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November 15, 1999

432-057

Marilyn S. Hebert
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2040 South Pacheco
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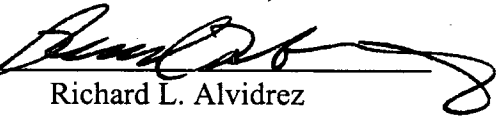
**Re: Oil Conservation Division No. 12,033; Order No. R-11134
Application of Public Service Company of New Mexico To Reopen
De Novo Hearing to Submit New and Relevant Evidence**

Dear Ms. Hebert:

Enclosed please find for your consideration Public Service Company
of New Mexico's *Errata* Notice concerning the above-referenced cause.

Very truly yours,

KELEHER & McLEOD, P.A.

By: 

Richard L. Alvidrez

RLA:dlb
Enclosures
DAM0596

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION COMMISSION
FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF PUBLIC SERVICE COMPANY
OF NEW MEXICO FOR *DE NOVO* HEARING ON
ORDER NO. R-11134 ISSUED BY THE NEW
MEXICO OIL CONSERVATION DIVISION IN
OCD CASE NO. 12,033

CASE NO. 12, 033

OIL CONSERVATION DIV.
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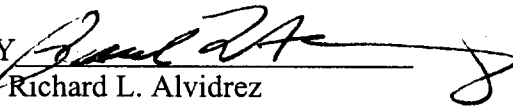
ERRATA NOTICE

COMES NOW, Public Service Company of New Mexico ("PNM"), by its undersigned counsel, and hereby tenders Exhibits A and B referenced in its Application Of Public Service Company Of New Mexico To Reopen *De Novo* Hearing To Submit New And Relevant Evidence which were inadvertently omitted from original filing. Copies of the referenced exhibits are attached as Exhibits A and B hereto.

Respectfully submitted,

KELEHER & McLEOD, P.A.

BY



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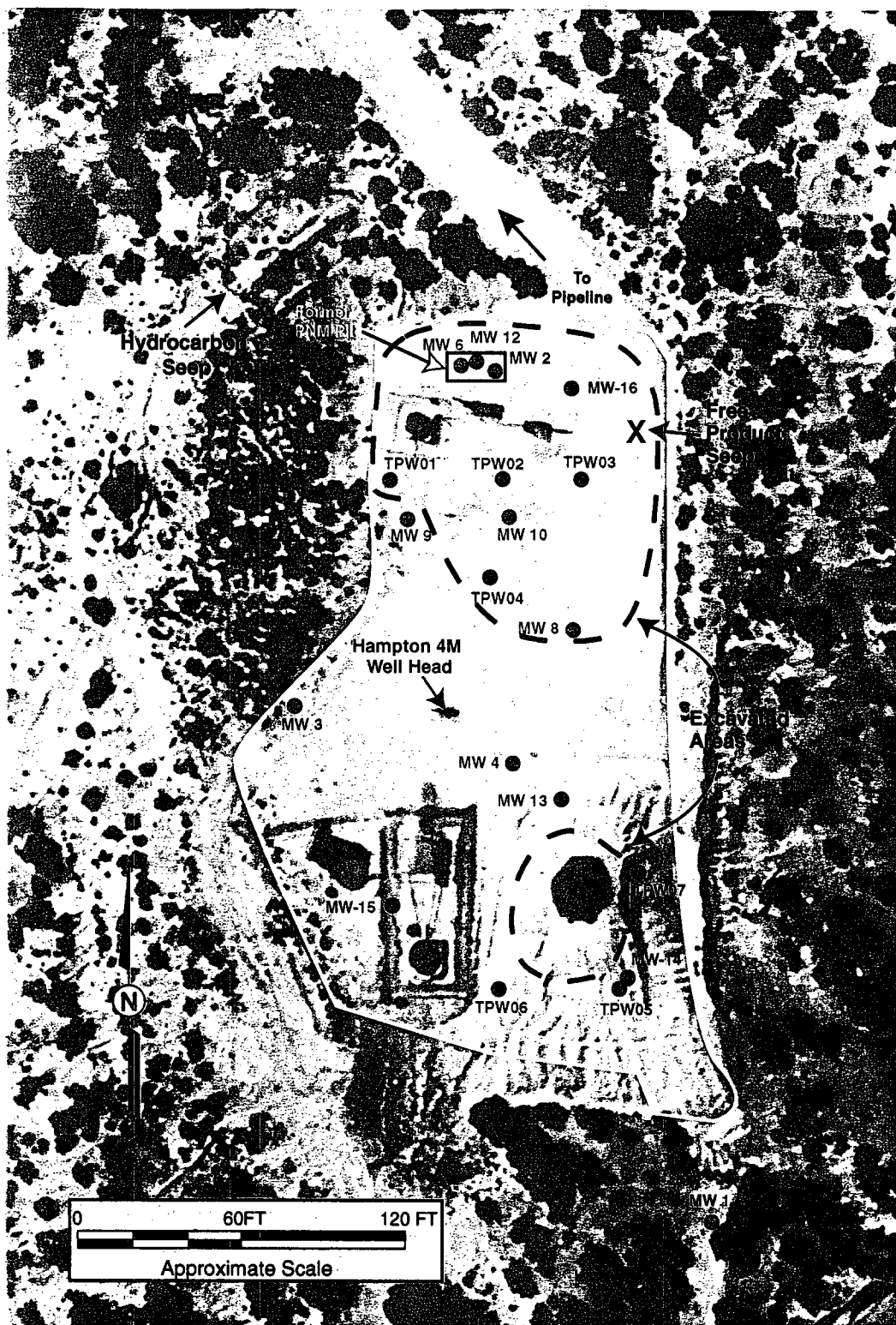
Alvarado Square MS 0806

