry Pearce  
General Counsel  
Oil Conservation Division  
Box 2088  
Santa Fe, NM 87501

SUBJECT: Lonnie J. Buck  
Monco SWD #2-M Sec 25, T25S, R36E (R-6799)

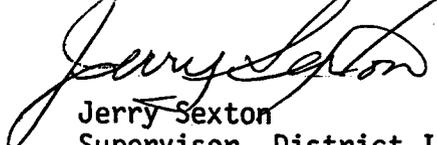
Dear Perry:

Enclosed are copies of letters to Lonnie J. Buck concerning the correction of violations at his disposal well, Monco SWD #2-M, in Section 25, T25S, R36E, approved by Division Order R-6799. Also enclosed are photographs taken February 1 and 2, 1983, of this facility indicating that the condition has not been corrected. As of this date, we have received no paper work covering conversion of well to disposal nor any monthly disposal reports (form C-120A).

He has ignored our attempts to get him to correct the violations and bring the well into compliance with the order and we feel action should be taken by the Division.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ED

Encl.

cc: File

C-103 Filed 2/14/83



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

December 22, 1982

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

GOVERNOR

SECRETARY

Lonnie J. Buck  
901 North Jefferson  
Hobbs, NM 88240

Dear Mr. Buck:

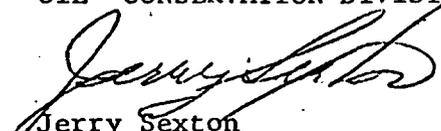
The bradenhead test conducted on your Monco SWD #2-M in Sec 25, T25S, R36E, on December 17, 1982, indicates a tubing and/or packer leak.

You are requested to repair as soon as possible and notify this office prior to commencing work.

Also, as of this date we have not recieved your C-103 covering the conversion of this well to disposal, nor Form C-120A covering disposed water since injection commenced. We are enclosing some of these forms for your convenience.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ED

cc: File

Lonnie J. Buck  
2021 North McKinley  
Hobbs, New Mexico 88240

SUBJECT: Monco SWD #2-M in Sec. 25, T25S, R36E  
Approved by Order No. R-6799

Dear Mr. Buck:

This letter will confirm the telephone conversation of this date between you and Mr. Eddie Seay of this office concerning the operation of your Monco SWD well #2. You were advised that we have made several attempts to get you to comply with the regulations covering the operation of this well as a disposal well, and as of this date we have received no response from you.

It appears you are in violation of a number of Division Rules and Regulations, some of which are: Rule 116, Rule 703, and Rule 706.

We are outlining below the things which must be done to bring this well into compliance.

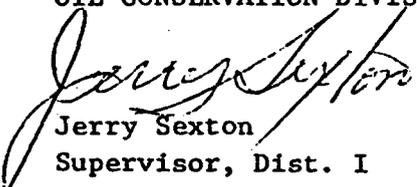
1. Submit Form C-103 covering conversion of well to disposal
2. Submit Form C-120A (Monthly Disposal Report) covering each month since disposal began
3. Repair of tubing and/or packer leak confirmed by bradenhead test conducted December 17, 1982.
4. Installation of riser on surface casing
5. Installation of proper sign
6. Fence repair and location clean up

Unless the above violations have been corrected by February 1, 1983, your authority to use this well as a disposal well will be cancelled.

Please notify this office prior to commencing workover to repair tubing or packer leak in order that we may witness work.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, Dist. I

cc: Perry Pearce -- OCD General Counsel

File

OIL CONSERVATION DIVISION  
DISTRICT I

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 9/11/81

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed NSP \_\_\_\_\_  
Proposed SWD \_\_\_\_\_ X  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Lonnie J. Buck Monco # 2-M 25-25-36  
Operator Lease and Well No. Unit, S - T - R

and my recommendations are as follows:

OK JJ

Yours very truly,

/mc

Monco #2  
Sec. 25-25S-36E  
Lea County, New Mexico

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose:  Secondary Recovery  Pressure Maintenance  Disposal  Storage  
Application qualifies for administrative approval?  yes  no

II. Operator: Lonnie J. Buck  
Address: Box 129 Hobbs, New Mexico  
Contact party: Lonnie J. Buck Phone: 505-397-4583

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project?  yes  no  
If yes, give the Division order number authorizing the project \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

\* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

\* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Lonnie J. Buck Title Owner-Operator

Signature: *Lonnie J. Buck* Date: 9-8-81

\* If the information required under sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease:  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name  
XXXXX

b. Type of Well  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

8. Farm or Lease Name  
Monco

2. Name of Operator  
Lonnie J. Buck

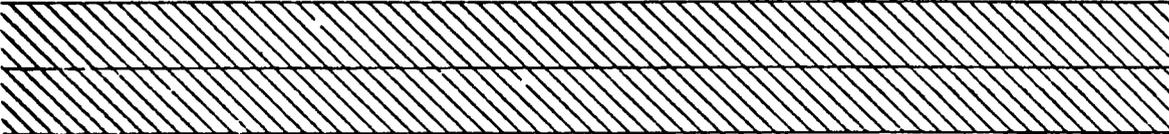
9. Well No.  
#2

3. Address of Operator  
901 North Jefferson Hobbs, New Mexico

10. Field and Pool, or Wellcut  
Jalmat

4. Location of Well  
UNIT LETTER M LOCATED 670 FEET FROM THE South LINE  
AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 25S RGE. 36E NMPM

12. County  
Le La



18. Proposed Depth 3325 19A. Formation Seven Rivers 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond Single 21B. Drilling Contractor 22. Approx. Date Work will start 7-30-79

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6-1/4	4 1/2"	10.50	3325	Circulate	

Plugged hole has 500' of 7" surface pipe with cement circulated. Plans are to install double Shaffer 8"-900 30P, w/ high pressure valve on side and high pressure valve on kelly. Drill out plugs to TD of 3325, run 4 1/2" 10.50# casing to 3325 w/ DV tool at approx. 2500', cement first stage and circulate cement to surface on second stage. Run cased hole logs, perforate and treat in Seven Rivers formation.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 10/22/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lonnie J. Buck Title Owner-Operator Date 6-23-79

(This space for State Use)

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUL 24 1979

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

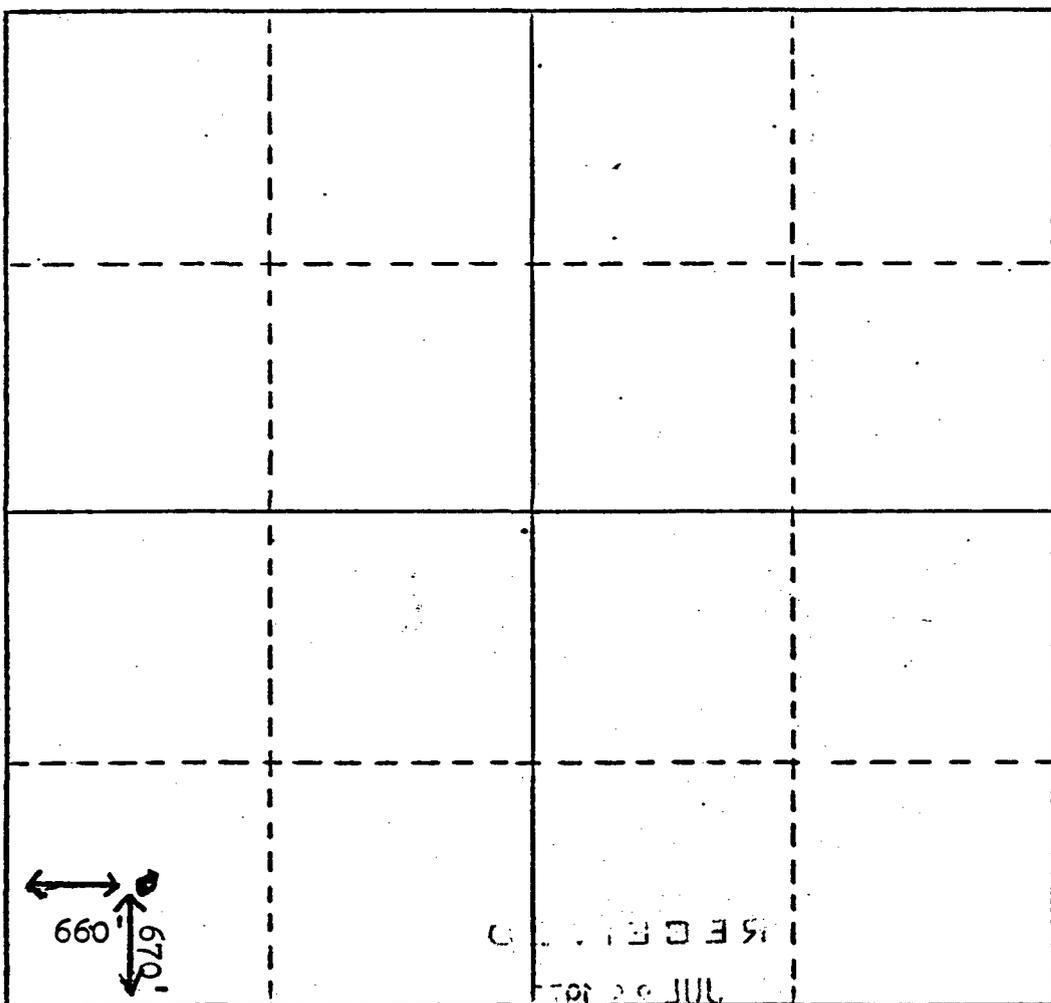
Operator <b>Lonnie J. Buck</b>			Lease <b>Monco</b>		Well No. <b>#2</b>
Unit Letter <b>M</b>	Section <b>25</b>	Township <b>25S</b>	Range <b>36E</b>	County <b>Lea</b>	
Actual Postage Location of Well: <b>660</b> feet from the <b>West</b> line and <b>670</b> feet from the <b>South</b> line					
Ground Level Elev.	Producing Formation <b>Seven Rivers</b>		Pool <b>Jalpat</b>		Dedicated Acreage <b>40</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Force Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Lonnie J. Buck

