

Commission Hearings in August

Docket No. 25-99

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CASE 12186: De Novo

Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 16 South, Range 35 East, in the following manner: (a) the E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Townsend-Morrow Gas Pool and the North Shoe Bar-Atoka Gas Pool; (b) the NE/4 to form a standard 160-acre gas spacing and proration for any formations and/or pools developed on 160-acre gas spacing within that vertical extent, including the North Shoe Bar-Wolfcamp Gas Pool; (c) the E/2 NE/4 to form a standard 80-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre oil spacing within that vertical extent; and (d) the SE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre oil spacing within that vertical extent, including the Townsend-Permo Upper Pennsylvanian Pool. These units are to be dedicated to its Boyce "15" Well No. 1 which will be located at a standard location within Unit H of the section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in this well. This unit is located approximately 5 1/2 miles southwest of the center of the City of Lovington, New Mexico. Upon application of Ameristate Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11996: De Novo

Application of Pendragon Energy Partners, Inc. and J. K. Edwards Associates, Inc. to confirm production from the appropriate common source of supply, San Juan County, New Mexico. The applicants, pursuant to Rule 3 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, seeks an order confirming that the following described wells completed within the vertical limits of the WAW-Fruitland Sand-Pictured Cliffs Pool and the Basin-Fruitland Coal (Gas) Pool are producing from the appropriate common source of supply and providing further relief as the Division deems necessary: (i) the Pendragon Energy Partners, Inc. operated Chaco Well Nos. 1, 2-R, 4, and 5 and Chaco Ltd. Well Nos. 1-J and 2-J located in Sections 7 and 18, Township 26 North, Range 12 West and Section 1, Township 26 North, Range 13 West, and (ii) the Whiting Petroleum Corporation operated Gallegos Federal "26-12-6" Well No. 2, Gallegos Federal "26-12-7" Well No. 1, Gallegos Federal "26-13-" Well Nos. 1 and 2, and Gallegos Federal "26-13-12" Well No. 1 located in Sections 6 and 7, Township 26 North, Range 12 West and Sections 1 and 12, Township 26 North, Range 13 West. The area in which these wells are located is approximately 15 miles south-southeast of Farmington, New Mexico. Upon application of Pendragon Energy Partners, Inc., Pendragon Resources, L. P., and J. R. Edwards Associates, Inc.; and Whiting Petroleum Corporation and Maralex Resources, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12033: De Novo

Application of Public Service Company of New Mexico for review of Oil Conservation Division directive dated March 13, 1998 directing applicant to perform additional remediation for hydrocarbon contamination, San Juan County, New Mexico. Applicant seeks review of a Division directive dated March 13, 1998 directing applicant to perform additional remediation for hydrocarbon contamination located in the area of the Burlington Resources Hampton Well No. 4M located in Unit N, Section 13, Township 30 North, Range 11 West, and a determination by the division that applicant is not a responsible person for purposes of further investigation or remediation of the contamination. Applicant further seeks a stay of the March 13, 1998 directive pending an order in this matter. The subject area is located approximately 3 miles east-southeast of Aztec, New Mexico. Upon application of Burlington Resources Oil and Gas Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

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