Albuquerque, New Mexico 87158

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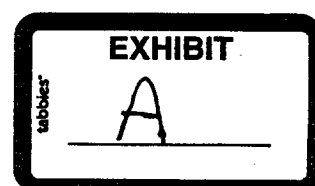
Attorneys for Public Service Company of
New Mexico

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**Figure 1: Hampton 4M Site Map
(Monitor Well Locations)**

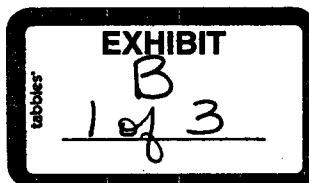
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ANALYTICAL RESULTS SUMMARY - Hampton 4M

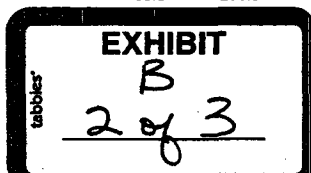
Well	Date Sampled	GWEL (ft.msl)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzen (ug/L)	Xylenes (ug/L)	Total BTEX (ug/L)	Product Thickness (ft)	2-MP (ug/L)
MW-1 Upgradient well	10/30/97	6110.10	2.4	2.3	<0.2	1.1	5.8	--	
	01/12/98	6107.47	4.3	3.3	0.2	1.0	8.8	--	
	04/14/98	6107.52	1.0	1.3	<0.5	<0.5	2.3	--	
	07/01/98	6107.13	1.3	1.0	<0.5	3.7	6.0	--	42.0
	10/05/98	6108.09	<1.0	<1.0	<1.0	<3.0	<6.0	--	
	11/09/98	6107.40	NA	NA	NA	NA	NA	--	
	01/27/99	6107.51	0.8	0.9	<0.5	<1.5	1.7	--	
	05/05/99	6108.78	NA	NA	NA	NA	NA	--	
	07/12/99	6108.55	1.1	0.5	<0.5	<0.5	1.6	--	
	08/17/99	6108.47	NA	NA	NA	NA	NA	--	
	10/21/99	6108.60	NA	NA	NA	NA	NA	--	
	Well destroyed during Burlington excavation								
MW-2 PNM drip pit well	12/16/98	NM	3840.0	7960.0	896.0	7920.0	20616.0	NM	
	02/04/97	NC	NA	NA	NA	NA	NA	4.40	
	08/27/97	NC	NA	NA	NA	NA	NA	4.75	
	10/29/97	NC	NA	NA	NA	NA	NA	4.58	
	01/12/98	NC	NA	NA	NA	NA	NA	4.41	
	04/14/98	NC	NA	NA	NA	NA	NA	2.59	
	07/01/98	NC	NA	NA	NA	NA	NA	2.25	
	10/05/98	NC	NA	NA	NA	NA	NA	2.01	
	11/09/98	NC	NA	NA	NA	NA	NA	2.15	
	Well destroyed during Burlington excavation								
MW-3 Up & cross-gradient to PNM	1/31/97	NM	<0.2	<0.2	<0.2	<0.2	<0.2	--	
	2/4/97	6101.08	NA	NA	NA	NA	NA	--	
	5/5/97	NM	NA	NA	NA	NA	NA	--	
	10/29/97	6101.19	<0.2	<0.2	<0.2	<0.2	<0.2	--	
	1/12/98	6101.11	<0.2	<0.2	<0.2	<0.2	<0.2	--	
	4/14/98	6100.97	<0.5	<0.5	<0.5	<0.5	<0.5	--	