Position Owner-Operator

Company Lonnie J. Buck

Date 6-23-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

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J.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

2. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

3. Name of Operator  
**Lonnie J. Buck**

4. Address of Operator  
**901 North Jefferson, Hobbs, NM 88240**

5. Location of Well

6. UNIT LETTER **M** LOCATED **670** FEET FROM THE **south** LINE AND **660** FEET FROM

7. NE **west** LINE OF SEC. **25** TWP. **25S** RGE. **36E** NMPM

8. Date Spudded **7/30/79** 16. Date T.D. Reached **8/5/79** 17. Date Compl. (Ready to Prod.) **8/22/79** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **3329'** 21. Plug Back T.D. **3307'** 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-3329'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3264-70', 3281-91', 3296-98' Seven Rivers**

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **CNL-GR** 27. Was Well Cored **No**

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	500'	10 1/4"	Circulated 350 sx	
4 1/2"	10.5#	3325'	6 1/4"	DV Tool #2501'	
				Circulated cement 980 sx	

9. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3238'	

11. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3081-83'; 88-90'; 97-99'; 3102-04'; 06908'	2400 gal 15% NE; failed to recover load.
3264-70'; 81-91'	2400 gal 15% NE

13. PRODUCTION **96-98'**

Date First Production **9/5/79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **9/28/79** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **22** Oil - Bbl. **22** Gas - MCF **34** Water - Bbl. **4** Gas-Oil Ratio **1.55**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **360** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Juan Woodard** TITLE **Agent** DATE **9/28/79**

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.



1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name

**Brown**

9. Well No.

**7**

10. Field and Pool, or Wildcat

**Jalpat**

2. Name of Operator  
**Standard Production Company**

3. Address of Operator  
**c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240**

4. Location of Well  
UNIT LETTER **M** LOCATED **670** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **West** LINE OF SEC. **25** TWP. **25S** RGE. **36E** NMPM

12. County  
**Lea**

15. Date Spudded **2/6/61** 16. Date T.D. Reached **2/13/61** 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth **3327** 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools **0-10** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None - P & A 2/14/61** 25. Was Directional Survey Made \_\_\_\_\_

26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>23#</b>	<b>500</b>	<b>8 3/4</b>	<b>160</b>	<b>none</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) **P & A**

Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Daniel Hollis* TITLE **Agent** DATE **9/29/72**

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL LOCATION AND ACREAGE DEDICATION PLAT  
 WITH INSTRUCTIONS FOR COMPLETING THE FORM UNDER SECTION A

