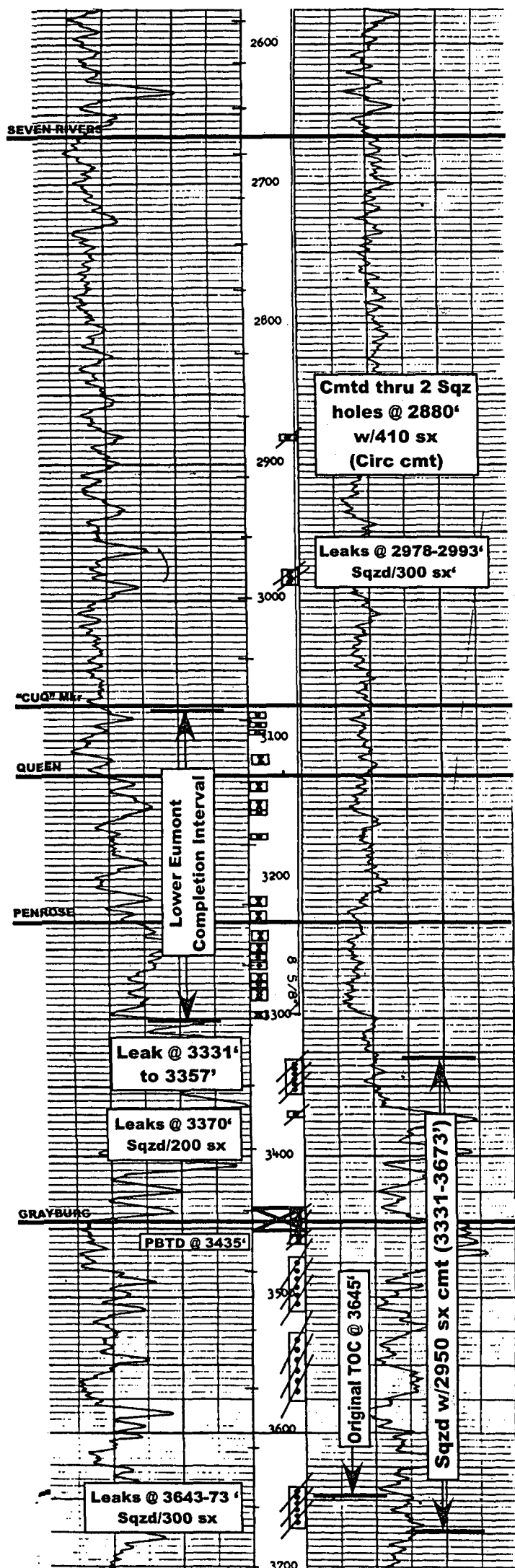




G-07-20S-37E

COMPANY Doyle Hartman, Oil Operator
 (Anderson-Prichard, Union Texas, Burlington)
 WELL H.M. Britt No. 11
 FIELD Eumont /Eunice Monument G/SA /Monument Blinebry
 LOCATION 1650' FNL & 1650' FEL (G)
Section 7, T-20-S, R-37-E
 COUNTY Lea
 STATE New Mexico
 ELEVATIONS: KD _____
 OF 3565'
 GL _____

COMPLETION RECORD

SPUD DATE 4-25-54 COMP. DATE 5-18-54
 TD 5710' PTD _____
 CASING RECORD { 13 3/8" @ 612' w/ 450 sxs. (Circ)
Original 8 5/8" @ 3298' w/1900 sxs. (TS TOC @ 684')
cmt & csg 5 1/2" @ 5705' w/ 500 sxs. (TS TOC @ 3645')
 PERFORATING RECORD 5640-5690' w/4 SPF (Monument Blinebry)
 STIMULATION Natural
 IP F = 264 BOPD (Monument Blinebry)
 GOR _____ GR 38.8°
 TP _____ CP _____
 CHOKE _____ TUBING _____
 REMARKS 1961: Well commenced producing 2200 MCFPD of Queen/Grayburg gas(GOR = 79,000), due to uphole csg leak. Pulled 3100' of 5 1/2" csg. Replaced bad jt. Reran 5 1/2' csg. Successfully pressure tstd csg. Returned well to prod. Abandoned well due to 100% water cut.
1966: Set Retnr @ 5576'. Sqzd perfs 5640-90'. Found csg leak @ 3370'. Sqz leak w/200 sx. DO to 5660'. Perf 5642-5648' w/4 SPF. A/4500. P/14 BOPD + 200 BWPD.
05-77: Set retrn @ 5525'. Sqzd/126 sx (5540-5648'). Isolated holes in 5 1/2" 2978-93' & 3643-73'. TOC @ 3645'. Set retainer @ 2940'. Sqzd w/300 sx. Temp TOC @ 2890'. Perf 2 sqz holes @ 2880'. Set Retainer @ 2500'. Cmt w/410 sx. Circ 31 sx out 8 5/8" x 5 1/2" braden head. DO to 3610'. Tested 5 1/2' csg to 1500. Perf Grybrg 3472-3575' w/15 holes. A/4000 gal. Swbd dry. Perf 3440-42'; 3445-53'; 3458-60'. A/1600 gal. Swbd dry.
09-30-01: CO to 4004'. Logged well. Spotted 250 (3350-3600'). A/750 (3331-3670'). Sqzd/1250 sx (3331-3670'). Pmx = 3680'. Cmt down 13 3/8" x 8 5/8" w/300 sx. ISIP = 450. DO to 3461'. Pressure tstd 5 1/2" csg to 1500 psi (0'-3461'). Press broke to 1200 psi. Located leak between 3331 and 3357'. DO cmt to 3500'. Spotted 150 (3300-3461'). Sqzd/1300 sx (3331-3500'). Pmx = 4180. DO cmt to 3375'. Tested 5 1/2" csg to 2000 psi, with drop to 1325 psi. Spotted 250 (3132-3375'). Sqzd/400 sx (3331-3375'). Pmx = 4280. DO to 3435'. Tested 5 1/2' csg to 2000 psi, with no drop in pressure. Spotted 20/40 frac sand from 3320-3435'. Perf 3081-3298 w/29. Spotted 350 (3213-3298'). A/3250 (3213-3298) before EXAMINER STONER. A/2100 (3081-3169'). E/120 MCFPD + 1.67 BWPD (3081-3169'). SF/164,139 + 350,000. CO to 3435'. Landed 2 3/8" O. D. tbg @ 3368'. Returned well to production after 32-year abandonment), @ 8.9 X 100 X 1 1/2. On 9-30-01, P/460 MCFPD + 139 BWPD. PCP = 141.

OIL CONSERVATION DIVISION

CASE NO. 13050