

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Doyle Hartman

3. Address and Telephone No.
 500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310' FNL & 1650' FEL (Unit G),
 Section 7, T-20-S, R-37-E, N.M.P.M.

5. Lease Designation and Serial No.
 LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 H. M. Britt No. 3

9. API Well No.
 30-025-05991

10. Field and Pool, or Exploratory Area
 Eumont (Y-7R-Qn)

11. County or Parish, State
 Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporary Abandonment & Wellbore Integrity Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 of 4, 3 of 4 and 4 of 4 attached hereto, and made a part hereof.

TA Approved For 12 Month Period
Ending 2/25/04

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 03/26/2003

(This space for Federal or State office use)

Approved by [Signature] Title Petroleum Engineer

Conditions of approval, if any:

BEFORE EXAMINER 5/1/03

OIL CONSERVATION DIVISION

EXHIBIT NO. 11

CASE NO. 13050

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Page 2 of 4
BLM Form 3160-5 dated 3-26-03
Doyle Hartman
H. M. Britt No. 3
G-7-20S-37E
API No. 30-025-05991

Details of Temporary-Abandonment Operations

Shut in well, at 4:30 p.m., CST, on 2-12-03. Performed herein enclosed 183.5-hr pressure buildup (2-12-03 to 2-20-03).

Moved in well service unit, on 2-20-03. Pulled and laid down rods and pump. Lowered 2 3/8" O.D. tubing. Tagged up at 3615'. Pulled and laid down rod-cut 2 3/8" O.D. tubing.

Ran 2 7/8" O.D. work string equipped with 6 1/4" bit. Hooked up air-foam cleanout unit. Cleaned out fill to 3690'. Pulled 2 3/8" O.D. work string.

Ran work string equipped with 6 1/4" bit and 7" casing scraper. Scraped casing to PBTD of 3690'. Pulled work string.

Rigged up Schlumberger. Logged well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log, from 3690' to 2950' (top of fluid).

Set Halliburton 7" EZ-Drill cement retainer at 3055'. Loaded 7" casing with 2% KCl water. Finished logging well. Rigged down Schlumberger.

Ran 2 7/8" O.D. work string equipped with cementing stinger. Stung into 7" EZ-Drill cement retainer. Pressured 7" O.D. casing to 500 psi. Cemented Eumont perms (from 3135' to 3415'), by mixing and pumping 460 sx of API Class "C" cement containing 2.5% CaCl₂, 3 lbs/sx Gilsonite, 0.25 lb/sx Flocele. Squeezed Eumont perms to a final pressure of 4800 psi. Perfs squeezed off with tubing full of cement slurry.