	7/1/98	6101.14	0.03 JB	0.05 JB	<0.5	<0.5	0.08 JB	--	<30.0
	10/5/98	6100.57	<1.0	<1.0	<3.0	<3.0	<6.0	--	
	11/9/98	6100.89	<1.0	<1.0	<1.0	<3.0	<6.0	--	
	Well destroyed during Burlington excavation								
MW-4 Upgradient PNM; downgradient Burlington	1/31/97	NM	811.7	1420.5	31.0	388.1	2851.3	--	
	2/4/97	6108.16	NA	NA	NA	NA	NA	--	
	5/1/97	NM	1182.0	1797.0	41.0	486.0	3486.0	--	
	8/27/97	6108.87	NA	NA	NA	NA	NA	--	
	10/29/97	6108.73	NA	NA	NA	NA	NA	--	
	1/12/98	6105.88	1251.0	6.0	82.0	24.0	1363.0	--	
	4/14/98	6105.93	1100.0	7.2	28.0	12.0	1147.2	--	
	7/1/98	6108.14	1400.0	50.0	120.0	124.0	1694.0	--	10.0 J
	10/5/98	NC	NA	NA	NA	NA	NA	0.63	
	11/9/98	NC	NA	NA	NA	NA	NA	0.26	
	1/27/99	NC	NA	NA	NA	NA	NA	0.40	
	Well destroyed during Burlington excavation								
MW-5 Downgradient along wash	10/29/97	6075.23	5934.0	10024.0	709.0	8188.0	24855.0	--	
	1/12/98	6075.09	7521.0	11213.0	779.0	8436.0	27949.0	--	
	4/14/98	6075.33	7000.0	11000.0	720.0	7800.0	26520.0	--	
	7/1/98	6075.43	6500.0	10000.0	780.0	7500.0	24780.0	--	800.0
	10/5/98	6074.48	6800.0	8400.0	740.0	6900.0	22840.0	--	
	11/9/98	6074.89	6200.0	8200.0	670.0	6500.0	21570.0	--	
	1/27/99	6074.87	6400.0	8900.0	660.0	6700.0	22660.0	--	
	5/5/99	6075.23	6800.0	9800.0	900.0	7800.0	25300.0	--	
	5/26/99	NR	6600.0	10000.0	650.0	8100.0	25350.0	--	
	7/12/99	6075.60	6300.0	10000.0	750.0	8800.0	25850.0	--	
	8/17/99	6076.23	5400.0	9800.0	670.0	7500.0	23370.0	Sheen	
	8/17/99	6076.23	5900.0	8900.0	500.0	6200.0	21500.0	Sheen	
	10/21/99	6076.17	5200.0	9800.0	650.0	6900.0	22350.0	Sheen	
MW-6 PNM drip pit/product recovery	11/12/97	NC	NA	NA	NA	NA	NA	4.80	
	1/12/98	NC	NA	NA	NA	NA	NA	4.71	
	4/14/98	NM	NA	NA	NA	NA	NA	pumping	
	7/1/98	NC	NA	NA	NA	NA	NA	pumping	
	10/5/98	NC	NA	NA	NA	NA	NA	pumping	
	11/9/98	NC	NA	NA	NA	NA	NA	2.27	
Well destroyed during Burlington excavation									

