



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

**Gladstone Resources, Inc**

McNeil # 1

API # 30-025-26880

UL A, Sec 27, T19S, R38E

10 3/4" casing set at 379ft, Cement circulated

7 5/8" casing set 4354 ft, Cement circulated

4 1/2" 11.60# casing set 7800 ft, Cement 730 sx cement, TOC estimated at 4354 ft

Perfs 5987-7727 ft

1. Move in plugging rig
2. Pull production equipment
3. Run and set CIBP at 5900 ft
4. Cap CIBP with 35 ft of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Well on pull nipple and stretch casing
9. Cut and pull 4 1/2" casing from 4354 ft if free
10. Run tubing to 4404 ft
11. Spot 30 sx cement plug
12. Pull tubing and WOC
13. Run tubing and tag cement plug, maximum depth is 4304 ft
14. Pull tubing to 1650 ft
15. Spot 30 sx cement plug
16. Pull tubing to 429 ft
17. Spot 30 sx cement plug
18. Pull tubing and WOC
19. Run tubing and tag cement plug, maximum depth is 329 ft
20. Pull tubing to 60 ft
21. Circulate cement to surface
22. Pull tubing
23. Cut off well head and install PA marker
24. Rig down move out plugging rig
25. Cut off SU anchors and clean and level location
26. Remove tank battery and equipment, clean and level tank site

BEP 7/8/2002

BEFORE EXAMINER STOONER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 16
CASE NO.	12946