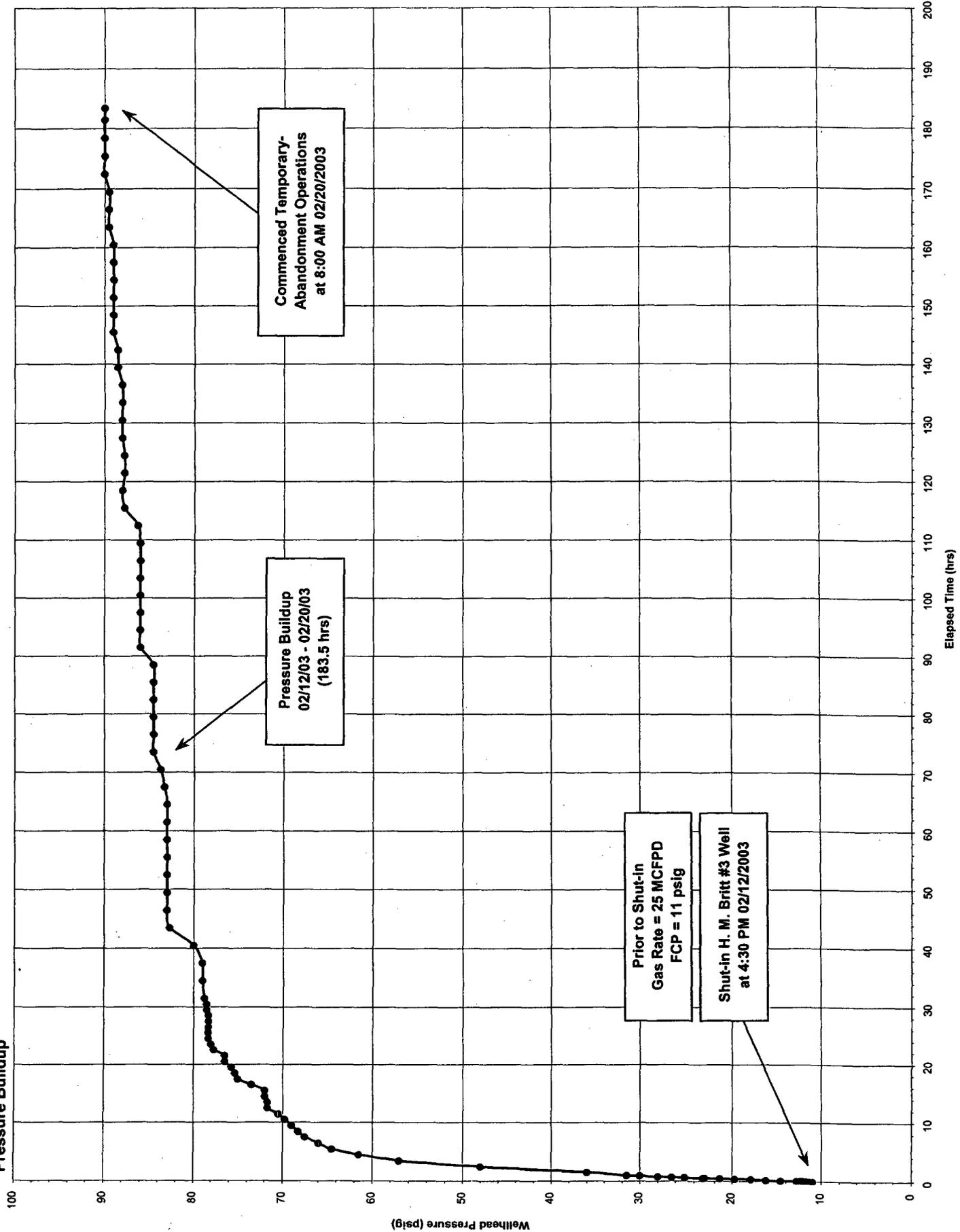
Pulled out retainer. Reversed out 75 sx of cement slurry.

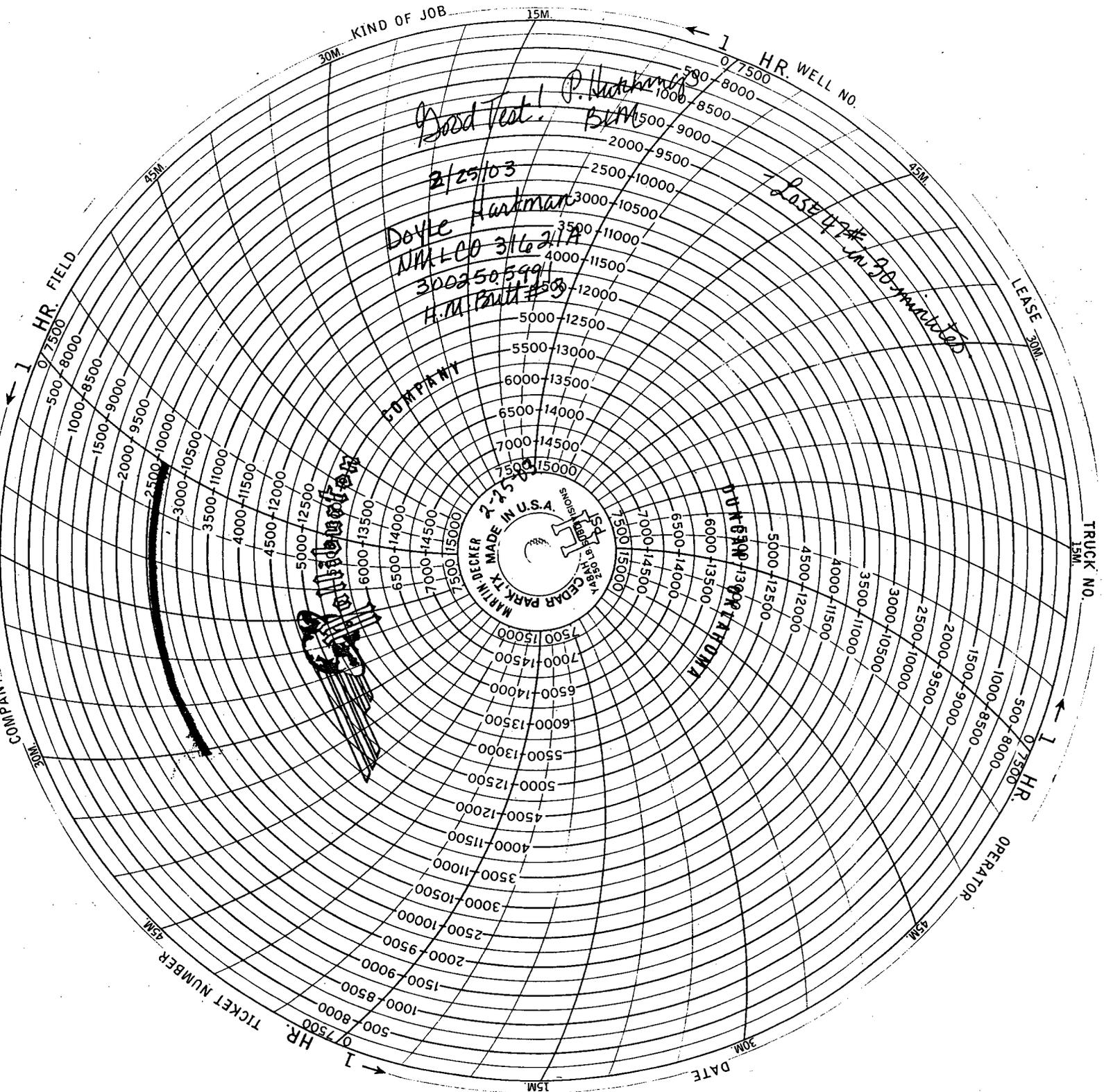
Performed wellbore integrity test, by pressure testing 7" O.D. casing, from 0' to 3055', to 2500 psi. Pressure held okay (test witnessed by Patricia Hutchings, of BLM).

