

CASE 12068: Application of Marathon Oil Company for surface commingling, Eddy County, New Mexico. Applicant seeks an exception to Division Rule 309-A to permit surface commingling of North Illinois Camp-Morrow, Illinois Camp-Morrow, North Turkey Track-Morrow, and Wildcat Travis-Wolfcamp Pool production from the Buchanan "33" State Lease, Samuel Burns "34" State Lease, David Crockett "27" State Lease, Henry Courtman "4" State Lease, James Garvin "22" State Lease, J. Guerrero "34" State Lease, Edward Mitchusson "4" State Lease, George Pagan "26" State Lease, and W. B. Travis "15" State Lease, covering parts of Sections 15, 22, 26, 27, 33, 34, Township 18 South, Range 28 East, and Section 4, Township 19 South, Range 28 East. These leases are located approximately 18 miles northeast of Carlsbad, New Mexico.

CASE 11976: Continued from September 17, 1998, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in Lots 1, 2, 7, 8, 9, 10, 15 and 16, containing 319.97 acres, more or less, for all formations developed on 320-acre spacing, including but not limited to the Hat Mesa-Morrow Gas Pool; in Lots 9, 10, 15, and 16 for all formations developed on 160-acre spacing; in Lots 15 and 16 for all formations developed on 80-acre spacing; and in Lot 16 for all formations developed on 40-acre spacing, of Section 2, Township 21 South, Range 32 East. Said units are to be dedicated to its Minis "2" Federal Well No. 1 to be drilled to the Morrow formation at an unorthodox location 3630 feet from the South line (990 feet from the South line of the dedicated stand-up spacing unit) and 660 feet from the East line of said Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 5 miles southeast of Halfway, New Mexico.

CASE 12048: Continued from September 17, 1998, Examiner Hearing.

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, Undesignated Gem-Morrow Gas Pool, underlying the E/2 for all formations developed on 320-acre spacing, the SE/4 for all formations developed on 160-acre spacing, the E/2 SE/4 for all formations developed on 80-acre spacing, and the NE/4 SE/4 for all formations developed on 40-acre spacing, all in Section 28, Township 19 South, Range 33 East. Applicant proposes to dedicate these pooled units to its Jade "28" Federal Com Well No. 1 to be drilled at a standard location 1650 feet from the South line and 990 feet from the East line in Unit I of Section 28 to test any and all formations to the base of the Morrow formation. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. This area is located approximately 25 miles southwest of Hobbs, New Mexico.

CASE 12033: Continued from August 20, 1998, Examiner Hearing.

Application of Public Service Company of New Mexico for review of Oil Conservation Division directive dated March 13, 1998 directing applicant to perform additional remediation for hydrocarbon contamination, San Juan County, New Mexico. Applicant seeks review of a Division directive dated March 13, 1998 directive applicant to perform additional remediation for hydrocarbon contamination located in the area of the Burlington Resources Hampton Well No. 4M located in Unit N, Section 13, Township 30 North, Range 11 West, and a determination by the division that applicant is not a responsible person for purposes of further investigation or remediation of the contamination. Applicant further seeks a stay of the March 13, 1998 directive pending an order in this matter. The subject area is located approximately 3 miles east-southeast of Aztec, New Mexico.