BEFORE EXAMINER STOCKER

CASE NO. 12946

mit 5 Copies ropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Habbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088, Mai 11 AM 8 39

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	•	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS				
perator								PI No.			
Gladstone Resources, Inc.						30-025-26880					
ddress c/o Oil Reports & Gas	Service	Toc T∽		D	 v 755 1	Hobbe N	M ÖQ2/1	.0755			
eason(s) for Filing (Check proper box)	PETATO	,co, 11.	,	F.U. BC		et (Please expl		0735			
ew Well		Change in	Transpo	orter of:	. <u> </u>	(- wypa					
ecompletion	Oil		Dry G								
hange in Operator	Casinghea	d Gas	Conde	nsate 🗌		Effecti	ve March	1, 199	4		
change of operator give name d address of previous operator	xplorat	ion, c/c	Oil	Reports 8	Gas Serv	iœs, Inc.	, Hobbs, 1	M 88241-0	0755		
				٠.							
. DESCRIPTION OF WELL A	Well No. Pool Name, Including				ng Formation Kind o			of Lease	f Lease No.		
McNeil	1 Nadine Dri			T T T T T T T T T T T T T T T T T T T			Description Fe				
ocation											
Unit Letter A	. 660		Feet F	rom The $\frac{1}{2}$	Worth Lin	e and660	Fe	et From The	East	Line	
Section 27 Township	198		D	38E		me Ton	1				
Section 21 Township	132	· · · · · · · · · · · · · · · · · · ·	Range	30E	, N	мрм, Lea				County	
I. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS		-	*			
lame of Authorized Transporter of Oil	X	or Conden				e address to w	hich approved	copy of this f	orm is to be se	ent)	
EOTT Energy Corporation					P. O. Box 4666, Houston, Texas 77210-4666						
lame of Authorized Transporter of Casing GPM Gas Corporation	<u> </u>	or Dry	Gas	1 -	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74002						
f well produces oil or liquids,	Unit	Sec.	Twp.	. Rge.			When				
ve location of tanks.	A	27	198	1 38E	Yes	•		3/81			
this production is commingled with that f	rom any oth	er lease or	pool, gi	ve commingl	ing order num	ber:					
V. COMPLETION DATA		10			· · ·	1 ***		1 = -	1		
Designate Type of Completion	- (X)	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pate Spudded		pi. Ready to	Prod.	··········	Total Depth		<u> </u>	P.B.T.D.	L		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	L			-	<u> </u>			Depth Casing Shoe			
es and and the same and the sam				* •				Depui Casii	ag aude		
	7	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	ND .	1			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
	ļ					 		 			
	 				 			+			
. TEST DATA AND REQUES	T FOR	ALLOW.	ABLE	<u> </u>	 						
OIL WELL (Test must be after re									for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te	est			Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
ngth of Test Tubing Pressure					Casing Press	line		Choke Size			
renkaj or lest	Tubing Pressure			Country Liceornic							
Actual Prod. During Test Oil - Bbls.				<u> </u>	Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
		72-4	2 1.3		0	/64 · · ·	· 	JA	·	,	
Testing Method (pitot, back pr.)	ressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
IT ONED ATOR GERMAN	ATTE C		DOT TA	NOT	 			<u>.L</u>			
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and				ve				-	0 9 1994		
is true and complete to the best of my					Date	e Approve	ed .	MAK	V & 1339		
-X . X/	<u> </u>		•			יייט ישנקיי, כ		"	······	- 	
July Hill	<u>~</u>				By_	Jerr	uder	65			
Signature Laren Holler		Age	nt		7/2		1				
Printed Name			Title		Title	_	- J		UPERVI	~~~	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.