With 2500 psi on 7" O.D. casing, pressured 9 5/8" O.D. casing to 1260 psi. Could not pump down 9 5/8" x 7" annulus. Pulled and laid down 2 7/8" O.D. work string. Abandonment work completed 2-26-03.

Wellbore now temporarily abandoned, pending rework of well, and return of well to active Eumont producing status.

H. M. Britt No. 3
Eumont (Y-7R-Qn)
G-7-20S-37E
Pressure Buildup





KIND OF JOB

HR. WELL NO.

Good Test

P. Harkman
B.M.

2/25/03

Doyle Harkman

NNA LCO 3116 211A

3002505991

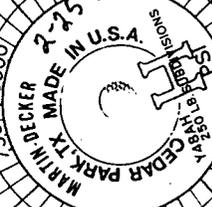
H.M. Pratt #58

LEASE # 111-30-111-100

HR. FIELD

LEASE 30M

COMPANY



H.M. Pratt

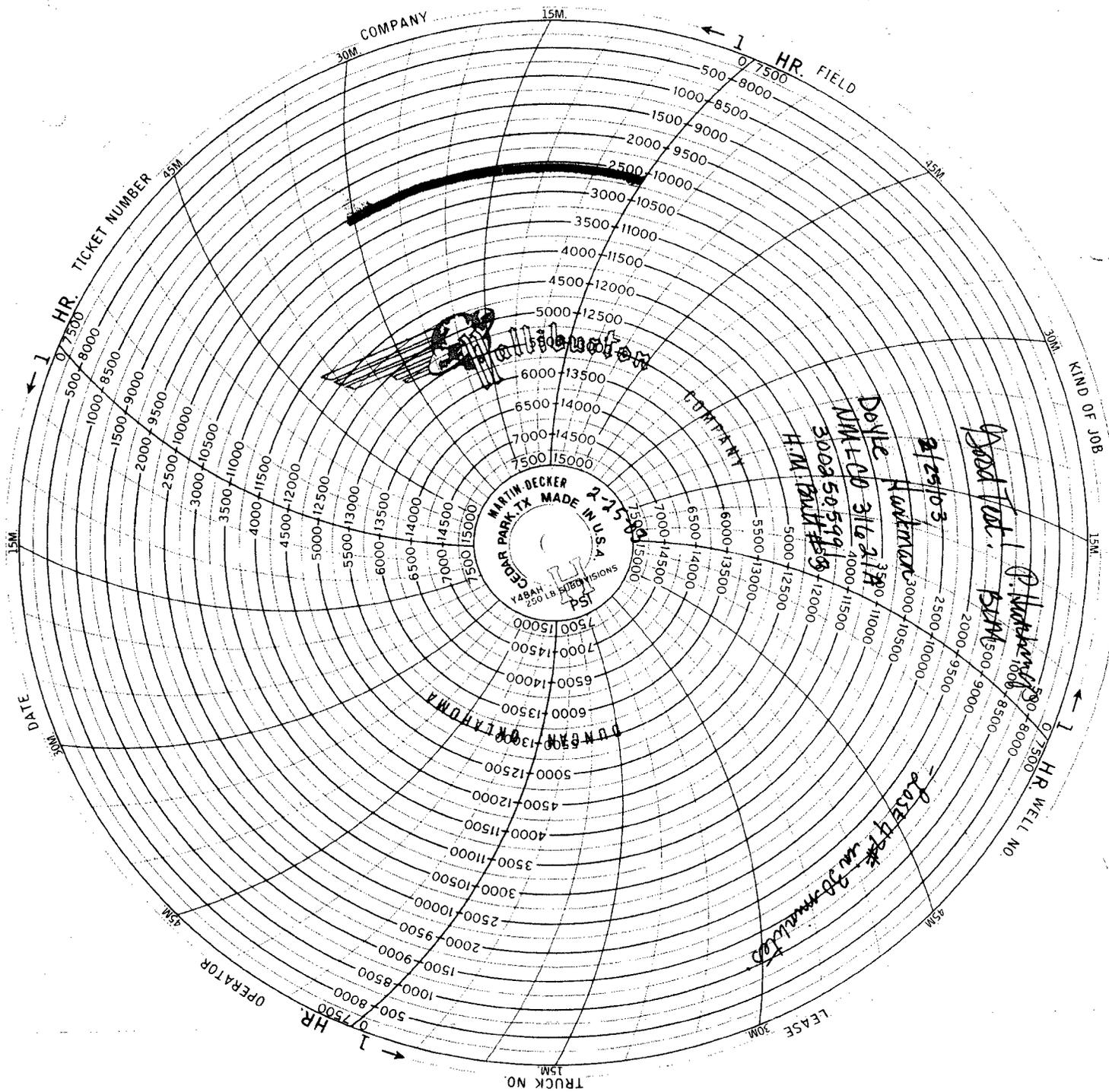
DUKES 139217100

TRUCK NO.

HR. OPERATOR

TICKET NUMBER

DATE



Bill To: **DELIS**

Bill From: **359**

1 From: Please print and press hard
 Date: **3-26-03** Sender's FedEx Account Number: **1095-2434-4**

Sender's Name: **DOYLE HARTMAN OIL OPERATOR** Phone: **(915) 684-4011**

Address: **500 N MAIN ST**
 City: **MIDLAND** State: **TX** ZIP: **79701**

2 Your Internal Billing Reference: **MMBCH #3** **3160-5**
 Recipients: **3** Phone: **(505) 627-0272**

Company: **B. L. M. - ROSWELL FIELD OFFICE**
 Address: **2909 W 2ND ST**
 City: **ROSWELL** State: **NM** ZIP: **88201**

NEW Peel and Stick FedEx USA Airbill

See back for application instructions.

Questions? Call 1-800-Go-FedEx® (800-463-3339)

By using this Airbill, you agree to the service conditions on the back of this Airbill and agree to indemnify and hold us harmless from any resulting claims.

0117937666

4a Express Package Service
 FedEx Priority Overnight Next business morning
 FedEx Standard Overnight Next business afternoon
 FedEx First Overnight Express next business morning delivery to select locations

4b Express Freight Service
 FedEx 2Day* Second business day
 FedEx Express Saver* Third business day
 FedEx 10Day Freight* Next business day
 FedEx 2Day Freight* Second business day
 FedEx 3Day Freight* Third business day

5 Packaging
 FedEx Letter*
 FedEx Pak*
 Other Pkg. (Use, and customer, pkg.)

6 Special Handling
 Saturday Delivery Available for FedEx Priority Overnight to select ZIP codes
 Sunday Delivery Available for FedEx Priority Overnight to select ZIP codes
 HOLD Weekday at FedEx Location
 HOLD Saturday at FedEx Location
 Dry Ice Dry Ice 3, UN 1845
 Cargo Aircraft Only

7 Payment Bill To:
 Sender (Section 1)
 Recipient
 Third Party
 Credit Card
 Cash/Check

8 Release Signature
 Total Packages: _____ Total Weight: _____ Total Declared Value: \$ _____
 Total Packages: _____ Total Weight: _____ Total Declared Value: \$ _____

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