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ANALYTICAL RESULTS SUMMARY - Hampton 4M

Well	Date Sampled	GWEL (ft,msl)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzen (ug/L)	Xylenes (ug/L)	Total BTEX (ug/L)	Product Thickness (ft)	2-MP (ug/L)
MW-7	1/12/98	6047.12	780.0	246.0	258.0	3942.0	5226.0	--	
Downgradient along wash; adj pipeline	04/14/98	6047.09	820.0	340.0	190.0	2450.0	3800.0	--	
MP = 6068.91	07/01/98	6047.03	950.0	440.0	200.0	3020.0	4610.0	--	200.0
	10/05/98	6046.77	1600.0	930.0	180.0	1530.0	4240.0	--	
	11/09/98	6046.77	1800.0	1000.0	160.0	1240.0	4200.0	--	
	01/27/99	6046.77	2100.0	1000.0	160.0	1050.0	4310.0	--	
	05/05/99	6046.44	210.0	2.9	30.0	147.0	389.9	--	
(Burlington)	05/26/99	NR	190.0	7.4	32.0	150.0	379.4	--	
	7/12/99	6046.04	130.0	7.2	22.0	101.3	260.5	--	
	8/17/99	6046.61	NA	NA	NA	NA	NA	--	
(prelim.)	10/21/99	6047.47	260.0	11.0	15.0	89.0	375.0	--	
MW-8	1/12/98	6104.71	6410.0	17301.0	693.0	9397.0	33801.0	Sheen	
Upgradient PNM; downgradient Burlington	4/14/98	6104.41	NA	NA	NA	NA	NA	0.37	
MP = 6122.971	7/1/98	6105.14	NA	NA	NA	NA	NA	0.37	
	10/5/98	6104.54	NA	NA	NA	NA	NA	0.13	
	11/9/98	6104.77	NA	NA	NA	NA	NA	0.02	
Well destroyed during Burlington excavation									
MW-9	7/1/98	6100.12	12.0	0.2	0.6	1.3	14.1	--	<30.0
Upgradient PNM, crossgradient Burlington	10/5/98	6100.03	16.0	<1.0	1.1	2.1	19.2	--	
MP = 6122.515	11/9/98	6100.40	12.0	<1.0	<1.0	<3.0	12.0	--	
	1/27/99	6099.23	0.8	<0.5	<0.5	2.2	3.0	--	
	5/5/99	6099.92	73.0	<0.5	2.2	1.6	76.8	--	
	5/26/99	6100.07	120.0	<0.5	2.5	1.8	124.3	--	
(Burlington)	5/26/99	NR	120.0	<0.5	1.6	0.8	122.4	--	
	7/12/99	6100.18	140.0	<0.5	1.5	<0.5	141.5	--	
(prelim.)	8/17/99	6100.92	290.0	<0.5	0.6	<1.5	290.6	--	
(prelim.)	10/21/99	6100.73	320.0	<0.5	0.6	<1.5	320.0	Sheen	
MW-10	7/1/98	NC	NA	NA	NA	NA	NA	2.00	
Upgradient PNM, downgradient Burlington	10/5/98	NC	NA	NA	NA	NA	NA	1.91	
MP = 6122.5	11/9/98	NC	NA	NA	NA	NA	NA	2.10	
Well destroyed during Burlington excavation									
MW-11	1/27/99	5958.60	<0.5	2.5	0.7	13.1	16.3	--	
Downgradient well - 1800', near road	5/5/99	5958.65	<0.5	<0.5	<0.5	<1.5	0.0	--	
6015.75 (Burlington)	5/26/99	NR	0.8	1.7	<0.5	1.1	3.6	--	
	7/12/99	5958.27	NA	NA	NA	NA	NA	--	
	8/17/99	5958.62	NA	NA	NA	NA	NA	--	
