MEWBOURNE OIL COMPANY P O BOX 7698 TX 7571

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EXXON COMPANY USA CENTRAL DIVISION
JOINT INTEREST MANAGER

P O BOX 4707 HOUSTON

ΤX

77210 4707

OWNER 2792 Case # 10144 Order # R- 9389

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		PAYOUT	OWNERS	STATEMENT		JUNE 30, 2001	
PROPERTY	42834-000 CHALI	K BLUFF FED	1 P&A	CASE	31 300/300/	100/100	
	DESCRIPTION	PAYOUT CRITERIA		BEGINNING BALANCE	5/01	6/01	
			EXPENSE	S			
INTANGIBUTANGIBLE EQUIPMENTLEASE OPE	LE DRILLING C FAC DRILLING COS FAC T BEYOND WELL ERATING EXPEN FAC RECOMPLETION FAC	CTOR 3.00 CTOR 3.00 CTOR 1.00		2135754.57 692429.64	.00 .00 .00	.00	
		TOTAL EXP	ENSES:	3129602.72	.00	.00	
REVENUES							
OIL GAS	FA(FA(CTOR 1.00 CTOR 1.00		21171.31 367742.68	.00	.00	
	LES: WORK	S ROYALTY BI	URDEN:	388913.99 97228.50 291685.49	. 00	.00 .00 .00	
EX	PENSES LESS WORK	ING INTERES	T NET:	2837917.23	.00	.00	
	ENDIN	G PAYOUT BAI	LANCE:		2837917.23	2837917.23	

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EXXON COMPANY USA CENTRAL DIVISION
JOINT INTEREST MANAGER P O BOX 4707 HOUSTON

TYLER

77210 4707 TX

OWNER 2792 Case # 10 144

Order # R-9389

	PAYOUT OWNERS	STATEMENT	Jl	JNE 30, 2001
PROPERTY 41870-000	DOYLE #1 P&A	CASE	10 100/100/10	00/100
DESCRIPTIO	PAYOUT ON CRITERIA	BEGINNING BALANCE	5/01	6/01
	EXPENSE	S		
INTANGIBLE DRILLING TANGIBLE DRILLING O EQUIPMENT BEYOND WE LEASE OPERATING EXP WORKOVER/RECOMPLETI	ELL FACTOR 1.00 PEN FACTOR 1.00		.00 .00 .00	. 00
	TOTAL EXPENSES:	558866.79	.00	.00
	REVENUE	S		
GAS PLANT LIQUIDS	FACTOR 1.00 FACTOR 1.00 FACTOR 1.00 FACTOR 1.00	154177.00 112496.25 103.05 214.30	.00	.00 .00 .00
	TOTAL REVENUES: LESS ROYALTY BURDEN: WORKING INTEREST NET:	266990.60 66747.72 200242.88	.00 .00 .00	.00 .00 .00
EXPENSES LESS	S WORKING INTEREST NET:	358623.91	.00	.00
	ENDING PAYOUT BALANCE:		358623.91	358623.91

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75711 7698

EXXON COMPANY USA CENTRAL DIVISION JOINT INTEREST MANAGER P O BOX 4707 HOUSTON

ТХ 77210 4707 OWNER 2792 CASE 10141 / OLDER R-9389

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		PAYOUT	OWNERS	STATEMENT	DECE	MBER 31, 2000	
PROPERTY	42834-000 CH	ALK BLUFF FED	1	CASE	31 300/300/	100/100	
	DESCRIPTION			BEGINNING BALANCE	11/00	12/00	
		E	EXPENSES	S			
INTANGIB TANGIBLE EQUIPMEN LEASE OP WORKOVER	LE DRILLING C DRILLING COS T BEYOND WELL ERATING EXPEN /RECOMPLETION	FACTOR 3.00 FACTOR 3.00 FACTOR 1.00 FACTOR 1.00		2135754.57 692429.64 3960.68- 73334.53 229199.78	.00 .00 .00 2193.81 .00	.00 .00 .00 148.32 .00	
		TOTAL EXPE	ENSES:	3126757.84	2193.81	148.32	
REVENUES							
OIL GAS		FACTOR 1.00 FACTOR 1.00					
	L WO	TOTAL REVE ESS ROYALTY BU RKING INTEREST	ENUES: JRDEN: F NET:	388913.99 97228.50 291685.49	.00 .00 .00	.00 .00 .00	
EX	PENSES LESS WO	RKING INTEREST	Γ NET:	2835072.35	2193.81	148.32	
	END	ing payout bal	ANCE:		2837266.16	2837414.48	