Operator: **Standard Production Co.** Lease: **Brown**

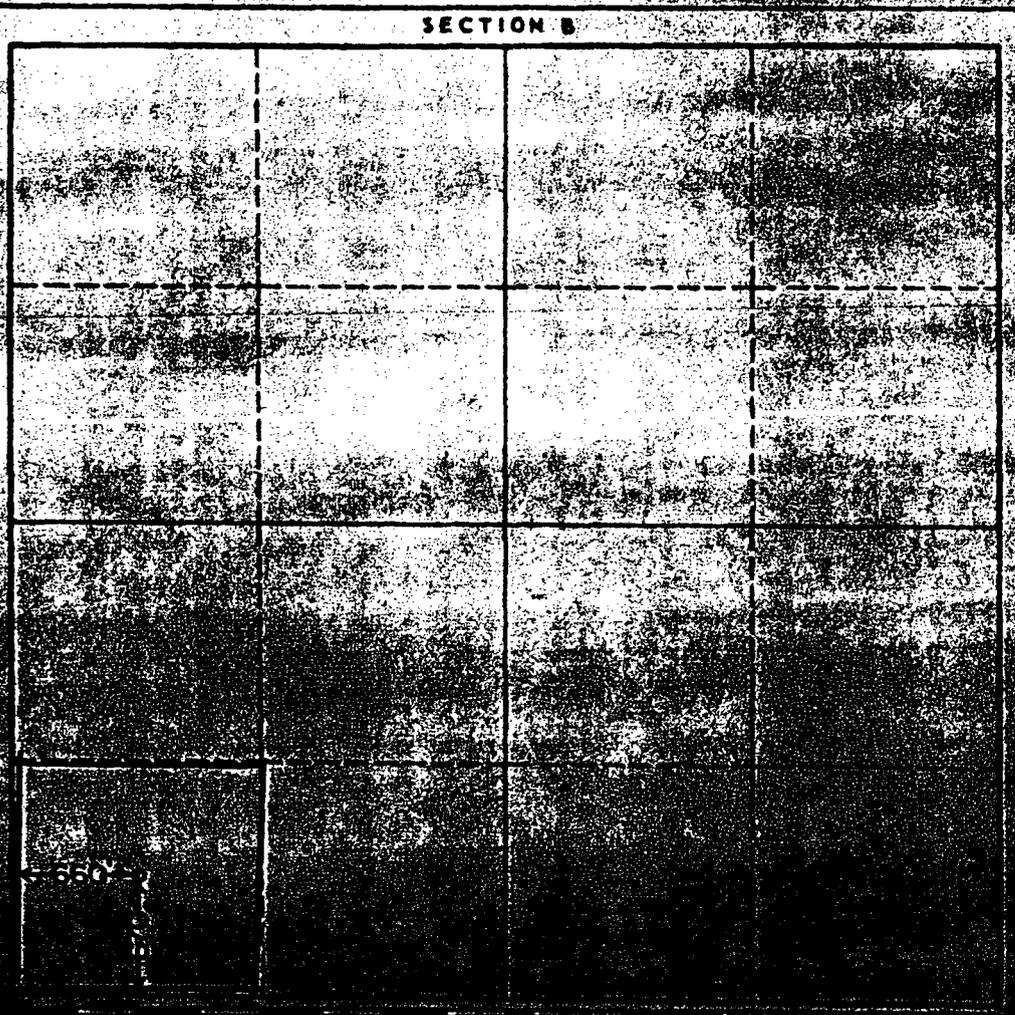
Unit Letter: **M** Section: **25** Township: **25 South** Range: **36 East** County: **Lea**

Actual Footage Location of Well: **670** feet from the **South** line and **660** feet from the **West** line

Ground Level Elev.: \_\_\_\_\_ Producing Formation: **Yates** Pool: **Jalmat** Dedicated Acreage: **40** Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO \_\_\_\_\_ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



**CERTIFICATION**

I hereby certify that the well location and acreage shown on this plat are correct and true to the best of my knowledge and belief.

Name: *[Signature]*

Position: **STANDARD PRODUCTION CO.**

Company:

Date: **2/3/61**

I hereby certify that the well location and acreage shown on this plat are correct and true to the best of my knowledge and belief.