(prelim.)	10/21/99	5958.90	<0.5	<0.5	<0.5	<1.5	<3.0	--	
MW-12 (new source well @ MW-6)	5/5/99		790.0	840.0	260.0	2880.0	4770.0	--	
SOIL sample TPH (ppm)	5/5/99		1200	13000	5100	68000	87300.0	--	
6109.02	5/26/99	6099.45	1900	820	200	1720	4640.0	Sheen	
(Burlington)	5/26/99		1800	840	160	1600	4200.0	--	
	7/12/99	6099.63	4500	760	400	3100	8760.0	Sheen	
(duplicate)	7/12/99		4600	730	390	3080	8800.0	Sheen	
	8/17/99	6100.56	4800	5000	320	3390	13510.0	Sheen	
(Eco. Split)	8/17/99	6100.56	5900	6100	390	4100	16490.0	Sheen	
(prelim.)	10/21/99	6100.17	5600	650	540	2890	9680.0	Sheen	
MW-13	5/26/99	--	1800.0	25.0	12.0	35.3	1872.3	--	
BROG well between pit & MW-4	5/26/99	--	2100	22	8.8	29	2159.8	--	
(Burlington)	7/12/99	6104.3	2100	14	9.9	10.9	2134.8	--	
	8/17/99	6104.7	1900	<10	<10	<30	1900.0	--	
(prelim.)	10/21/99	6104.71	1600	<10	<10	<30	1600.0	--	
MW-14	10/21/99	--	not sampled - 2 feet of free product					1.92	
BROG well near TPW07			depth to water 22.14, depth to product 20.22 (no datum surveyed yet)						
MW-15	(prelim.) 10/21/99	--	<0.5	1.2	<0.5	1.5	2.7	--	
BROG well near separator pit			depth to water 17.84 (no datum surveyed yet)						
MW-16	(prelim.) 10/21/99	--	220.0	300.0	5.4	142.0	667.4	--	
Recovery well near excavation	(Burlington) 10/21/99	--	214.0	268.0	4.0	151.0	637.0	--	
depth to water 14.93 (no datum surveyed yet)									
TMP-1	11/11/97	NM	2171.0	4185.0	190.0	2856.0	9402.0	--	
Temporary well; wash midway MW-5, MW-7	7/1/98	6057.61	2000.0	4300.0	180.0	2700.0	9180.0	--	80.0
MP = 6076.48	11/9/98	NM	980.0	1900.0	84.0	1540.0	4504.0	--	
(prelim.)	10/21/99	6058.11	1000.0	3100.0	410.0	9700.0	14210.0	--	
EB WELL	11/25/97	5959.74	<0.2	<0.2	<0.2	<0.2	<0.2	--	
Downgradient private well	10/21/99	5960.93							
MP = 6028.64									
Burlington Excavation	Surface Water 2/11/98	15'	1800	1700	<25	1420	4920	rainbow	
	Surface Water 7/1/98	6106.26	10.0	0.4	0.1	1.5	12.0	rainbow	<30.0
	Surface Water 11/9/98	NM	2.9	16.0	<1	18.1	37.0	--	
	Soil - @ water 7/1/98	NM	36000.0	560000.0	100000.0	1430000.0	2126000.0	--	
Hydrocarbon Seep	Surface Water 7/1/98	6098.72	1.6	0.7	0.6	0.36	3.26	rainbow	6.0 J
	4/14/99		40.0	2.2	2.1	19.00	63.30	rainbow	
(prelim.)	10/21/99		65.0	230.0	11.0	434.00	740.00		



