

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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Governor
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Gladstone Resources, Inc.

McGarrity # 1 API# 30-025-22245 UL N, Sec 6, T20S, R38E

8 5/8" casing set 1530ft, cement circulated 5 $\frac{1}{2}$ " 14#,15#,17# casing set at 7089 ft, TOC reported at 1600 ft Perfs 2889-3003ft

- 1. Move in rig up plugging rig
- 2. Pull production equipment
- 3. Run and set CIBP at 2830 ft
- 4. Cap CIBP with 35 ft of cement by dump bailer
- 5. Run tubing and tag cement plug
- 6. Displace well with gelled brine water
- 7. Pull tubing
- 8. Weld on pull nipple and stretch casing
- 9. Cut and pull casing from 1530 ft if free
- 10. Run tubing to 1580 ft
- 11. Spot 40 sx cement plug
- 12. Pull tubing and WOC
- 13. Run tubing and tag cement plug, maximum depth 1480 ft
- 14. Pull tubing to 400 ft
- 15. Spot 40 sx cement plug
- 16. Pull tubing and WOC
- 17. Run tubing and tag cement plug, maximum depth is 300 ft
- 18. Pull tubing to 60 ft
- 19. Circulate cement to surface
- 20. Pull tubing
- 21. Cut off well head and install PA marker
- 22. Rig down move out service unit
- 23. Cut off anchors and clean and level location
- 24. Remove tank battery and equipment
- 25. Clean and level tank battery site

BEP 7/8/2002

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Secretary Care	CASE NO. 12946
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