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ANALYTICAL RESULTS SUMMARY - Hampton 4M

Burlington Temporary Monitoring Well Sampling

Sample	Matrix	Date Sampled	Depth (ft)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	Total BTEX (ppb)	TPH (mg/Kg)	PID (ppm)
TPW-01	Water Soil	6/5/97	25-25'	20.0 <1	<1 <1	<1 <1	<1 <1	20.0 <1	NA <10	0
TPW-02	Water Soil	6/5/97	Product 25-28'	NA 2000.0	NA 4600.0	NA 14000.0	NA 39000.0	NA 59600.0	NA 600.0	187
TPW-03	Water Soil	6/5/97 6/5/97	Dry 25-28'	NA <1	NA <1	NA <1	NA <1	NA <1	NA 25	0
TPW-04	Water Soil	6/6/97 6/6/97	20-21.5'	2000.0 28.0	3100.0 3.4	57.0 76.0	810.0 40.0	5967.0 147.4	NA 52	33
TPW-05	Water Soil	6/6/97 6/6/97	15-16'	5800.0 4000.0	480.0 10000.0	16000.0 4500.0	7000.0 28000.0	29260.0 46500.0	NA 61	470
TPW-06	Water Soil	6/6/97 6/6/97	16-18.5'	1600.0 <1	3400.0 <1	48.0 2.8	690.0 4.8	5738.0 7.6	NA 11	61
TPW-07	Water Soil	6/6/97 6/6/97	15-16'	5300.0 7000.0	18000.0 74000.0	620.0 20000.0	9300.0 170000.0	33220.0 271000.0	NA 250	948
Burlington Profile Borings										
SB-1 (near BROG excavation)	Soil	10/8/98	15-16'	335	697	181	1808	3021	26.4	1555
SB-2 (near PNM former pit)	Soil	10/8/98	15'	1950	9980	2460	22590	36960	194	>2000
PNM Test Holes along Wash										
TH-1	Soil	11/11/97	12.7'	NA	NA	NA	NA	NA	PID (ppm) 1412	
TH-2	Soil	11/11/97	14.4'	NA	NA	NA	NA	NA	1357	
TH-3	Soil	11/11/97	16.5'	NA	NA	NA	NA	NA	0	
TH-4	Soil	11/11/97	15'	NA	NA	NA	NA	NA	279	
TH-5	Soil	11/11/97	14.5'	NA	NA	NA	NA	NA	1211	
TH-6	Soil	11/11/97	16'	NA	NA	NA	NA	NA	0	
TH-7 (temporary well)	Water	11/11/97	NA	2171.0	4185.0	190.0	2856.0	170000.0	279	
TH-8	Soil	11/12/97	14'	NA	NA	NA	NA	NA	0	

Notes:

All wells sampled by PNM unless otherwise noted.

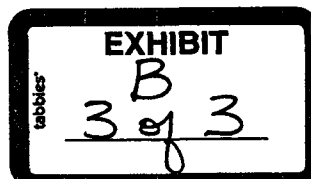
J = Analyte detected below Practical Quantitation Limit

B = Analyte detected in the associated Method Blank

NM = Not measured

NA = Not analyzed

NC = Not Calculated (product)



000087

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION COMMISSION
FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF PUBLIC SERVICE COMPANY CASE NO.12,033
OF NEW MEXICO FOR *DE NOVO* HEARING ON
ORDER NO. R-11134 ISSUED BY THE NEW
MEXICO OIL CONSERVATION DIVISION IN
OCD CASE NO. 12,033

OIL CONSERVATION DN.
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CERTIFICATE OF SERVICE

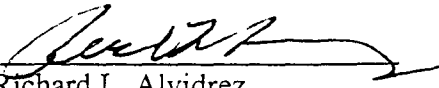
THIS WILL CERTIFY that a true and correct copy of the *Errata* Notice
was mailed this 15th day of November, 1999 to the following:

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DAM0603